NM OIL CONSERVATION

State of New Mexicoartesia DISTRICT

Energy, Minerals and Natural Resources (Peper m 2017

Submit Original to Appropriate District Office

Oil Conservation Division

| District IV | 1220 South St. Francis Dr RECEIVED |
|---|---|
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Santa Fc, NM 87505 |
| | GAS CAPTURE PLAN |

| Date: 09/20/2017 | | • | | | | | |
|--|--|--|--|---|---|---|----|
| ☑ Original Operator & OGRID No.: RKI Exploration and Production, LLC #24 Reason for Amendment: | | | | | | | |
| This Gas Capture Plan facility flaring/venting | | | | | | reduce well/productio | ın |
| Note: Form C-129 must be | | ., . | cceding 60 days alla | wed by Rule (| Subsection 4 of 1 | 9,15,18.12 NALIC). | |
| Well(s)/Production Fa | | | | | | | |
| The well(s) that will be | | | | · | | | |
| Well Name | API | Well Location (ULSTR) | Footages | Expected MCF/D | Flared or Vented | Comments | |
| Tucker Draw Fed Com 9-4-3H | 30- 30- | Sec 16 T26S R30E | SHL: 250' FNL 1413' FWL | 5,393 MCF/D | FLARE 3% 161 MCF/D | | |
| Gathering System and Well(s) will be connected system is in place. The connected to Stateline Galt will require 11.33' of production, LLC provide production date for wells LLC and DBM/ETC/Med schedules. Gas from the The actual flow of the gast Flowback Strategy. After the fracture treatm flared or vented. During sand, the wells will be turproduction facilities, unlecturent information, it is swell(s). | d to a production gas produced thering, LLC bipeline to comes (periodically that are schedulallion / Enlink se wells will be swill be based ent/completion flowback, the med to product ses there are op | on facility after flefrom production in low/hig nect the facility to DBM/ETC/Muled to be drilled in have periodic processed at DBM on compression of fluids and sand cation facilities. Gaserational issues or | facility is dedicated the pressure gather to low/high pressure gather to low/high pressure dalling / Enlink In the foreseeable for the conference calls / ETC / Medallion / Experating parameter (s) will be produced ontent will be more as sales should start to DBM / ETC / Medalling DBM / ETC / Medalling parameter to DBM / ETC / Medalling DBM / ETC / Medalling parameter to DBM / ETC / Medalling param | ed to DBM/E ring system Is re gathering a drilling future. In add to discuss of nlink rs and gatheri ced to tempo nitored. Whe as soon as th lion/Enlink | TC / Medallion / Er ocated in Eddy system. RKI Eg, completion ar dition, RKI Exp nanges to drillin Processing Plar ng system press rary production en the produced ne wells start flo system at | County, New Mexico Exploration and estimated first loration and Production and completion at located: See Below. ures. tanks and gas will be fluids contain minimal wing through the that time. Based on | on |
| Safety requirements duri | | | | | | ay necessitate that san | d |

Alternatives to Reduce Flaring

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

GAS CAPTURE PLAN, Cont.

RKI Exploration and Production, LLC:

Gas Capture Plan: DBM/ETC/Medallion/Enlink Processing Plant Information RKI Exploration and Production, LLC has the ability to deliver to the below listed Gas Processing Plants.

DBM / ETC / Medallion / Enlink Block 58-T1-Section 36 Reeves County, Texas