

UNITED STATES **NMOC**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **Artesia**

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. CK FEDERAL 2
2. Name of Operator WADI PETROLEUM, INC. Contact: EDUARDO A RIDDLE E-Mail: e.a.riddle@riddle-eng.com	9. API Well No. 30-015-32809
3a. Address 4355 SYLVANFIELD DRIVE SUITE 200 HOUSTON, TX 77014	10. Field and Pool or Exploratory Area WHITE CITY; PENN (GAS)
3b. Phone No. (include area code) Ph: 361-452-2703 Fx: 361-452-2642	11. County or Parish, State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T24S R26E 1200FNL 1400FEL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was temporarily abandoned as follows:

9/5/17 - Moved in and rigged up Basic Energy pulling unit, BOP and reverse unit. Worked to release packer for 7 hours with no success. Released on-off tool.

9/6/17 - Pulled out of hole with 357 joints of 2 3/8" tubing and on-off tool. Rigged up Apollo Perforators electric wireline unit. Ran in hole with gauge ring/junk basket for 5 1/2" casing, tagged packer at 11,310', pulled out of hole. Ran in hole with cast iron bridge plug for 5 1/2" casing and set at 11,310', pulled out of hole. Dump bailed 35' of cement on top of cast iron bridge plug with electric wireline in 2 runs. Rigged down and moved out Apollo Perforators.

9/7/17 - Ran in hole with 5 1/2" Baker RDG packer on 350 joints of 2 3/8" tubing. Opened

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 26 2017

RECEIVED

Plug or Produce by 02/02/2018

Accepted for record 9/26/17
NMOC

14. I hereby certify that the foregoing is true and correct. Electronic Submission #388554 verified by the BLM Well Information System For WADI PETROLEUM, INC., sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/18/2017 ()	
Name (Printed/Typed) EDUARDO A RIDDLE	Title AGENT
Signature (Electronic Submission)	Date 09/14/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

SEP 20 2017

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

ACCEPTED FOR RECORD
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #388554 that would not fit on the form

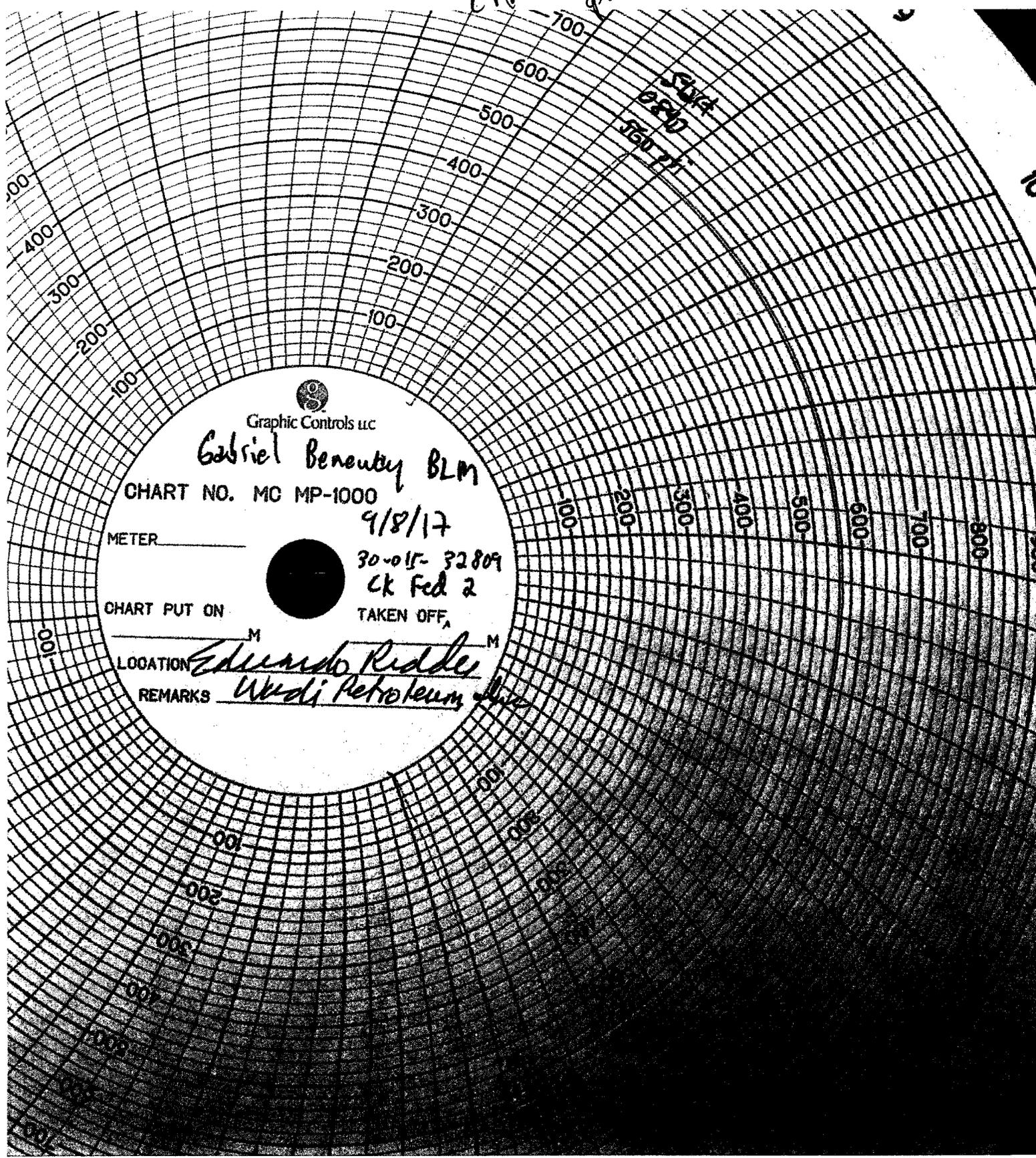
32. Additional remarks, continued

bradenhead valve. Circulated packer fluid in well. No flow from bradenhead valve - bradenhead test successful. Set packer at 11,116' with 12,000 lbs weight. Rigged down BOP and installed tree.

9/8/17 - Ran MIT test, BLM PET Gabriel Beneway on location to witness. Pressured up casing to 560 psi, in 30 minutes 560 psi, good test. Rigged down and moved out Basic Energy pulling unit, BOP and reverse unit.

Attachments: MIT chart, well bore diagram

Chart good in Wis.
printed weird.



Graphic Controls LLC

Gabriel Benavente BLM

CHART NO. MC MP-1000

9/8/17

METER _____

30-015-32809

ck Fed 2

CHART PUT ON _____

TAKEN OFF, _____

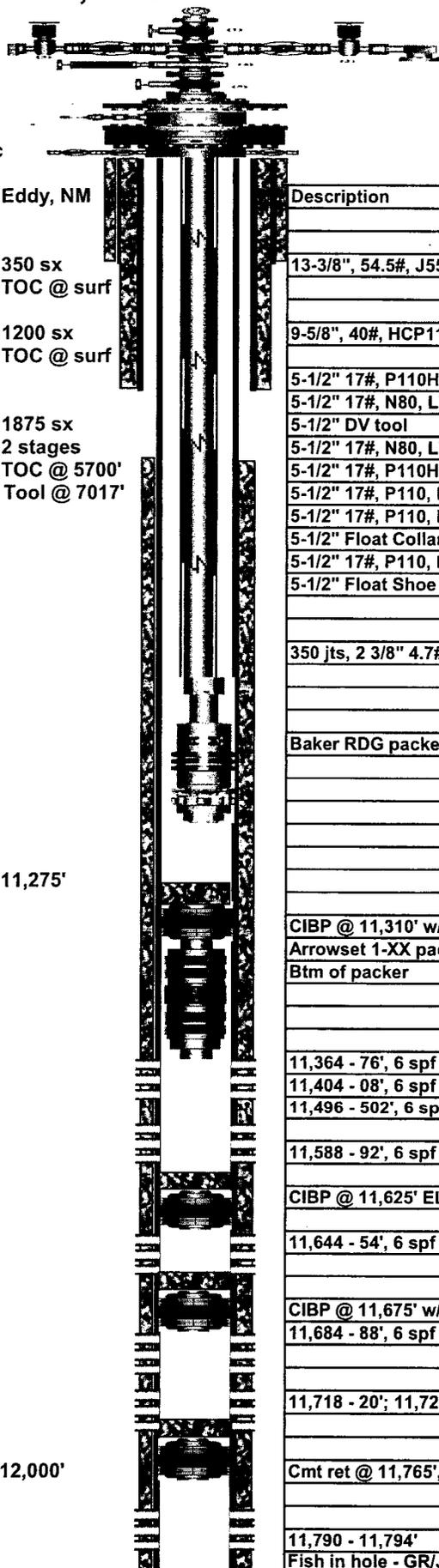
LOCATION Edmundo Ridder

REMARKS Wendi Petroleum

**Temporarily Abandoned
9/8/17**

Well Bore Schematic

County: Eddy, NM
 R.K.B. 18.0'
 Surface Csg: 350 sx
 TOC @ surf
 Intermediate Csg: 1200 sx
 TOC @ surf
 Production Csg: 1875 sx
 2 stages
 TOC @ 5700'
 DV Tool @ 7017'



PBTD: 11,275'

Perforations:

Total Depth: 12,000'

**Prepared By:
E A Riddle**

Description	ID	OD	Length	Depth
13-3/8", 54.5#, J55, STC		13.375"		397'
9-5/8", 40#, HCP110, LTC		9.625"		1912'
5-1/2" 17#, P110HC, LTC	4.778"	5.500"	1797.47'	1815.47'
5-1/2" 17#, N80, LTC	4.778"	5.500"	5201.50'	7016.97'
5-1/2" DV tool			2.13'	7019.10'
5-1/2" 17#, N80, LTC	4.778"	5.500"	3049.85'	10,068.95'
5-1/2" 17#, P110HC, LTC	4.778"	5.500"	938.18'	11,007.13'
5-1/2" 17#, P110, LTC	4.778"	5.500"	24.95'	11,032.08'
5-1/2" 17#, P110, LTC	4.778"	5.500"	984.47'	12,016.55'
5-1/2" Float Collar			1.27'	12,017.82'
5-1/2" 17#, P110, LTC	4.778"	5.500"	41.19'	12,059.01'
5-1/2" Float Shoe			0.95'	12,059.96'
350 jts, 2 3/8" 4.7#, L80, 8rd EUE		2.375"	11091'	11,109'
Baker RDG packer			7.00'	11,116'
CIBP @ 11,310' w/ 35' cmt by wireline dump bail				
Arrowset 1-XX packer (left in hole, unable to retrieve)				11310.00
Btm of packer				11317.00
11,364 - 76', 6 spf				
11,404 - 08', 6 spf				
11,496 - 502', 6 spf				
11,588 - 92', 6 spf				
CIBP @ 11,625' EL w/2 sx cmt on top on top, PBTD 11,606' EL				
11,644 - 54', 6 spf				
11,684 - 88', 6 spf				
11,718 - 20'; 11,726 - 32', 6 spf				
Cmt ret @ 11,765', sqz w/ 53 sx				
11,790 - 11,794'				
Fish in hole - GR/JB				