NO CASING, INFO ENTERED ... YEMM OIL CONSERVATION Submit To Appropriate District Offi State of New Mexico Form C-105 RTESIA DISTRICT Two Copies Revised April 3, 2017 Energy, Minerals and Natural Resources District I PWELL 2017 NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-44139 811 S. First St., Artesia, NM 88210 Oil Conservation Division District III **REPUBLICAN** 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. ☐ FED/INDIAN FEE District IV 3. State Oil & Gas Lease No. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name JTM TOM LONTOS 30 23S 28E RB ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 206H #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC) 7. Type of Completion ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator
MATADOR PRODUCTION COMPANY 9. OGRID 228937 10. Address of Operator 11. Pool name or Wildcat 5400 LBJ FREEWAY, STE. 1500 TX DALLAS, PURPLE SAGE; WOLFCAMP (GAS) 12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface: N 3.0 235 28E 213 S 1965 EDDY RH: C 30 235 28E 221 N 2243 M EDDY 17. Elevations (DF and RKB, 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 06/03/17 06/24/17 0628/17 RT, GR, etc.) 3120' GR 08/15/17 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 14504'/9451' 14384 **GAMMA** YES 22. Producing Interval(s), of this completion - Top, Bottom, Name 9777 - 14335'; WC CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13.375 54.5 17.5566 530 Ō 40.0 9.25 2552 12.25 846 J*5*5 29. 7.625 2397 8.75 880 O PIID  $7\nabla$ 29.7 7.625 8750 8.75 n <u>P110</u> 7.0 8.75 29.0 PIIO 9677 0 5.5 4.5 20.0 535 8676 14483 13.5 24. **NO LINER** 25. NO TUBING 6. Perforation record (interval, size, and number)
9777 - 14335'; 6 CLUSTERS/6 HOLES PER @ 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 0.40" 12,827,760 LBS SAND; FRACTURE 9777 - 14335' **PRODUCTION Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 08/15/17 **FLOWING** PROD. Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - Oil Ratio Gas - MCF Water - Bbl. Test Period 2108 09/04/17 24 34/64 1016 2142 3234 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 1780 1016 2142 3234 49.1 Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD 30. Test Witnessed By Toby Boudreaux 31. List Attachments DS, LOG 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Rig Release Date: 34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Ava Monroe Title Sr. Engineering Tech Date 09/19/17 E-mail Address amonroe@matadorresources.com

TO CHEVOLOGICA COMPANIES CONTROL

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		North	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A" T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers_	T. Devonian	T. Cliff House	T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T.Granite		
Γ. Queen	T. Silurian	T. Menefee			
T. Grayburg	T. Montoya	T. Point Lookout			
T. San Andres	T. Simpson	T. Mancos			
Γ. Glorieta	T. McKee	T. Gallup			
Γ. Paddock	T. Ellenburger	Base Greenhorn			
Γ. Blinebry	T. Gr. Wash	T. Dakota	Lamar(base of salt)		
Г.Tubb	T. Delaware Sand	T. Morrison	2479/2484 Delaware Sands(top of B		
Г. Drinkard	T. Bone Springs	T.Todilto			
Γ. Abo	T.	T. Entrada	2529/2533		
Γ. Wolfcamp	T.	T. Wingate	Bone Spring Line		
Γ. Penn	T.	T. Chinle	5971/6005		
Г. Cisco (Bough C)	T.	T. Permian	Wolfcamp 9302/9443		
			OIL OR GAS SANDS OR ZONES		
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	to		to		
•		ANT WATER SANDS			

			SANDS UK ZUN	CO.				
No. 1, from	to	No. 3, from	toto	• • •				
	tot							
IMPORTANT WATER SANDS								
Include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, from	to	feet	••••••					
No. 2, from	to	feet						
No. 3, from	to	feet	•••••					
LITHOLOGY RECORD (Attach additional sheet if necessary)								

	From	То	In Feet	Lithology	From	То	Thickness In Feet	Lithology
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