

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT

OCT 04 2017

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.

Bold* fields are required.

Section 1 - Completed by Operator	
1. BLM Office* Carlsbad, NM	2. Well Type* OIL
3. Submission Type* <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	4. Action* Production Start-up
Operating Company Information	
5. Company Name* MATADOR PRODUCTION COMPANY	
6. Address* 5400 LBJ FREEWAY, SUITE 1500 DALLAS TX 75240	7. Phone Number* 575-623-6601
Administrative Contact Information	
8. Contact Name* TAMMY R LINK	9. Title* PRODUCTION ANALYST
10. Address* P.O. BOX 1936 ROSWELL NM 88201	11. Phone Number* 575-627-2465
	12. Mobile Number
13. E-mail* tlink@matadorresources.com	14. Fax Number
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name*	16. Title*
17. Address*	18. Phone Number*
	19. Mobile Number

Pending BLM approvals will
subsequently be reviewed
and scanned

20. E-mail*	21. Fax Number
Lease and Agreement	
22. Lease Serial Number* NMNM03677	
24. If Unit or CA/Agreement, Name and/or Number	25. Field and Pool, or Exploratory Area* AVALON E. BONE SPRING
County and State for Well	
26. County or Parish, State* EDDY NM	
Associated Well Information	
27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description	
Well Name* STEBBINS 20 FEDERAL	Well Number* 123H
API Number 30-015-43201	
Section 20	Township 20S
Range 29E	Meridian NEW MEXICO PRINCIPAL
Qtr/Qtr NWSW	N/S Footage 1693 FSL
E/W Footage 130 FWL	
Latitude	Longitude
Metes and Bounds	
<p>28. Describe Proposed or Completed Operation</p> <p>Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.</p> <p>BLM BOND NO. NMB0001079 SURETY BOND NO. RLB0015172</p> <p>Completion Sundry</p> <p>4/7/17 MIRU Basin Wireline.</p> <p>4/10/17 MIRU and test frac stack to 9,500 psi. Test lines OW to frac stage 1 12,384'-12,119'.</p> <p>4/13/17 Perf and frac thru stage 15 8,334'. Perfs 8,074'-12,384'. Frac w/8,572,390# Sand, 6,433,008 gal H2O.</p> <p>4/17/17 Open well to flowback @ 07:00 hrs on an 8/64" choke.</p>	

4/19/17 Flowing well through 3 phase separator gas to flare and oil to frac tank.

4/20/17 Turn well over to production.

I hereby certify that the foregoing is true and correct.

29. Name*

TAMMY R LINK

30. Title

PRODUCTION ANALYST

31. Date* (MM/DD/YYYY)

08/30/2017

32. Signature*

You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

33. Transaction

386955

34. Date Sent

08/30/2017

35. Processing Office

Carlsbad, NM

Section 3 - Internal Review #1 Status

36. Review Category

Engineering

37. Date Completed

09/05/2017

38. Reviewer Name

JENNIFER SANCHEZ

39. Comments

Section 4 - Internal Review #2 Status

40. Review Category

N/A

41. Date Completed

42. Reviewer Name

43. Comments

Section 5 - Internal Review #3 Status		
44. Review Category N/A	45. Date Completed _____	46. Reviewer Name _____
47. Comments		

Section 6 - Internal Review #4 Status		
48. Review Category N/A	49. Date Completed _____	50. Reviewer Name _____
51. Comments		

Section 7 - Final Approval Status			
52. Disposition Accepted	53. Date Completed 09/05/2017	54. Reviewer Name _____	55. Reviewer Title _____
56. Comments 08/31/2017: JENNIFER SANCHEZ: BLM BOND NO.NMB0001079 SURETY BOND NO. RLB0015172 Completion Sundry 4/7/17 MIRU Basin Wireline. 4/10/17 MIRU and test frac stack to 9,500 psi. Test lines OW to frac stage 1 12,384'-12,119'. 4/13/17 Perf and frac thru stage 15 8,334'. Perfs 8,074'-12,384'. Frac w/8,572,390# Sand, 6,433,008 gal H2O. 4/17/17 Open well to flowback @ 07:00 hrs on an 8/64" choke. 4/19/17 Flowing well through 3 phase separator gas to flare and oil to frac tank. 4/20/17 Turn well over to production. Accepted for Record 09/05/2017 - JAM			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number