Submy To Approp		State of New Mexico SERVATION SERVATION DISTRICT 7 2015 Oil Conservation Division							Form C-105								
District I 1625 N. French Dr	NSEPH A DISTRIC	SETTICITY, Minerals and Natural Resources						-	Revised August 1, 2011 1. WELL API NO.								
District II 811 S. First St., Ar	rtesia, NM 88	210 AKTES	0 7 2015	7 2015 Oil Conservation Division						Ĺ	30-015-42433						
District III 1000 Rio Brazos F	Rd., Aztec, NI	JAN M 87410	01 201	12:				2. Type of Lease							AN		
District IV								ľ	3. State Oil & Gas Lease No.								
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG									7								
4. Reason for fil										ľ	5. Lease Nam						
☐ COMPLET	ion repo	ORT (Fill in b	oxes #1 thro	igh #31	for State and Fed	e wells	only)			ŀ	Dump Yard 2 State 6. Well Number:						
				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						/or	IH						
7. Type of Completion: New Well Workover Deepening Plugback Different reservoir Other																	
8. Name of Oper	rator					IFEOGRACK DIFFERENT RESERVOIR						9. OGRID					
COG Oper 10. Address of C		<u>C</u>									229137						
2208 W. M Artesia, N	Main Stre												on; Bon	e Spri	ng, NE	<u>.</u>	
12.Location	Unit Ltr	Section	Town	ship	Range	Lot			Feet from t	he	N/S Line	Feet from the		E/W L	ine	County	
Surface:	M	2	218		28E				190		South	660		West		Eddy	
вн:		2	215		28E	4			334		North	487		West		Eddy	
13. Date Spudde	d 14. Da	te T.D. Reach	ed 15. l	Date Rig	Released			16. 1	Date Comp		(Ready to Prod	luce)				and RKB,	
7/14/14 18. Total Measu	red Depth o	7/29/14 of Well	19	Plug Bac	8/16/14 k Measured Dep	oth		20.	Was Direct		1/2/14 I Survey Made	? 1		GR, e		375' GR ther Logs Run	
101101010	15175		'	, and Duc	15040'	, ui				Y	•				None		
22. Producing In 8733-1502			on - Top, Bo	ttom, Na	nne												
23.				CAS	ING REC	ORI) (R			ring							
CASING S		WEIGHT			DEPTH SET				LE SIZE		CEMENT				AMOUN	NT PULLED	
13 3/8' 9 5/8"		54.5 40		720'			17 1/2" 12 1/4"				650 sx 1400 sx					0	
5 1/2"		17		15150'			8 3/4"			4000 sx		-	0				
24.				LIN	ER RECORD					25.		TUBING RECORE DEPTH SET			r	70 ACT	
SIZE	TOP		воттом		SACKS CEM	ENI	SCR	EEN		SIZ	2 7/8"	7896'			PACK	ER SET	
			· · · · · · · · · · · · · · · · · · ·							\vdash	2 170	_	1070				
26. Perforation	n record (in	terval, size, ar	d number)								ACTURE, CE						
		8733-149	61' (756)	1' (756) DEPTH INTERVAL 8733-14961'						AMOUNT AND KIND MATERIAL USED Acdz w/128658 gal 7 ½%; Frac w/9412665# sand &							
	025' (60)	25' (60)				3-14201	7908908 gal fluid					oosii sana œ					
		15074-15	084' (60)	(60)													
		·				DDC	\T\T	TÓT	PLON								
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																	
Date of Test 12/30/14	Hours	Tested 24	Choke Size	:	Prod'n For Test Period		Oil -	Вы 51	18	Gas	5 - MCF 573	Wa	iter - Bbl. 1849			Oil Ratio	
Flow Tubing	· · ·	Pressure	Calculated	24-	Oil - Bbl.				MCF		Water - Bbl.		Oil Grav		PI - (Co	r.)	
Press. 180#		160#	Hour Rate		518				573		1849	1 20 T	1 11/24	J D			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring 30. Test Witnessed By Tyler Deans																	
31. List Attachm Surveys	ents											·			_		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
I harrie	E. 41 1				Latitude	<u> </u>				1 - 1	Longitude	<u> </u>	, ,		NA	D 1927 1983	
I hereby certi	y that the	e informati 	on shown		Printed	<i>form</i> ormi I			_		to the best of Regulatory A					1/6/15 J	
- 2	~~~	s@concho	rus	•						•	- 6		-			1)	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt751'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. Rustler601'	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Tansill1165'	Base Greenhorn	T.Granite			
T. Blinebry	T. Capitan1674'	T. Dakota				
T.Tubb	T. Bell Canyon 2978'	T. Morrison				
T. Drinkard	T. Cherry Canyon 3707'	T.Todilto	,			
T. Abo	T. Brushy Canyon 4972'	T. Entrada				
T. Wolfcamp	T. Bone Spring Lm 6342'	T. Wingate				
T. Penn	T. 1 st Bone Spring7461'	T. Chinle				
T. Cisco (Bough C)	T. 2 nd Bone Spring8150'	T. Permian				

			OIL OR GAS SANDS OR ZON	
No. 1, from	to	No. 3, from	to	
No. 2, from	toto	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of	water inflow and elevation to which	th water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	LITHOLOGY RECO	RD (Attach additional sheet if n	ecessary)	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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