Submit One Copy To ARTESIA DISTRICT State Conservation State Conservation	of New Mexico	Form C-103
Energy, Minerals and Natural Resources		Revised November 3, 2011
District II District II OH CONSER	MATION DIVICION	WELL API NO. 30-015-42107
011 D. 1 113t Dt., 111testa, 1414 00210	II S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505		VO-8933 7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Chip State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 2
2 Name of Operator		9. OGRID Number
Mack Energy Corporation 3. Address of Operator		013837 10. Pool name or Wildcat
PO Box 960 Artesia, NM 88211-0960		WC-015 G-03 5232332G; WC (98086)
4. Well Location		We 013 d-03 3232332d, We (70000)
Unit Letter G 1980 feet from the North line and 2015 feet from the East line		
Section 32 Township 23S Range 23E NMPM County Eddy		
· ·	whether DR, RKB, RT, GR, etc. 32' GR)
12. Check Appropriate Box to Indicate Nature of		Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDO	_	\
TEMPORARILY ABANDON 🔲 CHANGE PLANS	☐ COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER:	☐ X Location is re	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above around level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location,		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Juny W. Shend	TITLE Production Clerk	DATE 9/20/2017
TYPE OR PRINT NAME Jerry W. Sherrell	E-MAIL: jerrys@mec.com	PHONE: 575-748-1288
For State Use Only		11011010.110.120
APPROVED BY: Jaket 2 Byel TITLE Compliance officer DATE 9/26/17 Conditions of Approval (if any):		WITTER DALL 71/40///
** * */		