

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-23675
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NYMEYER
8. Well Number #1
9. OGRID Number 241333
10. Pool name or Wildcat CULEBRA BLUFF;ATOKA, S(GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON MIDCONTINENT LP

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND TX 79706

4. Well Location
 Unit Letter F : 2310 feet from the NORTH line and 1980 feet from the WEST line
 Section 15 Township 23S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3001' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT INC RESPECTFULLY REQUESTS TO TA THE ABOVE WELL AS FOLLOWS. RECENTLY WELL IS CURRENTLY SHUT IN FOR LOW PRODUCTION. CHEVRON IS REQUESTING FOR A 5 YEAR TA TERM. PLEASE SEE TA PROCEDURE AND WELLBORE DIAGRAMS ATTACHED.

MIRU PULLING UNIT
 PULL TUBING AND PACKER ASSEMBLY
 RUN BACK IN HOLE WITH TUBING AND SPOT 2% KCL WITH CORROSION INHIBITOR FROM CURRENT PBTD TO SURFACE
 POOH WITH TUBING AND LAY DOWN

CONTINUED ON NEXT PAGE

TA status may be granted after a successful MIT test is performed.

Contact the OCD to schedule the test so it may be witnessed.

Rig Release Date:

NM OIL CONSERVATION
 ARTESIA DISTRICT

SEP 25 2017

LAST PROD 1/1/2017

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 09/22/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: EEOF@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Ronald Inge TITLE COMPLIANCE OFFICER DATE 9/24/17
 Conditions of Approval (if any):

API# 30-015-23675

NYMEYER #1

T A PROCEDURE CONTINUED

RU WIRELINE AND SET 7-5/8" CIBP AT $\pm 11,560'$ ($\pm 34'$ ABOVE TOP OF ATOKA PERFS).

DUMP BAIL 35' OF CEMENT ON TOP OF CIBP.

PRESSURE TEST TO 550 PSI FOR 30 MINUTES AFTER GIVING NMOCD REP 48 HOUR NOTICE.

**NYMEYER 1
CURRENT WELLBORE DIAGRAM**

Created:	<u>9/8/2014</u>	By: <u>PT Brown</u>	Field:	
Updated:	<u>8/11/2017</u>	By: <u>RJ DeBruin</u>	Sec: <u>15</u>	TSHP/Range: <u>23S / 28E</u>
Lease:	<u>Nymeyer</u>	Well No.: <u>1</u>	Sec: <u>15</u>	TSHP/Range: <u>23S / 28E</u>
Surface Location:	<u>2310' FNL & 1980' FWL</u>	Unit Ltr: <u>F</u>	API: <u>30-015-23675</u>	Cost Center: <u>BCEC60100</u>
Bottomhole Location:		Unit Ltr: <u></u>	CHEVNO: <u>EQ8130</u>	Field: <u>South Culebra Bluff (Atoka)</u>
County:	<u>Eddy</u>	Lease: <u>Private</u>		
Current Status:	<u>Shut-in Producer</u>	Elevation: <u>3001' GL</u>		

Surface Csg.

Size: 20"
 Wt.: 94# H-40
 Set @: 301'
 Sxs cmt: 650
 Circ: yes, 120 sx
 TOC: surface
 Hole Size: 26"

KB: 3022'
 DF: 3021'
 GL: 3001'
 Spud Date: 4/5/1981
 Compl. Date: 7/21/1981

Tubing Detail - 9/1976
 351 Jts. 2-3/8", 4.7# N-80 Tubing
 Otis 'WB' Packer @ 10,940'

Intermediate Csg.

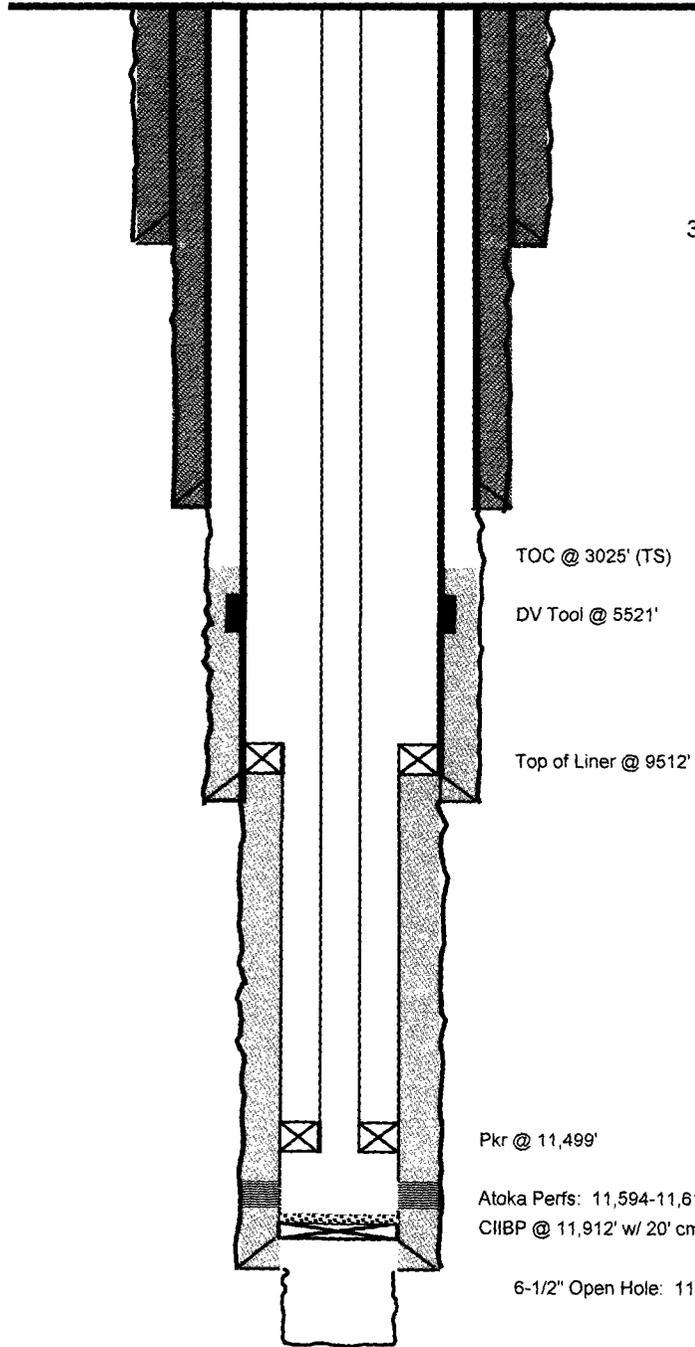
Size: 13-3/8"
 Wt.: 61# & 54.5# J-55
 Set @: 2488'
 Sxs Cmt: 2100
 Circ: yes, 300 sx
 TOC: surface
 Hole Size: 17-1/2"

Production Csg.

Size: 9-5/8"
 Wt.: 43.5#, S-95
 Set @: 9,912'
 Sxs Cmt: 2390
 TOC: 3025' - TS
 Hole Size: 12-1/4"

Production Liner

Size: 7-5/8"
 Wt.: 39#, P-110
 TOL: 9512'
 BOL: 11,942'
 Sxs Cmt: 555
 Hole Size: 8-1/2"



PBTD: 11,892'
 TD: 12,820'

**NYMEYER 1
PROPOSED TA WELLBORE DIAGRAM**

Created:	<u>9/8/2014</u>	By: <u>PT Brown</u>	Well No.: <u>1</u>	Field:	
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Lease:	<u>Nymeyer</u>		Unit Ltr: <u> </u>	Sec: <u> </u>	TSHP/Range: <u> </u>
Surface Location:	<u>2310' FNL & 1980' FWL</u>		Lease: <u>Private</u>	API: <u>30-015-23675</u>	Cost Center: <u>BCEC60100</u>
Bottomhole Location:	<u> </u>		Elevation: <u>3001' GL</u>	CHEVNO: <u>EQ8130</u>	Field: <u>South Culebra Bluff (Atoka)</u>
County:	<u>Eddy</u>	St: <u>NM</u>			
Current Status:	<u>Shut-in Producer</u>				

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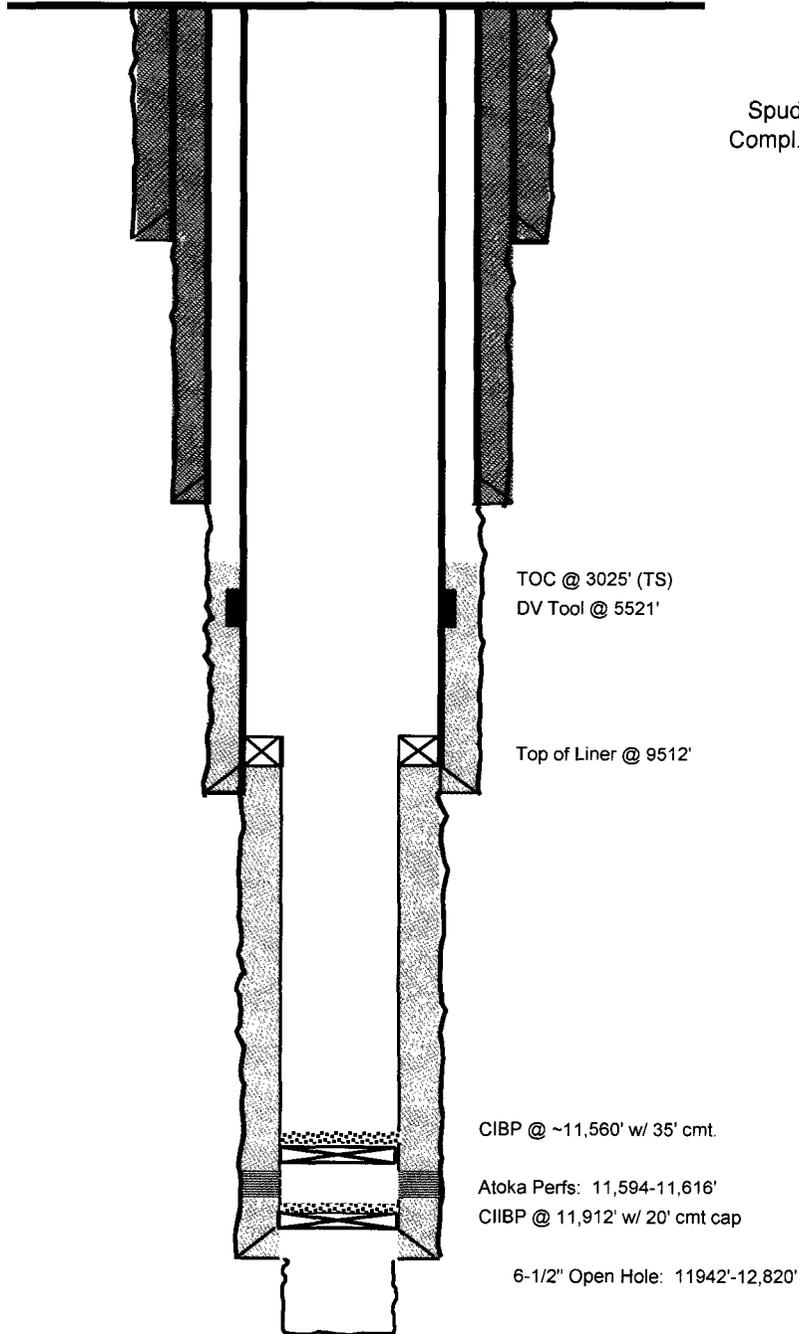
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