NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 25 2017

Energy Minerals and Natural Resources Revised July 18, 2013
District III - (575) 748 1283 SI 1-5 Ris 15, Aretsia NM 89210 1220 South St. Francis Dr. Since III - (509) 334 6178 1220 South St. Francis Dr. Santa Fe, NM 87505 Since III - (509) 334 6178 Sundant Fe, NM 87505 Since III - (505) 476-3400 Sundant Fe, NM 87505 Since III - (505) 476-3400 Sundant Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS DONOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR FEMILIT (FORM C-101) FOR SUCH PROPOSALS Sundant Fe, NM 87505 Swell Number 3H S
SILS First St. Artesia NAN B8210 DIL CUNNSERVA TION DIVISION
South Free South State S
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DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PALMILLO 14-15 STATE [317303] PROPOSALS) 1. Type of Well: Oil Well:
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2. Name of Operator Apache Corporation Apache Corporation 3. Address of Operator 303 Velerans Airpark Lane, Suite 1000 Midland, TX 79705 4. Well Location Unit Letter 10. Pool name or Wildcat [96413] PALMILLO; BONE SPRING, SW 4. Well Location Unit Letter 15. Township 198 Range 28E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3462 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Allach wellbore diagram of proposed completion or recompletion. Apache completed the following work:*** note**** not tested for the correct time -Gilbert Cordero - Randy Klein RR 06/26/17 TOP@1820' 07/26/17 RUN CBL-GR-CCL 7250- SURF 07/127/17 REVIEW JSA, HELD SFTY MITG-MIRU ELITE PUMPS, LOADED BACKSIDE PUT 200 PSI, RU TO WELL TESTED CASING 4000# 1 MIN GOOD TEST,5000# 1 MIN GOOD TEST,5000# 5 MIN GOOD TEST BLED PSI DOWN TO 1000 PSI. STARTED PUMPING 5 BPM ORIO OPENDE AT 7554#, PUMPED 10.4 BPM PSI 1850#, ISIP 946# RDMO ELITE PUMPS. SI SD 08/18/17 PUMPCO - FRAC STAGE 1-35 (7620-12,323) Total sand #8,547,960 - Total acid 1,671 bbl 190/22/2017 MIRUSU RIH& SETT PACKER RIH W/ PROD TUBING. PREP TO RU FLOWBACK
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705 4. Well Location Unit Letter H : 1600
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4. Well Location Unit Letter H : 1600 feet from the NORTH line and 450 feet from the EAST line Section 15 Township 19S Range 28E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Unit Letter H : 1600 feet from the Section 15 Township 198 Range 28E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3462' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
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Spud Date: 04/07/2017 Rig Release Date: 07/18/2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
1 incress certain, that the provincial of the desired my knowledge and senter.
SIGNATURE / MAN SIGNATURE Reg Analyst DATE 09/18//2017
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DOLL THE PROPERTY OF THE PROPE
Type or print name Emily Follis E-mail address: Emily follis@apachecorp.com PHONE: (432) 818-1801