

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-20246
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS ST., STE 1400, HOUSTON, TX 77002		7. Lease Name or Unit Agreement Name COLLATT ESTATE COM
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>01</u> Township <u>23S</u> Range <u>26E</u> NMPM EDDY County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3224		9. OGRID Number 269324
		10. Pool name or Wildcat CARLSBAD;ATOKA,SOUTH (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linn Operating, LLC is respectfully submitting an attached plug and abandonment operational summary with a final wellbore diagram for review and approval.

Final Plug and Abandonment Operations were completed on 10/12/2017

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms: www.cmnrd.state.nm.us/oed.

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 16 2017

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Gordon TITLE Regulatory Manager DATE 10/13/2017

Type or print name Debi Gordon E-mail address: dgordon@linenergy.com PHONE: 281.840.4010

For State Use Only

APPROVED BY: Robert 2 Byrd TITLE COMPLIANCE OFFICER DATE 10/16/17

Conditions of Approval (if any):

COLLATT EST COM #001 FINAL PLUG & ABANDONMENT OPS API# 30-015-20246		
Report Start Date 9/29/2017 06:00	Report End Date 9/29/2017 11:00	Operations Summary Drive crew to location. Held safety meeting and pretrip equipment. Loaded rig and equipment to Carlsbad and had to park elsewhere due to lease road was to muddy to get equipment into location. Secured equipment, drove crew back to yard.
Report Start Date 10/2/2017 06:00	Report End Date 10/2/2017 19:00	Operations Summary Drove crew to location. Held daily safety meeting, went over JSA. Pretrip rig and equipment. Road rig to location. MIRU, spot in all equipment. Open up well and blow down to frac tank. Well head bolts were real corroded and rusted up. Had to work all bolts to break them loose. NDWH, NUBOP. RIH W/ wireline, stacked out @ 10,063 ft. POOH W/ wireline. Called foreman, decided to RIH W/ notched collar to clean out tomorrow. S/I well, SDFN.
Report Start Date 10/3/2017 08:00	Report End Date 10/3/2017 19:30	Operations Summary Drove crew to location, Held daily safety meeting, went over JSA. Open up well, well was dead. Wait on work string to arrive. Pipe arrived. Set racks, unloaded 340 jnts 2-3/8 N-80 tbg. PU and tally in hole with tubing and notched collar to 10,063 ft. Cleaned out well to 10,403 ft. Pull up hole with 10 jnts, S/I well, SDFN.
Report Start Date 10/4/2017 06:00	Report End Date 10/4/2017 21:00	Operations Summary Drive crew to location. Held daily safety meeting, go over JSA. Open well up, no pressure. POOH W/ tubing and notched collar. PU CIBP, RIH to 10,403', pumped tubing capacity to clear, set CIBP. Circulate well with 580 bbls of MLF. Hook up cement pump, tried to mix up 25 sxs.cement but recirculator on mixing tub would not kick in. POOH W/ 10 stands, S/I well, SDFN.
Report Start Date 10/5/2017 06:00	Report End Date 10/5/2017 21:00	Operations Summary Drive crew to location. Held daily safety meeting, go over JSA. Open well up, no pressure. Spotted 25 sx cmt. WOC. Tagged TOC @ 10257'. POOH w/ tbg. CMT pump broke down. SISD
Report Start Date 10/6/2017 06:00	Report End Date 10/6/2017 16:30	Operations Summary RIH w/ WL & perf @ 9693'. POOH w/ WL. Load & test to 500 psi & held psi. Notified Bob Byrd (OCD). RIH w/ tbg open ended to 9743'. Spotted 35 as of class "H" neat cmt from 9743'- 9354'. POOH & stood back 20 stands. SISD
Report Start Date 10/9/2017 06:00	Report End Date 10/9/2017 17:00	Operations Summary RIH w/ tbg open ended. TOC @ 9385'. POOH w/ tbg & stood back 8814'. LD rest of tbg. RIH w/ WL & perf @ 8764'. POOH w/ WL. L&T to 500 psi. Held psi. Notified Bob Byrd (OCD). RIH w/tbg open ended to 8814'. Spotted 55 sx of class "H" neat cmt from 8814'- 8620'. POOH w/20 stands & reverse circ. SISD
Report Start Date 10/10/2017 06:00	Report End Date 10/10/2017 22:00	Operations Summary RIH w/tbg, tagged TOC @ 8643'. POOH & stood back 5369' of tbg, LD rest. RU perf charges, RIH & perf @ 5319'. POOH. Tried to establish inj rate, psi up to 600psi, bled off psi. RIH w/ tbg open ended to 5369' & spotted 55sx of class "c" neat cmt from 5166'- 5369'. POOH. WOC. RIH w/ tbg & tagged TOC @ 5200'. POOH & stood back 2050' of tbg, LD rest. RU perf charges, RIH & perf @ 2000'. POOH. Tried to establish inj rate, psi up to 600psi, bled off psi. RIH w/ tbg open ended to 2050'. Notified Bob Byrd (OCD). SISD
Report Start Date 10/11/2017 06:00	Report End Date 10/11/2017 22:00	Operations Summary Spotted 55 sx class "c" neat cmt from 1847'-2050'. POOH. WOC. RIH w/tbg, tagged TOC @ 1865'. POOH & stood back 1400' of tbg, LD rest. RU perf charges, RIH & perf @ 1350'. POOH. RIH w/ pkr to 1000', established inj rate. Squeezed 60 sx class "c" neat cmt & displaced to 1250'. WOC. Released pkr, POOH & LD pkr. RIH w/ tbg, tagged TOC @ 1220'. POOH & stood back 400' of tbg, LD rest. RU perf charges, RIH & perf @ 400'. POOH. RIH w/ pkr & established inj rate. Squeezed 60 sx class "c" neat cmt & displaced to 300'. Notified Bob Byrd (OCD). SISD.
Report Start Date 10/12/2017 06:00	Report End Date 10/12/2017 11:30	Operations Summary Released and LD pkr. RIH w/ tbg open ended & tag TOC @ 265'. LD all tbg. RU perf charges, RIH & perf @ 60'. POOH & RD WL. RD floor & tbg tongs. NDBOP. Established inj rate & squeezed 40 sx class "c" neat cmt from 60' to surface (per Bob Byrd/ OCD). RDMO

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETED ON 10/12/2017