

CASING, TBG, INFO WAS NOT ENTERED. AB

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-43925		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name CHARLIE SWEENEY STATE COM 31 23S 28E RB	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		6. Well Number: NM OIL CONSERVATION 202H ARTESIA DISTRICT SEP 21 2017			
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		9. OGRID 228937 RECEIVED	
8. Name of Operator MATADOR PRODUCTION COMPANY		10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240		11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP(GAS)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	30	23S	28E	
BH:	N	31	23S	28E	
13. Date Spudded 06/05/17	14. Date T.D. Reached 07/02/17	15. Date Rig Released 07/05/17	16. Date Completed (Ready to Produce) 08/17/17	17. Elevations (DF and RKB, RT, GR, etc.) 3120' GR	
18. Total Measured Depth of Well 14391/9408	19. Plug Back Measured Depth 14271	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9666-14222'; WC			CEMENT IN HOLE 14271 - 14391'		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.50	J55 549	17.5	C 530	0
9.625 I1	40.0	J55 2546	12.25	C 846	0
7.625 I2	29.7	P110 2350	8.75	TX1 749	0
7.625 I2	29.7	P110 8684	8.75	-	0
7.0 I2	29.0	P110 9650	8.75	-	0
5.5 P	20.0	P110 8603	6.125	H 530	0
4.5 P	13.5	P110 14368	6.125	---	0
24. No liner					
26. Perforation record (interval, size, and number) 9666 - 14222; 22 stages. 6 clusters/6 holes @ 0.40"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9666-14222' 12,832.810 lbs sand; fracture		
28. PRODUCTION					
Date First Production 08/17/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod	
Date of Test 09/04/17	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 898	Gas - MCF 1836
				Water - Bbl 3059	Gas - Oil Ratio 2045
Flow Tubing Press. ---	Casing Pressure 1620	Calculated 24-Hour Rate	Oil - Bbl 898	Gas - MCF 1836	Water - Bbl 3059
					Oil Gravity - API - (Corr.) 49.1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold				30. Test Witnessed By Toby Boudreaux	
31. List Attachments DS, LOG					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit				33. Rig Release Date	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Ava Monroe</i>		Printed Name Ava Monroe		Title Sr. Engineering Technician	
				Date 09/19/17	
E-mail Address amonroe@matadorresources.com					

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	Lamar(Base of Salt) 2498/2503
T. Tubb	T. Delaware Sand	T. Morrison	Delaware Sands(Top of Bell) 2538/2543
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	Bone Spring Lime 5965/5972
T. Wolfcamp	T.	T. Wingate	Wolfcamp 9295/9429
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology