Submit One Copy To AND OF SCHOOL STRICT State of New Mexico Office ARTESTA DISTRICT	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 86240 0 2 2017	Revised November 3, 2011 WELL API NO.
District II ON GONGERNA TION DIVIGION	30-015-32527
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III RECEIVED 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on & das Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name LOST TANK ALS STATE
1. Type of Well: X Oil Well Gas Well Other	8. Well Number 07
2. Name of Operator EOGY RESOURCES, INC	9. OGRID Number 25575
3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	10. Pool name or Wildcat LOST TANK; DELAWARE
4. Well Location	
Unit Letter <u>F</u> : 2310 feet from the NORTH line and 2310 feet from the WEST line	
Section 36 Township 21S Range 31E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3578' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: Discretion Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE KAY MADDA TITLE: REGULATORY SPECIALIST DATE 9/20/2017	
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: kay_maddox@eogresources.com PHONE: _432-686-3658 For State Use Only //	
Conditions of Approval (if any): TITLE COMPLIANCE TITLE COMPLIANCE	<u>OFFICER</u> DATE <u> 0/3/20/7</u>