

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-28931
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GR "30" State
8. Well Number 2
9. OGRID Number 229137
10. Pool name or Wildcat Nash Draw; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COG Operating, LLC

3. Address of Operator

600 W. Illinois Ave, Midland, TX 79701

4. Well Location

Unit Letter **F** : **1650** feet from the **N** line and **2310** feet from the **W** line

Section **30** Township **23S** Range **30E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

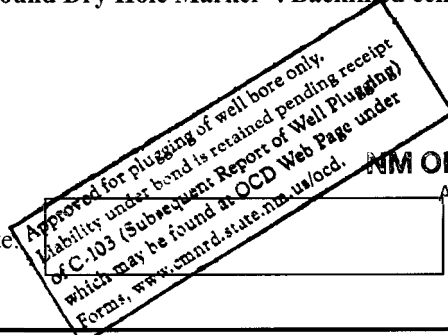
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/12/17 MIRU plugging equipment. Dug out cellar, RU pump. 09/13/17 ND well head. POH w/ 271 rods & 60 jts of tbq. 09/14/17 POH w/ 80 jts tbq. Set 5 1/2" CIBP @ 4080'. Circulated hole w/ MLF. Pressure tested csg, held 500 psi. Spotted 25 sx class C cmt w/ 2% CACL @ 4080-3828'. WOC. Tagged plug @ 3856'. Perf'd csg @ 3150'. Set packer @ 2826', established injection rate, well was recirculating up the 8 5/8" csg. Sqz'd 45 sx class C cmt @ 3150-3050'. WOC. 09/15/17 Tagged plug @ 3045'. Perf'd csg @ 1050', established injection rate, well was recirculating up the 8 5/8" csg. Sqz'd 45 sx class C cmt w/ 2% CACL @ 1050-950'. WOC. Tagged plug @ 942'. Perf'd csg @ 407'. ND BOP NU Well head. Sqz'd 125 sx class C cmt @ 407' & circulated to surface. 09/18/17 Verified cmt to surface, rigged down, and moved off. 09/20/17 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.

Spud Date:

Rig Release Date:



NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 28 2017

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

B. J. Marino

TITLE *Senior Engineering Tech*

DATE *9/25/17*

Type or print name

BAIAN MARINO

E-mail address: *BMARINO@CONCHO.COM*

PHONE: *432. 221- 0467*

For State Use Only

APPROVED BY:

Robert L. Buel

TITLE *COMPLIANCE OFFICER*

DATE *9/28/2017*

Conditions of Approval (if any):