Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM85893

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Other					CEDAR CANYON	N 21 FEDERAL COM 22H
2. Name of Operator Contact: JANA MENDIOLA OXY USA INC E-Mail: janalyn_mendiola@oxy.com					9. API Well No. 30-015-44190-00-X1	
3a. Address	3b. Phone No. (include area code) Ph: 432-685-5936				10. Field and Pool or Exploratory Area CORRAL DRAW-BONE SPRING	
MIDLAND, TX 79710 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 21 T24S R29E SWNW 1 32.205410 N Lat, 103.997551				EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICATE	NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deeper	1	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing		ilic Fracturing	☐ Reclama		☐ Well Integrity
Subsequent Report ■	☐ Casing Repair	_ ,	onstruction	· -		Other
☐ Final Abandonment Notice	☐ Change Plans	_	nd Abandon		arily Abandon	Drilling Operations
	Convert to Injection	☐ Plug B		☐ Water Disposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, I determined that the site is ready for final inspection. 8/27/17 Skid rig from Cedar Canyon 21 Federal Com 23H to Cedar Canyon 21 Federal Com 22H. test @ 250# low 5000# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 416', drill new formation to 475', perform FIT test to EMW=22.6ppg, 328psi, good test. 8/29/17 drill 9-7/8" hole to 8120', 8/31/17. RIH & set 7-5/8" 29.7# L80 csg @ 8108', DVT @ 2932', ACP @ 2947' pump 40BFW spacer then cmt w/ 415sx (190bbl) PPC w/ additives 10.2ppg 2.58 yield follow: 174sx (50bbl) PPC w/ additives 13.2ppg 1.61 yield, inflate ACP to 2100#, open DVT, circ thru DVT circ 76sx (35bbl) cmt to surf. Pump 2nd stage w/ 50BFW spacer then cmt w/ 847sx (249bbl) PPC additives 13.6ppg 1.65 yield followed by 198sx (47bbl) PPC w/ additives 14.8ppg 1.33 yield, drop cancellation plug, pressure up & close DVT, circ 306sx (90bbl) cmt to surface, WOC. Install pack-off, test to 5000#, good test. 9/3/17 RIH & tag DVT, drill out DVT, test 7-5/8" casing to 4300# for 30 min, good test. RIH & drill new formation to 8130', perform FIT test EMW=11.5ppg.					RUBOP,	IM OIL CONSERV ARTESIA DISTRIC OCT 16 201 RECEIVED
14. I hereby certify that the foregoing is			<i></i>		* 	
, , , , ,	Electronic Submission #38	Y USA INC, \$er	it to the Carlsb	ad		
Name (Printed/Typed) DAVID STEWART			Title SR REGULATORY ADVISOR			
Signature (Electronic	Submission)		Pate 09/06/20	017		
	THIS SPACE FOI	R FEDERAL	OR STATE	OFFICE US	SE	
Approved By Approv			ZOTA STEVENS TitlePETROLEUM ENGINEER Date 09/29/			Date 09/29/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	d		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.