

OXY USA WTP LP - Turkey Track 4-3 State 34H

30. 015-44518

1. Geologic Formations

TVD of target	8894'	Pilot Hole Depth	N/A
MD at TD:	18920'	Deepest Expected fresh water:	250'

Delaware Basin

Formation	TVD - RKB	Expected Fluids
Rustler	250	Brine
Salado	345	Losses
Tansill	975	
Yates	1120	
Seven Rivers	1528	
Queen	2107	Water
Grayburg	2522	Oil/Gas
San Andres	2798	Oil/Gas
Delaware	2945	Oil/Gas
Bone Spring	3790	Oil/Gas
1st Bone Spring	6810	Oil/Gas
2nd Bone Spring	6961	Oil/Gas
3rd Bone Spring	7945	Oil/Gas

*H2S, water flows, loss of circulation, abnormal pressures, etc.

2. Casing Program

Hole Size (in)	Casing Interval		Csg. Size (in)	Weight (lbs)	Grade	Conn.	Buoyant			
	From (ft)	To (ft)					SF Collapse	SF Burst	Body SF Tension	Joint SF Tension
17.5	0	400	13.375	54.5	J55	BTC	1.125	1.2	1.4	1.4
12.25	0	3000	9.625	36	J55	BTC	1.125	1.2	1.4	1.4
8.75	0	18920	5.5	20	P-110	DQX	1.125	1.2	1.4	1.4
SF Values will meet or Exceed										

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

*Oxy requests the option to set casing shallower yet still below the salts if losses or hole conditions require this. Cement volumes may be adjusted if casing is set shallower and a DV tool may be run in case hole conditions merit pumping a second stage cement job to comply with permitted top of cement. If cement circulated to surface during first stage we will drop a cancellation cone and not pump the second stage.

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y

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Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	Y
If yes, are the first three strings cemented to surface?	Y
Is 2 nd string set 100' to 600' below the base of salt?	Y
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program

Casing	# Sk	Wt. (lb/gal)	Yld (ft ³ /sack)	H2O (gal/sk)	500# Comp. Strength (hours)	Slurry Description
Surface	401	14.2	1.48	7.405	7:20	Class C Cement, Accelerator
Intermediate Casing	767	12.9	1.69	9.009	10:50	Class C: Pozzolan Cement, Retarder, Dispersant
	156	14.8	1.33	6.366	8:56	Class C Cement, Retarder, Dispersant, Extenders
Production Casing	1023	11.9	2.2	12.163	19:37	Class H Cement Pozzolan, Extenders, Dispersant, Retarder
	2349	13.2	1.38	6.686	11:06	LW Cement, Extender, Retarder, Dispersant

Casing String	Top of Lead (ft)	Bottom of Lead (ft)	Top of Tail (ft)	Bottom of Tail (ft)	% Excess Lead	% Excess Tail
Surface	N/A	N/A	0	400	N/A	100%
Intermediate Casing	0	2500	2500	3000	75%	20%
Production Casing	2500	7782	7782	18920	75%	15%

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4. Pressure Control Equipment

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
12.25" Hole	13-5/8"	5M	Annular	✓	70% of working pressure
			Blind Ram	✓	250/5000psi
			Pipe Ram		
			Double Ram	✓	
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

<p>Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.</p>	
<p>A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.</p>	
Y	Are anchors required by manufacturer?
<p>A multibowl or a unionized multibowl wellhead system will be employed. The wellhead and connection to the BOPE will meet all API 6A requirements. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. We will test the flange connection of the wellhead with a test port that is directly in the flange. We are proposing that we will run the wellhead through the rotary prior to cementing surface casing as discussed with the BLM on October 8, 2015.</p> <p>See attached schematics.</p>	

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5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From (ft)	To (ft)				
0	400	Water-Based Mud	8.4-8.6	40-60	N/C
400	3000	Brine	9.8-10.0	35-45	N/C
3000	8282	Water-Based Mud	8.8-9.6	38-50	N/C
8282	18920	Oil-Based Mud	8.8-9.6	35-50	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. The following is a general list of products: Barite, Bentonite, Gypsum, Lime, Soda Ash, Caustic Soda, Nut Plug, Cedar Fiber, Cotton Seed Hulls, Drilling Paper, Salt Water Clay, CACL2. Oxy will use a closed mud system.

What will be used to monitor the loss or gain of fluid?	PVT/MD Totco/Visual Monitoring
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6. Logging and Testing Procedures

Logging, Coring and Testing.	
Yes	Will run GR from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
No	Logs are planned based on well control or offset log information.
No	Drill stem test? If yes, explain
No	Coring? If yes, explain

Additional logs planned	Interval
No	Resistivity
No	Density
No	CBL
Yes	Mud log
No	PEX
	ICP - TD

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7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	4440 psi
Abnormal Temperature	No
BH Temperature at deepest TVD	152°F

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.

Hydrogen Sulfide (H ₂ S) monitors will be installed prior to drilling out the surface shoe. If H ₂ S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
N	H ₂ S is present
Y	H ₂ S Plan attached

8. Other facets of operation

	Yes/No
Will the well be drilled with a walking/skidding operation? If yes, describe. <ul style="list-style-type: none"> We plan to drill the two well pad in batch by section: all surface sections, intermediate sections and production sections. The wellhead will be secured with a night cap whenever the rig is not over the well. 	Yes
Will more than one drilling rig be used for drilling operations? If yes, describe. <ul style="list-style-type: none"> Oxy requests the option to contract a Surface Rig to drill, set surface casing, and cement for this well. If the timing between rigs is such that Oxy would not be able to preset surface, the Primary Rig will MIRU and drill the well in its entirety per the APD. Please see the attached document for information on the spider rig. 	Yes

Total estimated cuttings volume: 1682.1 bbls.

9. Company Personnel

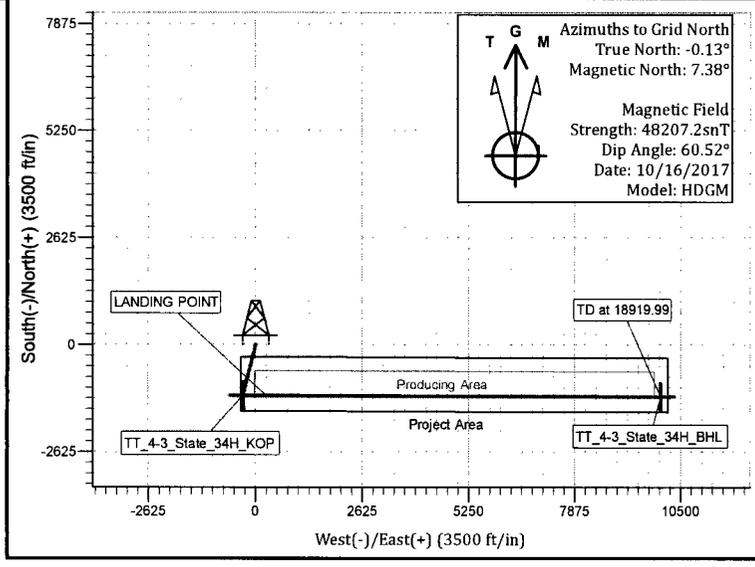
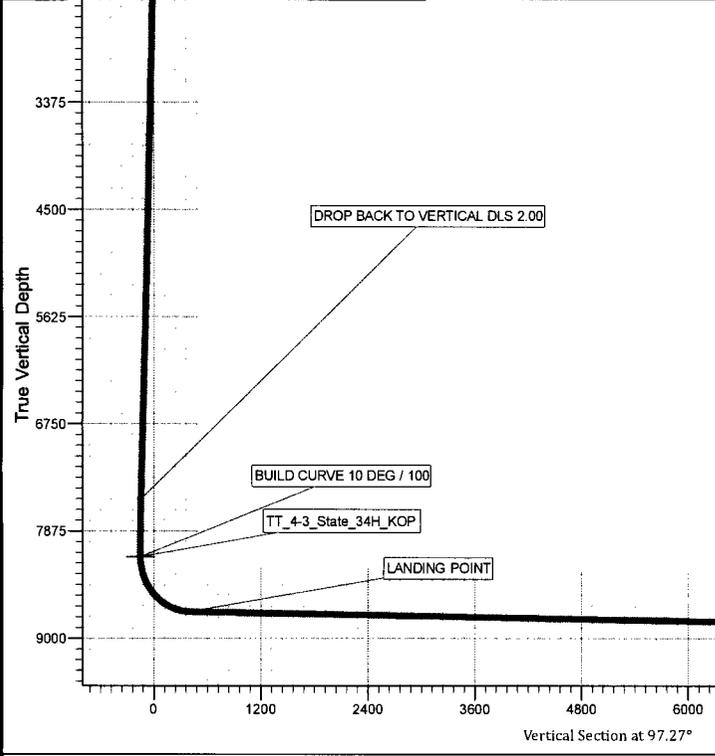
Name	Title	Office Phone	Mobile Phone
Philippe Haffner	Drilling Engineer	713-985-6379	832-767-9047
Diego Tellez	Drilling Engineer Supervisor	713-350-4602	713-303-4932
Simon Benavides	Drilling Superintendent	713-522-8652	281-684-6897
John Willis	Drilling Manager	713-366-5556	713-259-1417



Project: PRD NM DIRECTIONAL PLANS (NAD 1983)
 Site: Turkey Track 4-3 State
 Well: Turkey Track 4-3 State 34H
 Wellbore: WB00
 Design: Permitting Plan

WELL DETAILS: Turkey Track 4-3 State 34H

Ground Level: 3404.80
 +N/-S +E/-W Northing Easting Latitude Longitude
 0.00 0.00 613758.55 617072.88 32° 41' 13.287972 N 104° 5' 13.787933 W
 Datum @ 3431.30ft



Azimuths to Grid North
 True North: -0.13°
 Magnetic North: 7.38°
 Magnetic Field
 Strength: 48207.2snT
 Dip Angle: 60.52°
 Date: 10/16/2017
 Model: HDGM

PROJECT DETAILS: NM DIRECTIONAL PLANS (NAD 1983)
 Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone
 System Datum: Mean Sea Level

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2	1600.00	0.00	0.00	1600.00	0.00	0.00	0.00	0.00	0.00		STEP OUT DLS 2.00
3	2210.30	12.21	194.06	2205.69	-62.82	-15.73	2.00	194.06	-7.66		HOLD 10 DEG TANGENT
4	7671.41	12.21	194.06	7543.35	-1182.87	-296.18	0.00	0.00	-144.17		DROP BACK TO VERTICAL DLS 2.00
5	8281.71	0.00	90.16	8149.04	-1245.69	-311.91	2.00	180.00	-151.82	TT_4-3_State_34H_KOP	BUILD CURVE 10 DEG / 100
6	9171.71	89.00	90.16	8721.91	-1247.29	251.05	10.00	90.16	406.81		LANDING POINT
7	18919.99	88.98	90.16	8894.00	-1275.00	9997.77	0.00	-180.00	10078.74	TT_4-3_State_34H_BHL	TD at 18919.99

Oxy Planning Report

Database: HOPSP
Company: ENGINEERING DESIGNS
Project: PRD NM DIRECTIONAL PLANS (NAD 1983)
Site: Turkey Track 4-3 State
Well: Turkey Track 4-3 State 34H
Wellbore: WB00
Design: Permitting Plan

Local Co-ordinate Reference: Well Turkey Track 4-3 State 34H
TVD Reference: Datum @ 3431.30ft
MD Reference: Datum @ 3431.30ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Project	PRD NM DIRECTIONAL PLANS (NAD 1983)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		Using geodetic scale factor

Site	Turkey Track 4-3 State				
Site Position:		Northing:	616,311.49 usft	Latitude:	32° 41' 38.545006 N
From:	Map	Easting:	617,286.73 usft	Longitude:	104° 5' 11.216080 W
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	0.13 °

Well	Turkey Track 4-3 State 34H					
Well Position	+N/-S	-2,553.16 ft	Northing:	613,758.55 usft	Latitude:	32° 41' 13.287972 N
	+E/-W	-213.87 ft	Easting:	617,072.88 usft	Longitude:	104° 5' 13.787933 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	0.00 ft	Ground Level:	3,404.80 ft

Wellbore	WB00				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	10/16/2017	7.52	60.52	48,207

Design	Permitting Plan			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	97.27

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,210.30	12.21	194.06	2,205.69	-62.82	-15.73	2.00	2.00	0.00	194.06	
7,671.41	12.21	194.06	7,543.35	-1,182.87	-296.18	0.00	0.00	0.00	0.00	
8,281.71	0.00	90.16	8,149.04	-1,245.69	-311.91	2.00	-2.00	0.00	180.00	TT_4-3_State_34H_
9,171.71	89.00	90.16	8,721.91	-1,247.29	251.05	10.00	10.00	0.00	90.16	
18,919.99	88.98	90.16	8,894.00	-1,275.00	9,997.77	0.00	0.00	0.00	-180.00	TT_4-3_State_34H_

Oxy

Planning Report

Database: HOPSPP
Company: ENGINEERING DESIGNS
Project: PRD NM DIRECTIONAL PLANS (NAD 1983)
Site: Turkey Track 4-3 State
Well: Turkey Track 4-3 State 34H
Wellbore: WB00
Design: Permitting Plan

Local Co-ordinate Reference: Well Turkey Track 4-3 State 34H
TVD Reference: Datum @ 3431.30ft
MD Reference: Datum @ 3431.30ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	2.00	194.06	1,699.98	-1.69	-0.42	-0.21	2.00	2.00	0.00
1,800.00	4.00	194.06	1,799.84	-6.77	-1.70	-0.83	2.00	2.00	0.00
1,900.00	6.00	194.06	1,899.45	-15.22	-3.81	-1.86	2.00	2.00	0.00
2,000.00	8.00	194.06	1,998.70	-27.05	-6.77	-3.30	2.00	2.00	0.00
2,100.00	10.00	194.06	2,097.47	-42.22	-10.57	-5.15	2.00	2.00	0.00
2,200.00	12.00	194.06	2,195.62	-60.73	-15.21	-7.40	2.00	2.00	0.00
2,210.30	12.21	194.06	2,205.69	-62.82	-15.73	-7.66	2.00	2.00	0.00
2,300.00	12.21	194.06	2,293.37	-81.22	-20.34	-9.90	0.00	0.00	0.00
2,400.00	12.21	194.06	2,391.11	-101.73	-25.47	-12.40	0.00	0.00	0.00
2,500.00	12.21	194.06	2,488.85	-122.24	-30.61	-14.90	0.00	0.00	0.00
2,600.00	12.21	194.06	2,586.58	-142.75	-35.74	-17.40	0.00	0.00	0.00
2,700.00	12.21	194.06	2,684.32	-163.26	-40.88	-19.90	0.00	0.00	0.00
2,800.00	12.21	194.06	2,782.06	-183.77	-46.01	-22.40	0.00	0.00	0.00
2,900.00	12.21	194.06	2,879.80	-204.28	-51.15	-24.90	0.00	0.00	0.00
3,000.00	12.21	194.06	2,977.54	-224.79	-56.28	-27.40	0.00	0.00	0.00
3,100.00	12.21	194.06	3,075.28	-245.30	-61.42	-29.90	0.00	0.00	0.00
3,200.00	12.21	194.06	3,173.02	-265.80	-66.55	-32.40	0.00	0.00	0.00
3,300.00	12.21	194.06	3,270.76	-286.31	-71.69	-34.90	0.00	0.00	0.00
3,400.00	12.21	194.06	3,368.50	-306.82	-76.83	-37.40	0.00	0.00	0.00
3,500.00	12.21	194.06	3,466.24	-327.33	-81.96	-39.90	0.00	0.00	0.00
3,600.00	12.21	194.06	3,563.98	-347.84	-87.10	-42.40	0.00	0.00	0.00
3,700.00	12.21	194.06	3,661.72	-368.35	-92.23	-44.89	0.00	0.00	0.00
3,800.00	12.21	194.06	3,759.46	-388.86	-97.37	-47.39	0.00	0.00	0.00
3,900.00	12.21	194.06	3,857.20	-409.37	-102.50	-49.89	0.00	0.00	0.00
4,000.00	12.21	194.06	3,954.94	-429.88	-107.64	-52.39	0.00	0.00	0.00
4,100.00	12.21	194.06	4,052.68	-450.39	-112.77	-54.89	0.00	0.00	0.00
4,200.00	12.21	194.06	4,150.42	-470.90	-117.91	-57.39	0.00	0.00	0.00
4,300.00	12.21	194.06	4,248.15	-491.41	-123.04	-59.89	0.00	0.00	0.00
4,400.00	12.21	194.06	4,345.89	-511.92	-128.18	-62.39	0.00	0.00	0.00
4,500.00	12.21	194.06	4,443.63	-532.43	-133.31	-64.89	0.00	0.00	0.00
4,600.00	12.21	194.06	4,541.37	-552.94	-138.45	-67.39	0.00	0.00	0.00
4,700.00	12.21	194.06	4,639.11	-573.45	-143.58	-69.89	0.00	0.00	0.00
4,800.00	12.21	194.06	4,736.85	-593.96	-148.72	-72.39	0.00	0.00	0.00
4,900.00	12.21	194.06	4,834.59	-614.46	-153.86	-74.89	0.00	0.00	0.00
5,000.00	12.21	194.06	4,932.33	-634.97	-158.99	-77.39	0.00	0.00	0.00
5,100.00	12.21	194.06	5,030.07	-655.48	-164.13	-79.89	0.00	0.00	0.00
5,200.00	12.21	194.06	5,127.81	-675.99	-169.26	-82.39	0.00	0.00	0.00

Oxy

Planning Report

Database: HOPSPP	Local Co-ordinate Reference: Well Turkey Track 4-3 State 34H
Company: ENGINEERING DESIGNS	TVD Reference: Datum @ 3431.30ft
Project: PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference: Datum @ 3431.30ft
Site: Turkey Track 4-3 State	North Reference: Grid
Well: Turkey Track 4-3 State 34H	Survey Calculation Method: Minimum Curvature
Wellbore: WB00	
Design: Permitting Plan	

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	12.21	194.06	5,225.55	-696.50	-174.40	-84.89	0.00	0.00	0.00
5,400.00	12.21	194.06	5,323.29	-717.01	-179.53	-87.39	0.00	0.00	0.00
5,500.00	12.21	194.06	5,421.03	-737.52	-184.67	-89.89	0.00	0.00	0.00
5,600.00	12.21	194.06	5,518.77	-758.03	-189.80	-92.39	0.00	0.00	0.00
5,700.00	12.21	194.06	5,616.51	-778.54	-194.94	-94.89	0.00	0.00	0.00
5,800.00	12.21	194.06	5,714.25	-799.05	-200.07	-97.39	0.00	0.00	0.00
5,900.00	12.21	194.06	5,811.99	-819.56	-205.21	-99.89	0.00	0.00	0.00
6,000.00	12.21	194.06	5,909.72	-840.07	-210.34	-102.39	0.00	0.00	0.00
6,100.00	12.21	194.06	6,007.46	-860.58	-215.48	-104.89	0.00	0.00	0.00
6,200.00	12.21	194.06	6,105.20	-881.09	-220.61	-107.39	0.00	0.00	0.00
6,300.00	12.21	194.06	6,202.94	-901.60	-225.75	-109.89	0.00	0.00	0.00
6,400.00	12.21	194.06	6,300.68	-922.11	-230.89	-112.39	0.00	0.00	0.00
6,500.00	12.21	194.06	6,398.42	-942.62	-236.02	-114.89	0.00	0.00	0.00
6,600.00	12.21	194.06	6,496.16	-963.13	-241.16	-117.39	0.00	0.00	0.00
6,700.00	12.21	194.06	6,593.90	-983.63	-246.29	-119.89	0.00	0.00	0.00
6,800.00	12.21	194.06	6,691.64	-1,004.14	-251.43	-122.39	0.00	0.00	0.00
6,900.00	12.21	194.06	6,789.38	-1,024.65	-256.56	-124.89	0.00	0.00	0.00
7,000.00	12.21	194.06	6,887.12	-1,045.16	-261.70	-127.38	0.00	0.00	0.00
7,100.00	12.21	194.06	6,984.86	-1,065.67	-266.83	-129.88	0.00	0.00	0.00
7,200.00	12.21	194.06	7,082.60	-1,086.18	-271.97	-132.38	0.00	0.00	0.00
7,300.00	12.21	194.06	7,180.34	-1,106.69	-277.10	-134.88	0.00	0.00	0.00
7,400.00	12.21	194.06	7,278.08	-1,127.20	-282.24	-137.38	0.00	0.00	0.00
7,500.00	12.21	194.06	7,375.82	-1,147.71	-287.37	-139.88	0.00	0.00	0.00
7,600.00	12.21	194.06	7,473.56	-1,168.22	-292.51	-142.38	0.00	0.00	0.00
7,671.41	12.21	194.06	7,543.35	-1,182.87	-296.18	-144.17	0.00	0.00	0.00
7,700.00	11.63	194.06	7,571.32	-1,188.59	-297.61	-144.87	2.00	-2.00	0.00
7,800.00	9.63	194.06	7,669.60	-1,206.49	-302.09	-147.05	2.00	-2.00	0.00
7,900.00	7.63	194.06	7,768.46	-1,221.06	-305.74	-148.82	2.00	-2.00	0.00
8,000.00	5.63	194.06	7,867.79	-1,232.26	-308.55	-150.19	2.00	-2.00	0.00
8,100.00	3.63	194.06	7,967.46	-1,240.10	-310.51	-151.14	2.00	-2.00	0.00
8,200.00	1.63	194.06	8,067.35	-1,244.56	-311.62	-151.69	2.00	-2.00	0.00
8,281.71	0.00	90.16	8,149.04	-1,245.69	-311.91	-151.82	2.00	-2.00	0.00
8,300.00	1.83	90.16	8,167.33	-1,245.69	-311.61	-151.54	10.00	10.00	0.00
8,400.00	11.83	90.16	8,266.50	-1,245.72	-299.74	-139.75	10.00	10.00	0.00
8,500.00	21.83	90.16	8,362.09	-1,245.80	-270.82	-111.06	10.00	10.00	0.00
8,600.00	31.83	90.16	8,451.21	-1,245.93	-225.75	-66.33	10.00	10.00	0.00
8,700.00	41.83	90.16	8,531.16	-1,246.10	-165.88	-6.92	10.00	10.00	0.00
8,800.00	51.83	90.16	8,599.49	-1,246.31	-93.04	65.36	10.00	10.00	0.00
8,900.00	61.83	90.16	8,654.13	-1,246.55	-9.44	148.32	10.00	10.00	0.00
9,000.00	71.83	90.16	8,693.43	-1,246.81	82.37	239.43	10.00	10.00	0.00
9,100.00	81.83	90.16	8,716.18	-1,247.09	179.62	335.93	10.00	10.00	0.00
9,171.71	89.00	90.16	8,721.91	-1,247.29	251.05	406.81	10.00	10.00	0.00
9,200.00	89.00	90.16	8,722.41	-1,247.37	279.34	434.88	0.00	0.00	0.00
9,300.00	89.00	90.16	8,724.15	-1,247.65	379.32	534.10	0.00	0.00	0.00
9,400.00	89.00	90.16	8,725.90	-1,247.94	479.31	633.32	0.00	0.00	0.00
9,500.00	89.00	90.16	8,727.64	-1,248.22	579.29	732.53	0.00	0.00	0.00
9,600.00	89.00	90.16	8,729.39	-1,248.51	679.27	831.75	0.00	0.00	0.00
9,700.00	89.00	90.16	8,731.14	-1,248.79	779.26	930.97	0.00	0.00	0.00
9,800.00	89.00	90.16	8,732.89	-1,249.07	879.24	1,030.19	0.00	0.00	0.00
9,900.00	89.00	90.16	8,734.63	-1,249.36	979.23	1,129.40	0.00	0.00	0.00
10,000.00	89.00	90.16	8,736.38	-1,249.64	1,079.21	1,228.62	0.00	0.00	0.00
10,100.00	89.00	90.16	8,738.13	-1,249.93	1,179.20	1,327.84	0.00	0.00	0.00
10,200.00	89.00	90.16	8,739.88	-1,250.21	1,279.18	1,427.05	0.00	0.00	0.00
10,300.00	89.00	90.16	8,741.63	-1,250.50	1,379.17	1,526.27	0.00	0.00	0.00

Oxy

Planning Report

Database: HOPSPP
Company: ENGINEERING DESIGNS
Project: PRD NM DIRECTIONAL PLANS (NAD 1983)
Site: Turkey Track 4-3 State
Well: Turkey Track 4-3 State 34H
Wellbore: WB00
Design: Permitting Plan

Local Co-ordinate Reference: Well Turkey Track 4-3 State 34H
TVD Reference: Datum @ 3431.30ft
MD Reference: Datum @ 3431.30ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10,400.00	89.00	90.16	8,743.38	-1,250.78	1,479.15	1,625.49	0.00	0.00	0.00
10,500.00	89.00	90.16	8,745.13	-1,251.06	1,579.13	1,724.71	0.00	0.00	0.00
10,600.00	89.00	90.16	8,746.88	-1,251.35	1,679.12	1,823.92	0.00	0.00	0.00
10,700.00	89.00	90.16	8,748.63	-1,251.63	1,779.10	1,923.14	0.00	0.00	0.00
10,800.00	89.00	90.16	8,750.38	-1,251.92	1,879.09	2,022.36	0.00	0.00	0.00
10,900.00	89.00	90.16	8,752.14	-1,252.20	1,979.07	2,121.57	0.00	0.00	0.00
11,000.00	89.00	90.16	8,753.89	-1,252.49	2,079.05	2,220.79	0.00	0.00	0.00
11,100.00	89.00	90.16	8,755.64	-1,252.77	2,179.04	2,320.01	0.00	0.00	0.00
11,200.00	89.00	90.16	8,757.40	-1,253.05	2,279.02	2,419.22	0.00	0.00	0.00
11,300.00	88.99	90.16	8,759.15	-1,253.34	2,379.01	2,518.44	0.00	0.00	0.00
11,400.00	88.99	90.16	8,760.90	-1,253.62	2,478.99	2,617.66	0.00	0.00	0.00
11,500.00	88.99	90.16	8,762.66	-1,253.91	2,578.98	2,716.88	0.00	0.00	0.00
11,600.00	88.99	90.16	8,764.41	-1,254.19	2,678.96	2,816.09	0.00	0.00	0.00
11,700.00	88.99	90.16	8,766.17	-1,254.48	2,778.94	2,915.31	0.00	0.00	0.00
11,800.00	88.99	90.16	8,767.92	-1,254.76	2,878.93	3,014.53	0.00	0.00	0.00
11,900.00	88.99	90.16	8,769.68	-1,255.04	2,978.91	3,113.74	0.00	0.00	0.00
12,000.00	88.99	90.16	8,771.44	-1,255.33	3,078.90	3,212.96	0.00	0.00	0.00
12,100.00	88.99	90.16	8,773.20	-1,255.61	3,178.88	3,312.18	0.00	0.00	0.00
12,200.00	88.99	90.16	8,774.95	-1,255.90	3,278.87	3,411.39	0.00	0.00	0.00
12,300.00	88.99	90.16	8,776.71	-1,256.18	3,378.85	3,510.61	0.00	0.00	0.00
12,400.00	88.99	90.16	8,778.47	-1,256.47	3,478.83	3,609.83	0.00	0.00	0.00
12,500.00	88.99	90.16	8,780.23	-1,256.75	3,578.82	3,709.04	0.00	0.00	0.00
12,600.00	88.99	90.16	8,781.99	-1,257.03	3,678.80	3,808.26	0.00	0.00	0.00
12,700.00	88.99	90.16	8,783.75	-1,257.32	3,778.79	3,907.48	0.00	0.00	0.00
12,800.00	88.99	90.16	8,785.51	-1,257.60	3,878.77	4,006.70	0.00	0.00	0.00
12,900.00	88.99	90.16	8,787.27	-1,257.89	3,978.75	4,105.91	0.00	0.00	0.00
13,000.00	88.99	90.16	8,789.03	-1,258.17	4,078.74	4,205.13	0.00	0.00	0.00
13,100.00	88.99	90.16	8,790.79	-1,258.46	4,178.72	4,304.35	0.00	0.00	0.00
13,200.00	88.99	90.16	8,792.55	-1,258.74	4,278.71	4,403.56	0.00	0.00	0.00
13,300.00	88.99	90.16	8,794.31	-1,259.02	4,378.69	4,502.78	0.00	0.00	0.00
13,400.00	88.99	90.16	8,796.07	-1,259.31	4,478.67	4,602.00	0.00	0.00	0.00
13,500.00	88.99	90.16	8,797.84	-1,259.59	4,578.66	4,701.21	0.00	0.00	0.00
13,600.00	88.99	90.16	8,799.60	-1,259.88	4,678.64	4,800.43	0.00	0.00	0.00
13,700.00	88.99	90.16	8,801.36	-1,260.16	4,778.63	4,899.65	0.00	0.00	0.00
13,800.00	88.99	90.16	8,803.13	-1,260.45	4,878.61	4,998.86	0.00	0.00	0.00
13,900.00	88.99	90.16	8,804.89	-1,260.73	4,978.59	5,098.08	0.00	0.00	0.00
14,000.00	88.99	90.16	8,806.66	-1,261.01	5,078.58	5,197.30	0.00	0.00	0.00
14,100.00	88.99	90.16	8,808.42	-1,261.30	5,178.56	5,296.51	0.00	0.00	0.00
14,200.00	88.99	90.16	8,810.19	-1,261.58	5,278.55	5,395.73	0.00	0.00	0.00
14,300.00	88.99	90.16	8,811.96	-1,261.87	5,378.53	5,494.95	0.00	0.00	0.00
14,400.00	88.99	90.16	8,813.72	-1,262.15	5,478.51	5,594.16	0.00	0.00	0.00
14,500.00	88.99	90.16	8,815.49	-1,262.44	5,578.50	5,693.38	0.00	0.00	0.00
14,600.00	88.99	90.16	8,817.26	-1,262.72	5,678.48	5,792.60	0.00	0.00	0.00
14,700.00	88.99	90.16	8,819.02	-1,263.00	5,778.47	5,891.81	0.00	0.00	0.00
14,800.00	88.99	90.16	8,820.79	-1,263.29	5,878.45	5,991.03	0.00	0.00	0.00
14,900.00	88.99	90.16	8,822.56	-1,263.57	5,978.43	6,090.25	0.00	0.00	0.00
15,000.00	88.99	90.16	8,824.33	-1,263.86	6,078.42	6,189.46	0.00	0.00	0.00
15,100.00	88.99	90.16	8,826.10	-1,264.14	6,178.40	6,288.68	0.00	0.00	0.00
15,200.00	88.99	90.16	8,827.87	-1,264.43	6,278.39	6,387.90	0.00	0.00	0.00
15,300.00	88.99	90.16	8,829.64	-1,264.71	6,378.37	6,487.12	0.00	0.00	0.00
15,400.00	88.99	90.16	8,831.41	-1,264.99	6,478.35	6,586.33	0.00	0.00	0.00
15,500.00	88.99	90.16	8,833.18	-1,265.28	6,578.34	6,685.55	0.00	0.00	0.00
15,600.00	88.98	90.16	8,834.95	-1,265.56	6,678.32	6,784.77	0.00	0.00	0.00
15,700.00	88.98	90.16	8,836.72	-1,265.85	6,778.31	6,883.98	0.00	0.00	0.00

Oxy Planning Report

Database: HOPSPP	Local Co-ordinate Reference: Well Turkey Track 4-3 State 34H
Company: ENGINEERING DESIGNS	TVD Reference: Datum @ 3431.30ft
Project: PRD NM DIRECTIONAL PLANS (NAD 1983)	MD Reference: Datum @ 3431.30ft
Site: Turkey Track 4-3 State	North Reference: Grid
Well: Turkey Track 4-3 State 34H	Survey Calculation Method: Minimum Curvature
Wellbore: WB00	
Design: Permitting Plan	

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
15,800.00	88.98	90.16	8,838.50	-1,266.13	6,878.29	6,983.20	0.00	0.00	0.00
15,900.00	88.98	90.16	8,840.27	-1,266.42	6,978.27	7,082.42	0.00	0.00	0.00
16,000.00	88.98	90.16	8,842.04	-1,266.70	7,078.26	7,181.63	0.00	0.00	0.00
16,100.00	88.98	90.16	8,843.82	-1,266.98	7,178.24	7,280.85	0.00	0.00	0.00
16,200.00	88.98	90.16	8,845.59	-1,267.27	7,278.23	7,380.07	0.00	0.00	0.00
16,300.00	88.98	90.16	8,847.36	-1,267.55	7,378.21	7,479.28	0.00	0.00	0.00
16,400.00	88.98	90.16	8,849.14	-1,267.84	7,478.19	7,578.50	0.00	0.00	0.00
16,500.00	88.98	90.16	8,850.91	-1,268.12	7,578.18	7,677.72	0.00	0.00	0.00
16,600.00	88.98	90.16	8,852.69	-1,268.40	7,678.16	7,776.93	0.00	0.00	0.00
16,700.00	88.98	90.16	8,854.47	-1,268.69	7,778.14	7,876.15	0.00	0.00	0.00
16,800.00	88.98	90.16	8,856.24	-1,268.97	7,878.13	7,975.36	0.00	0.00	0.00
16,900.00	88.98	90.16	8,858.02	-1,269.26	7,978.11	8,074.58	0.00	0.00	0.00
17,000.00	88.98	90.16	8,859.80	-1,269.54	8,078.10	8,173.80	0.00	0.00	0.00
17,100.00	88.98	90.16	8,861.57	-1,269.83	8,178.08	8,273.01	0.00	0.00	0.00
17,200.00	88.98	90.16	8,863.35	-1,270.11	8,278.06	8,372.23	0.00	0.00	0.00
17,300.00	88.98	90.16	8,865.13	-1,270.39	8,378.05	8,471.45	0.00	0.00	0.00
17,400.00	88.98	90.16	8,866.91	-1,270.68	8,478.03	8,570.66	0.00	0.00	0.00
17,500.00	88.98	90.16	8,868.69	-1,270.96	8,578.01	8,669.88	0.00	0.00	0.00
17,600.00	88.98	90.16	8,870.47	-1,271.25	8,678.00	8,769.10	0.00	0.00	0.00
17,700.00	88.98	90.16	8,872.25	-1,271.53	8,777.98	8,868.31	0.00	0.00	0.00
17,800.00	88.98	90.16	8,874.03	-1,271.82	8,877.97	8,967.53	0.00	0.00	0.00
17,900.00	88.98	90.16	8,875.81	-1,272.10	8,977.95	9,066.75	0.00	0.00	0.00
18,000.00	88.98	90.16	8,877.59	-1,272.38	9,077.93	9,165.96	0.00	0.00	0.00
18,100.00	88.98	90.16	8,879.37	-1,272.67	9,177.92	9,265.18	0.00	0.00	0.00
18,200.00	88.98	90.16	8,881.16	-1,272.95	9,277.90	9,364.40	0.00	0.00	0.00
18,300.00	88.98	90.16	8,882.94	-1,273.24	9,377.88	9,463.61	0.00	0.00	0.00
18,400.00	88.98	90.16	8,884.72	-1,273.52	9,477.87	9,562.83	0.00	0.00	0.00
18,500.00	88.98	90.16	8,886.51	-1,273.81	9,577.85	9,662.05	0.00	0.00	0.00
18,600.00	88.98	90.16	8,888.29	-1,274.09	9,677.84	9,761.26	0.00	0.00	0.00
18,700.00	88.98	90.16	8,890.07	-1,274.37	9,777.82	9,860.48	0.00	0.00	0.00
18,800.00	88.98	90.16	8,891.86	-1,274.66	9,877.80	9,959.70	0.00	0.00	0.00
18,900.00	88.98	90.16	8,893.64	-1,274.94	9,977.79	10,058.91	0.00	0.00	0.00
18,919.99	88.98	90.16	8,894.00	-1,275.00	9,997.77	10,078.74	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
TT_4-3_State_34H_K - plan hits target center - Point	0.00	0.00	8,149.04	-1,245.69	-311.91	612,512.97	616,761.00	32° 41' 0.969794 N	104° 5' 17.471021
TT_4-3_State_34H_B - plan hits target center - Point	0.00	0.00	8,894.00	-1,275.00	9,997.77	612,483.66	627,069.79	32° 41' 0.427973 N	104° 3' 16.850119

Oxy

Planning Report

Database: HOPSPP
Company: ENGINEERING DESIGNS
Project: PRD NM DIRECTIONAL PLANS (NAD 1983)
Site: Turkey Track 4-3 State
Well: Turkey Track 4-3 State 34H
Wellbore: WB00
Design: Permitting Plan

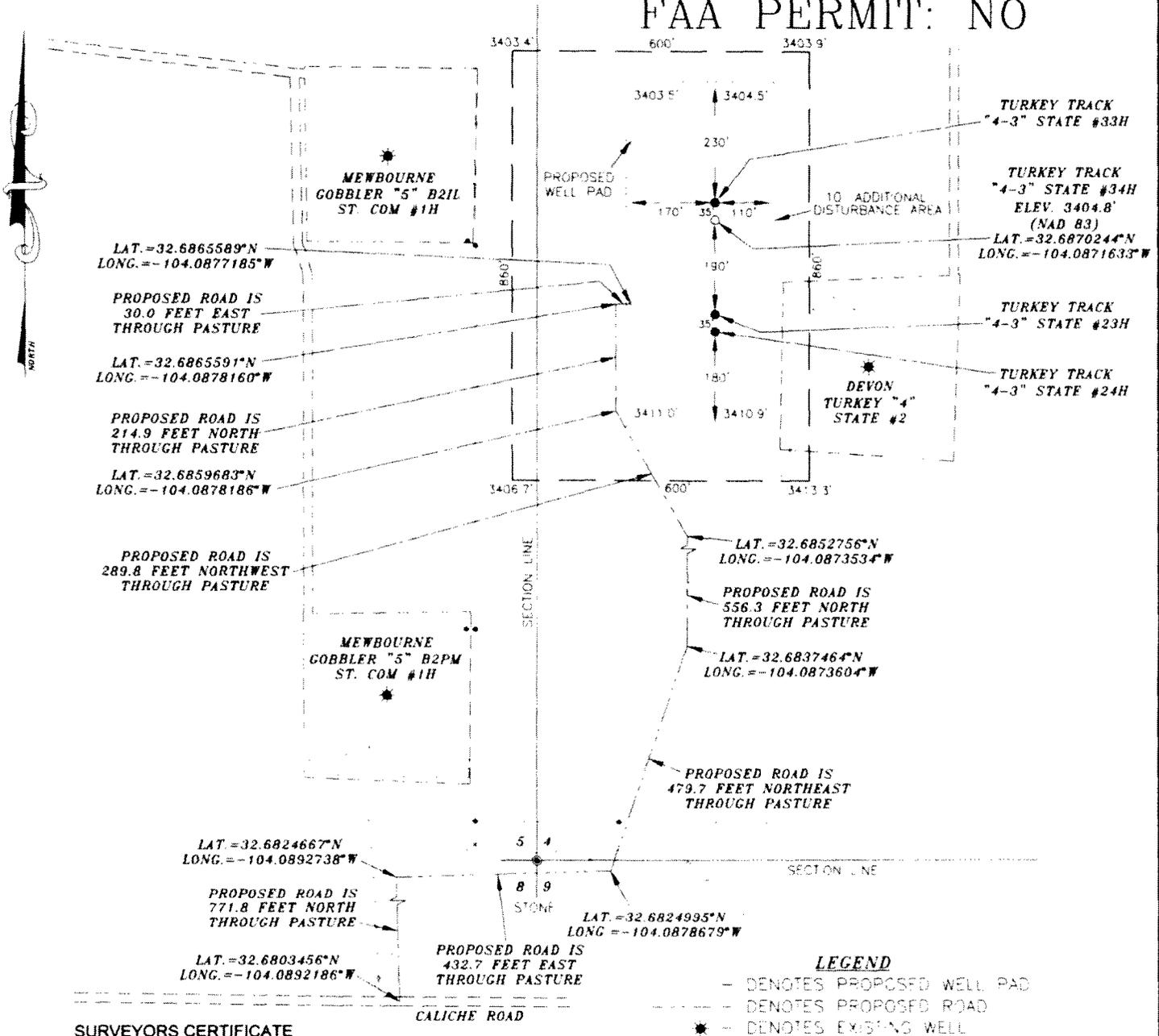
Local Co-ordinate Reference: Well Turkey Track 4-3 State 34H
TVD Reference: Datum @ 3431.30ft
MD Reference: Datum @ 3431.30ft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
1,600.00	1,600.00	0.00	0.00	STEP OUT DLS 2.00
2,210.30	2,205.69	-62.82	-15.73	HOLD 10 DEG TANGENT
7,671.41	7,543.35	-1,182.87	-296.18	DROP BACK TO VERTICAL DLS 2.00
8,281.71	8,149.04	-1,245.69	-311.91	BUILD CURVE 10 DEG / 100
9,171.71	8,721.91	-1,247.29	251.05	LANDING POINT
18,919.99	8,894.00	-1,275.00	9,997.77	TD at 18919.99

OXY USA INC. TURKEY TRACK "4-3" STATE #34H SITE PLAN

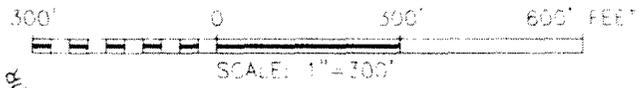
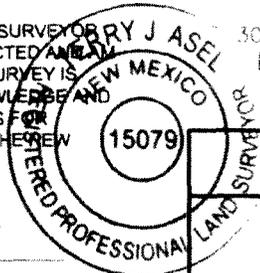
FAA PERMIT: NO



SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED THIS SURVEY RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

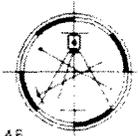
Terry J. Asel 10/9/2017
Terry J. Asel, N.M. R.P.L.S. No. 15079



OXY USA INC.

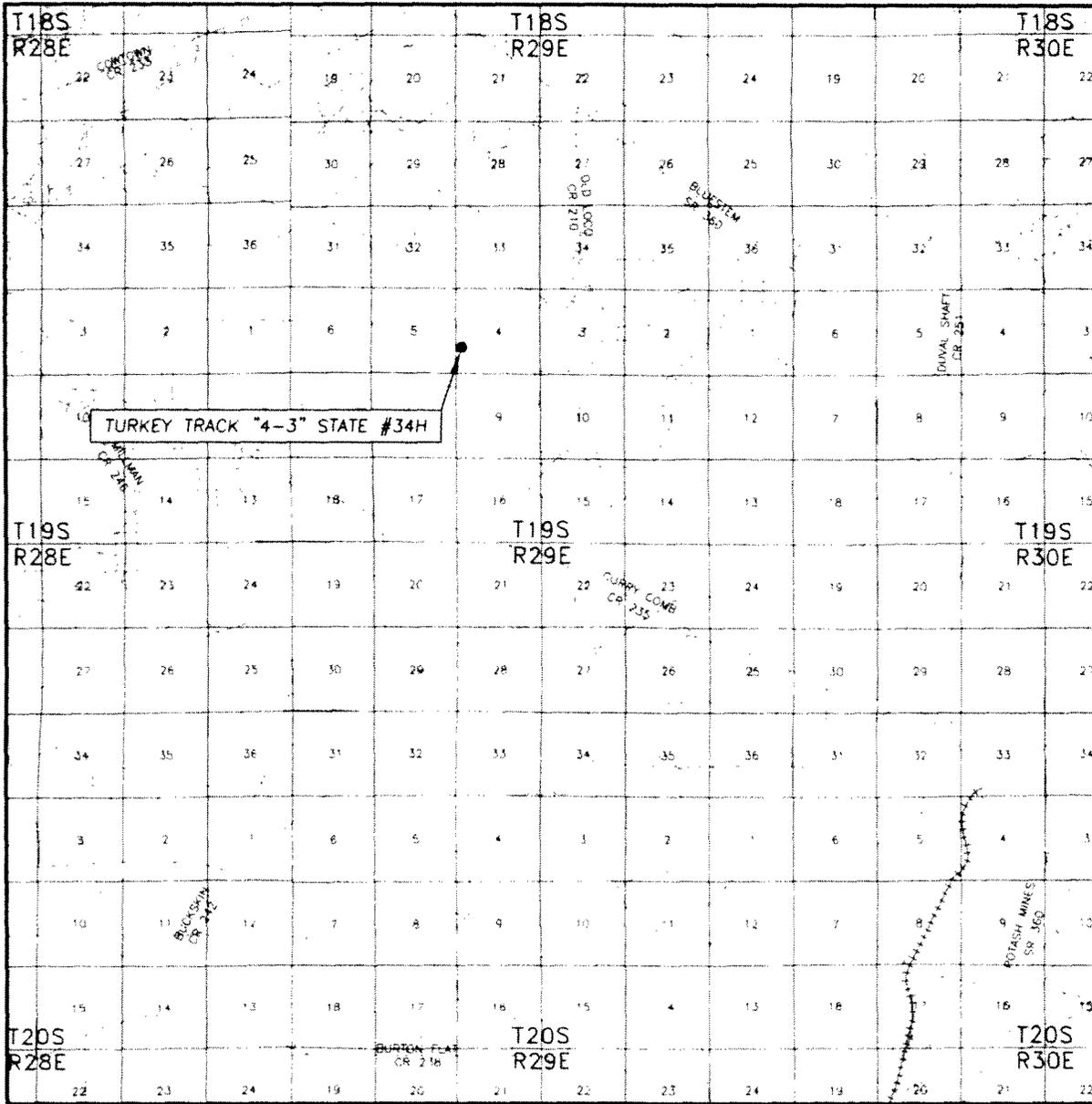
TURKEY TRACK "4-3" STATE #34H LOCATED AT 1625' FSL & 360' FWL IN SECTION 4, TOWNSHIP 19 SOUTH, RANGE 29 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

Asel Surveying
P.O. BOX 393 - 310 W. JAYLOR
HOBBS, NEW MEXICO - 575 393-9146



Survey Date: 07/17/17	Sheet 1 of 1 Sheets	
W.O. Number: 170717WL-b	Drawn By: KA	Rev:
Date: 10/02/17	170717WL-b	Scale: 1"=300'

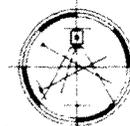
VICINITY MAP



SEC. 4 TWP. 19-S RGE. 29-E
 SURVEY N.M.P.M.
 COUNTY EDDY
 DESCRIPTION 1625' FSL & 360' FWL
 ELEVATION 3404.8'
 OPERATOR OXY USA INC.

SCALE: 1" = 2 MILES

Asel Surveying



P.O. BOX 393 - 310 W TAYLOR
 HOBBS NEW MEXICO - 575 393 9145

LEASE TURKEY TRACK "4-3" STATE #34H

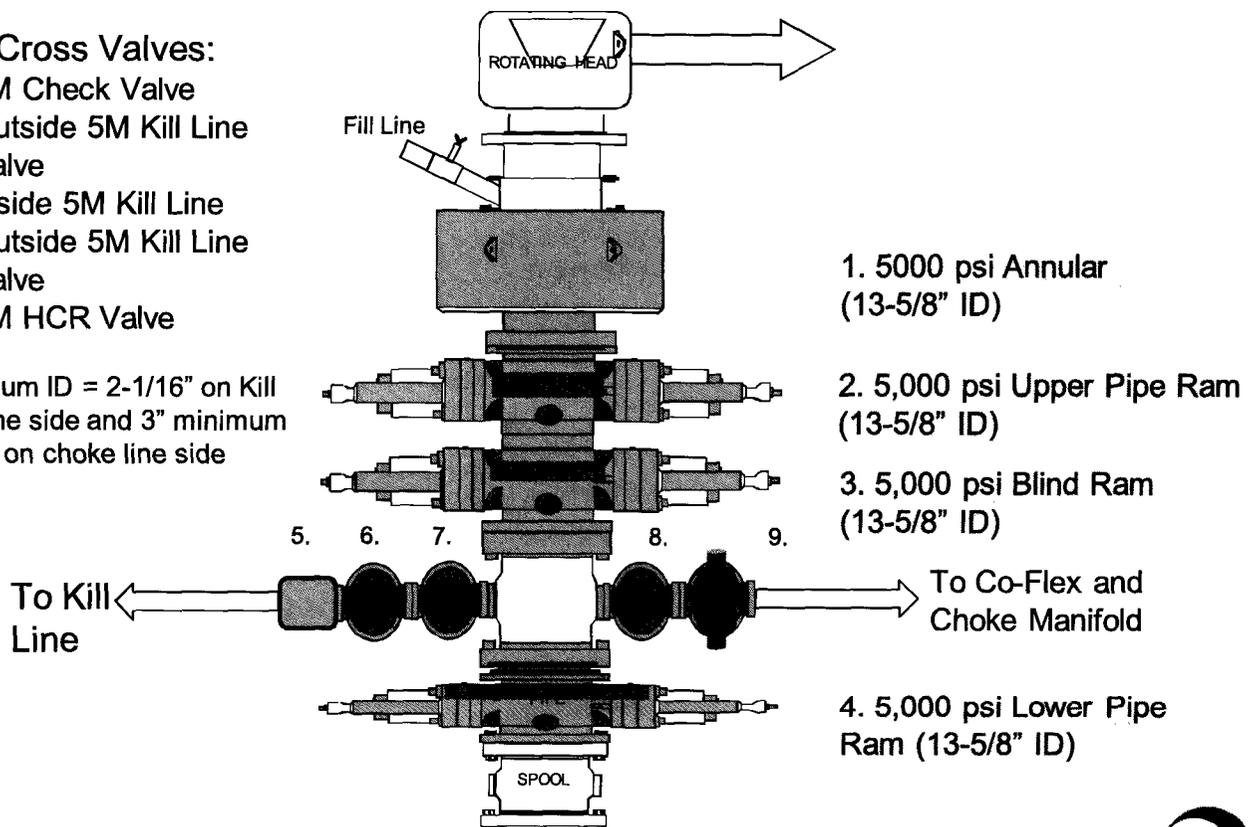
DIRECTIONS FROM THE INTERSECTION OF U.S. HWY #62/180 AND STATE ROAD #360 (POIASH MINES ROAD), GO NORTHEASTERLY ON STATE ROAD #360 FOR 7.1 MILES, TURN LEFT ON COUNTY ROAD #210 (OLD LOGG ROAD) AND GO SOUTH FOR 5.8 MILES, TURN RIGHT ON COUNTY ROAD #235 (CARRY COMB ROAD) AND GO WEST FOR 1.1 MILES, TURN RIGHT ON CALICHE ROAD AND GO NORTH FOR 1.7 MILES, TURN RIGHT AND GO EAST FOR 0.5 MILES, TURN LEFT ON PROPOSED ROAD AND GO NORTH FOR 771.8 FEET, TURN RIGHT AND GO EAST FOR 432.7 FEET, TURN LEFT AND GO NORTHEAST FOR 479.7 FEET, TURN LEFT AND GO NORTH FOR 556.3 FEET, TURN LEFT AND GO NORTHWEST FOR 289.8 FEET, TURN RIGHT AND GO NORTH FOR 214.9 FEET, TURN RIGHT AND GO EAST FOR 30.0 FEET TO LOCATION.

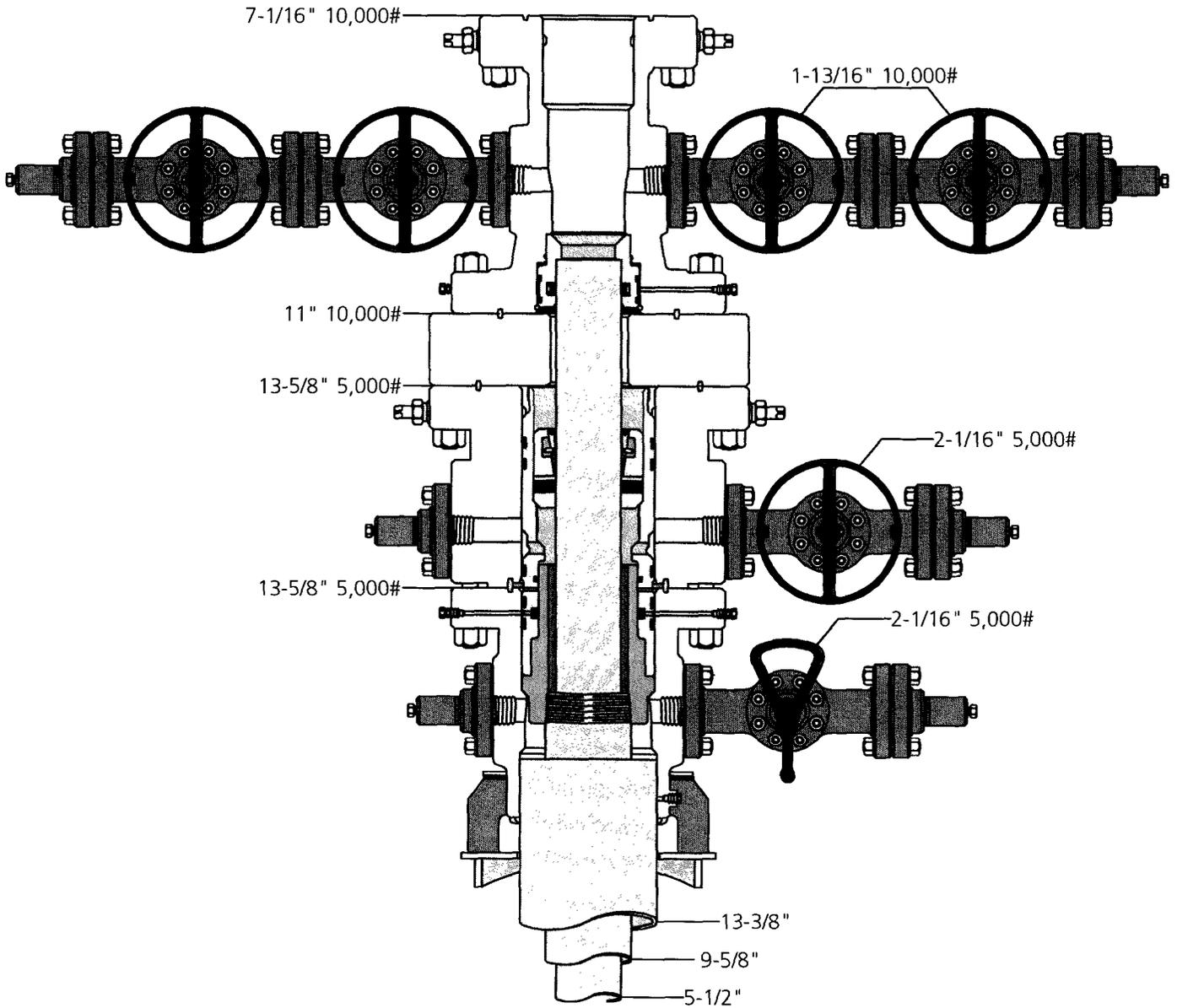
5M BOP Stack

Mud Cross Valves:

5. 5M Check Valve
6. Outside 5M Kill Line Valve
7. Inside 5M Kill Line Valve
8. Outside 5M Kill Line Valve
9. 5M HCR Valve

*Minimum ID = 2-1/16" on Kill Line side and 3" minimum ID on choke line side

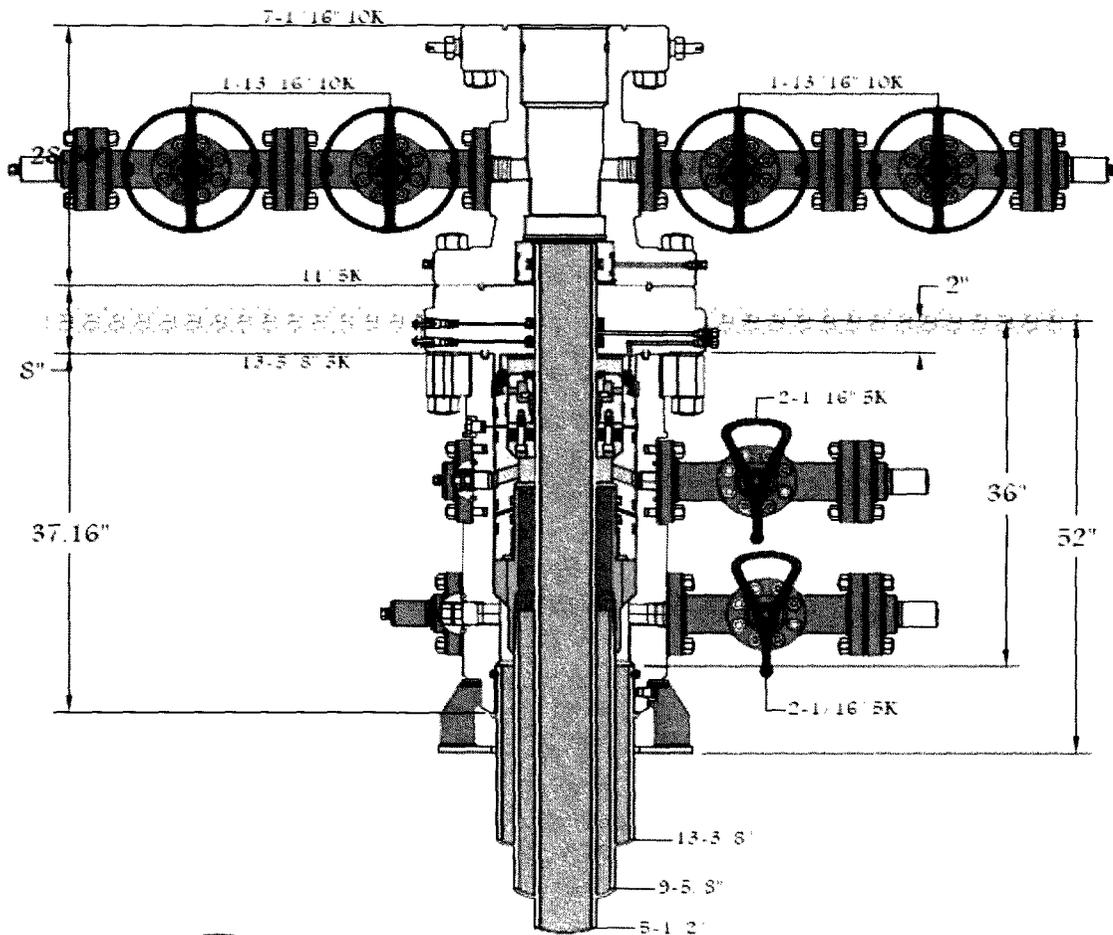




13" 5K MBS SL2 Wellhead



Name: Jeanette	Date: 7-12-16	Working Pressure:	#	J-9786-4
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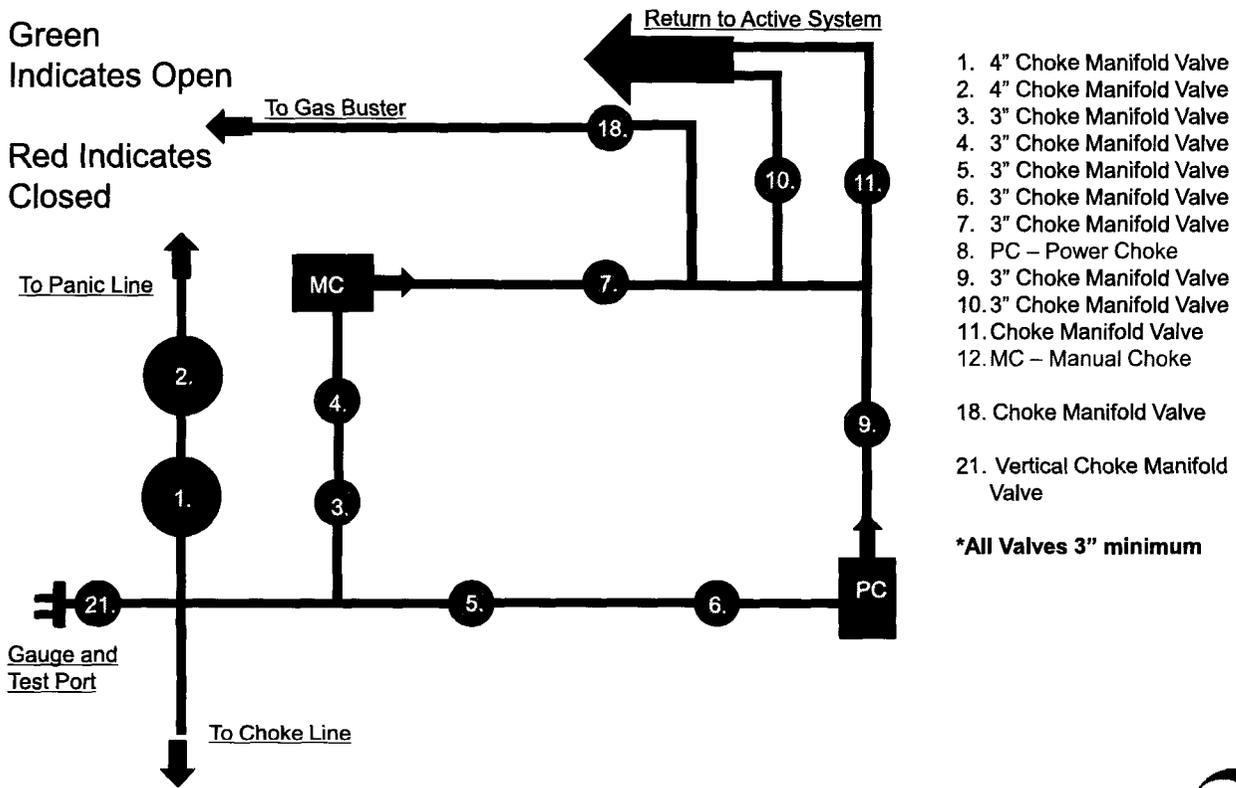


15-3/8" SK MN-DS

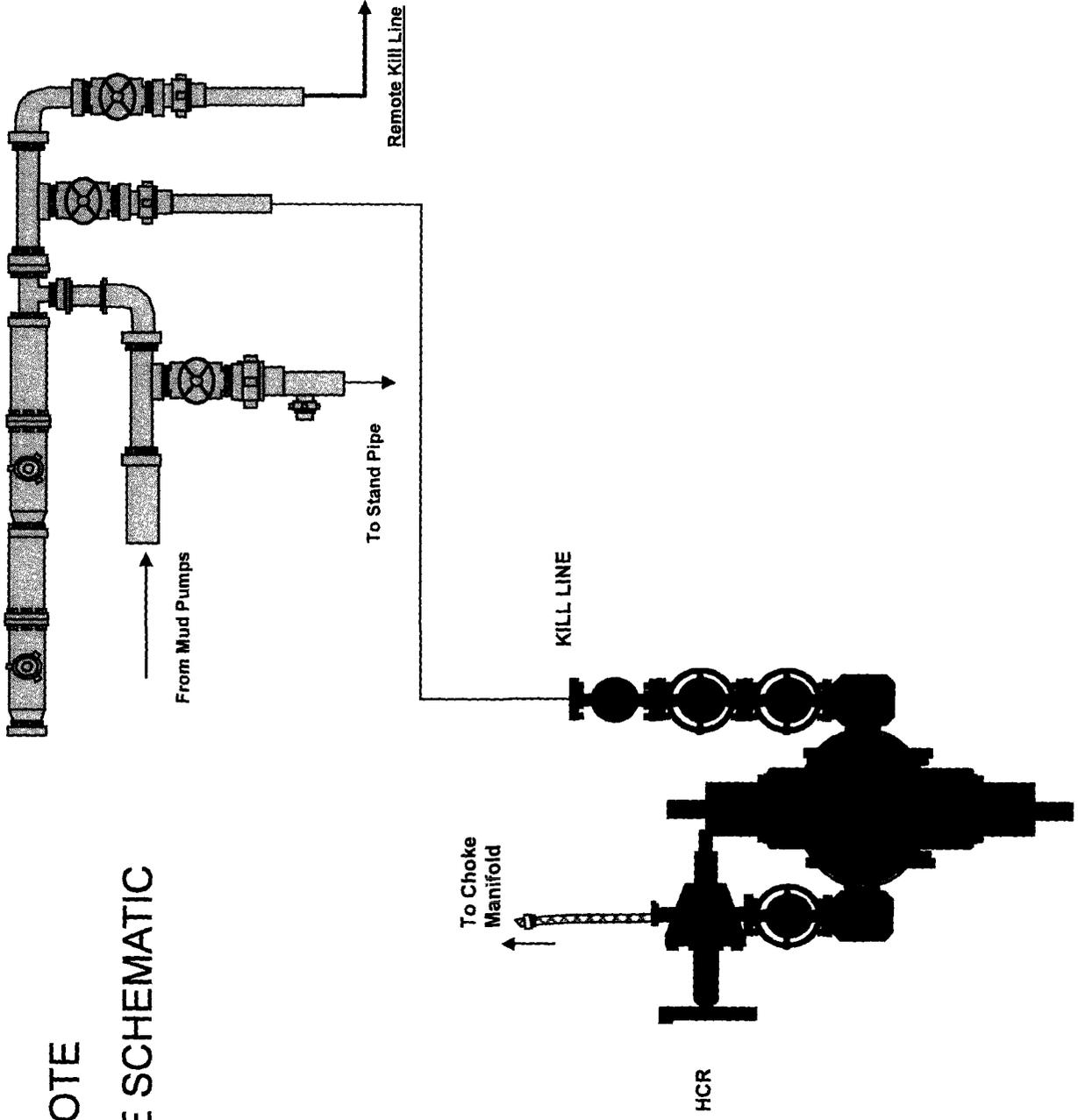


Brandon	5-10-17		1505172
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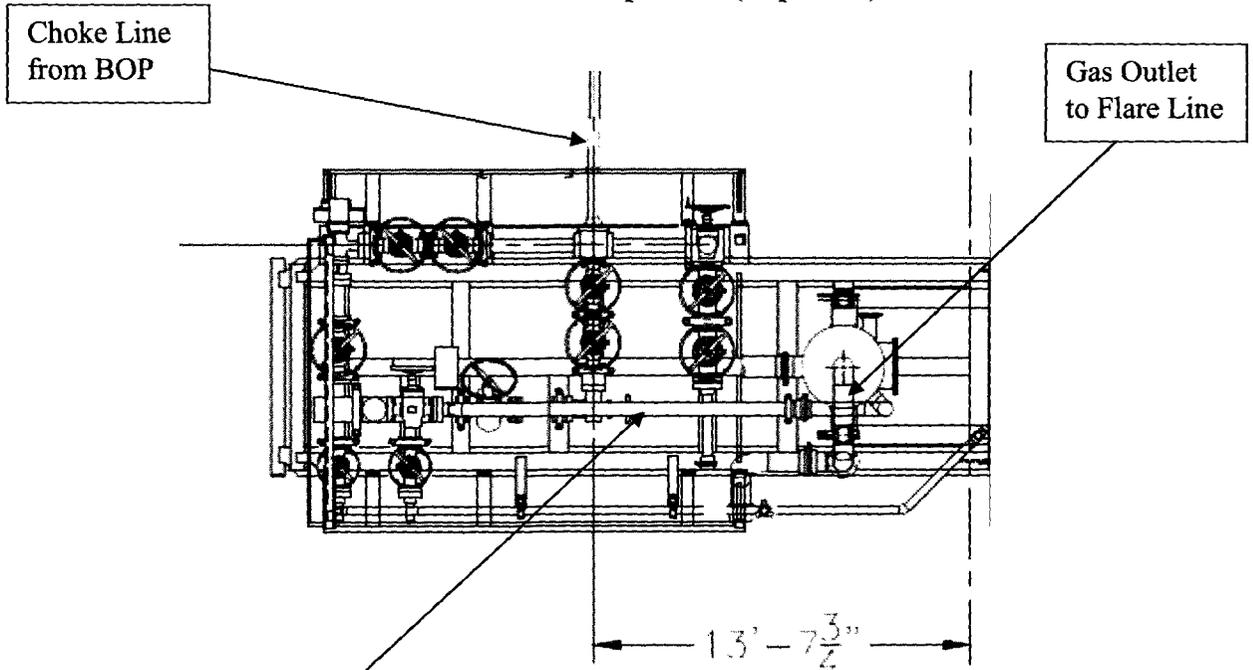
5M Choke Panel



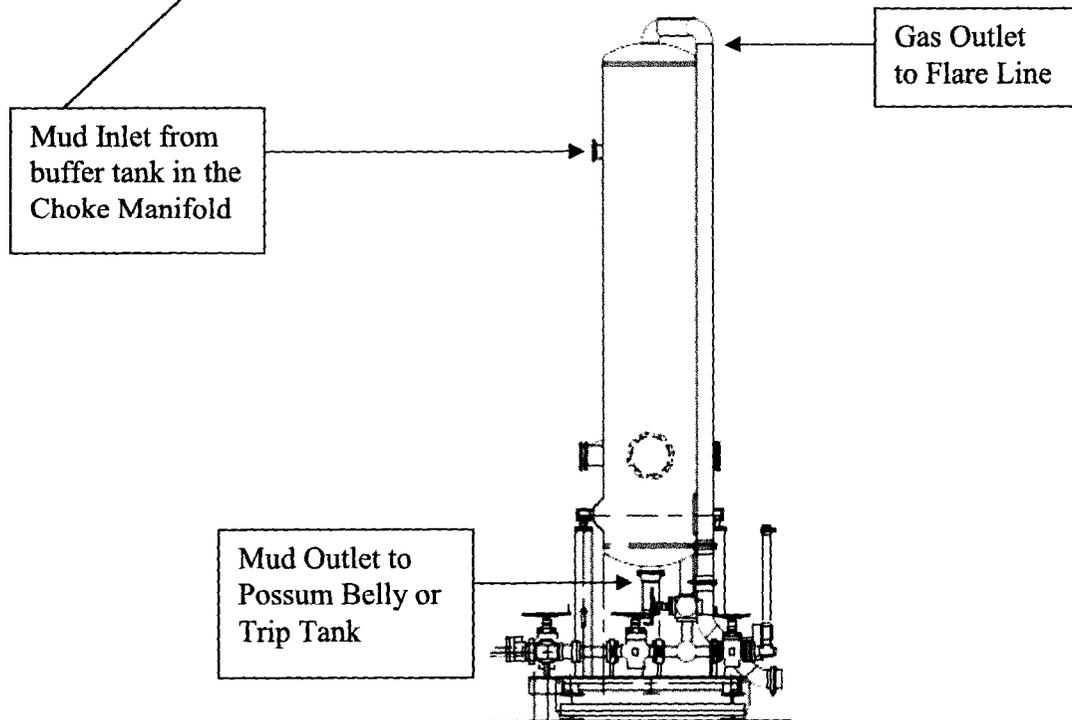
10M REMOTE KILL LINE SCHEMATIC



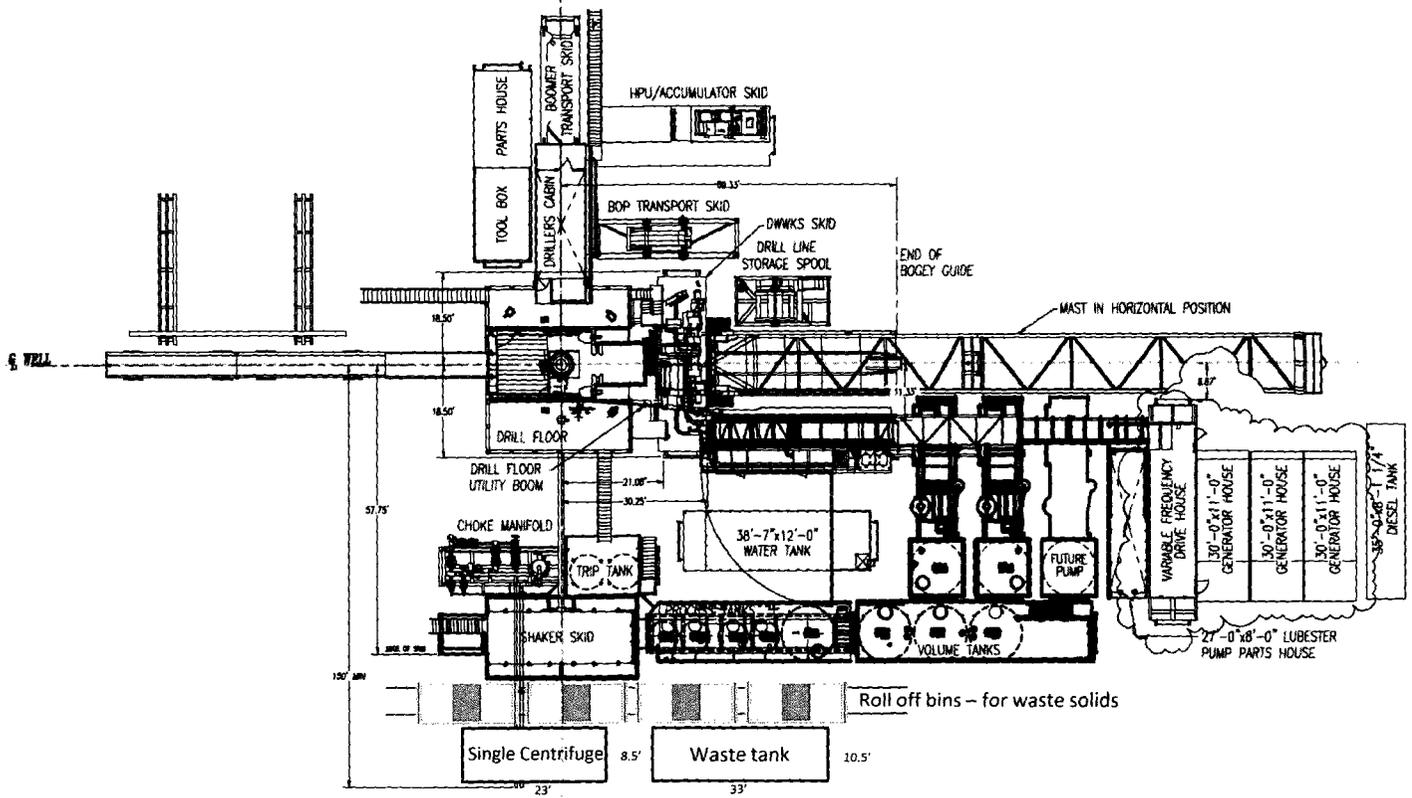
Choke Manifold – Gas Separator (Top View)



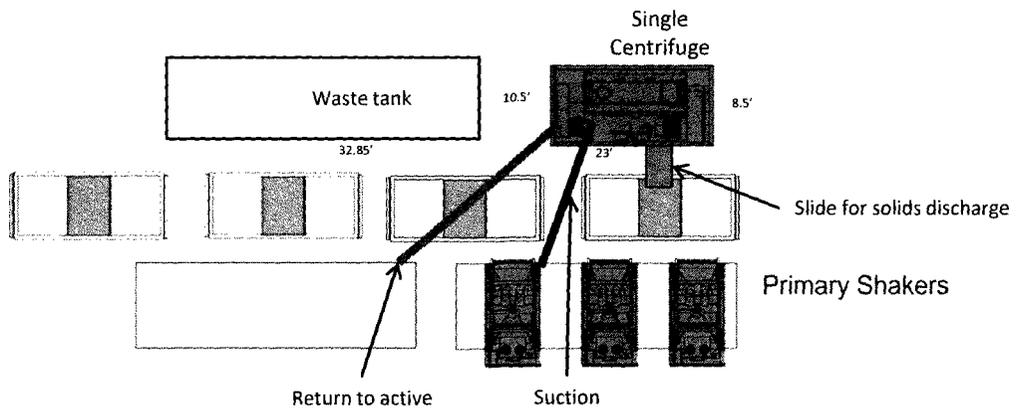
Choke Manifold – Gas Separator (Side View)



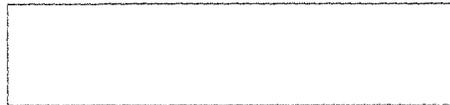
Oxy Single Centrifuge
 Closed Loop System – New
 Mexico Flex III
 May 28, 2013



Oxy



Well Head



Oxy Single Centrifuge
Closed Loop System – New
Mexico Flex III
May 28, 2013

OXY USA WTP LP
APD ATTACHMENT: SPUDDER RIG DATA

OPERATOR NAME / NUMBER: OXY USA WTP LP

1. SUMMARY OF REQUEST:

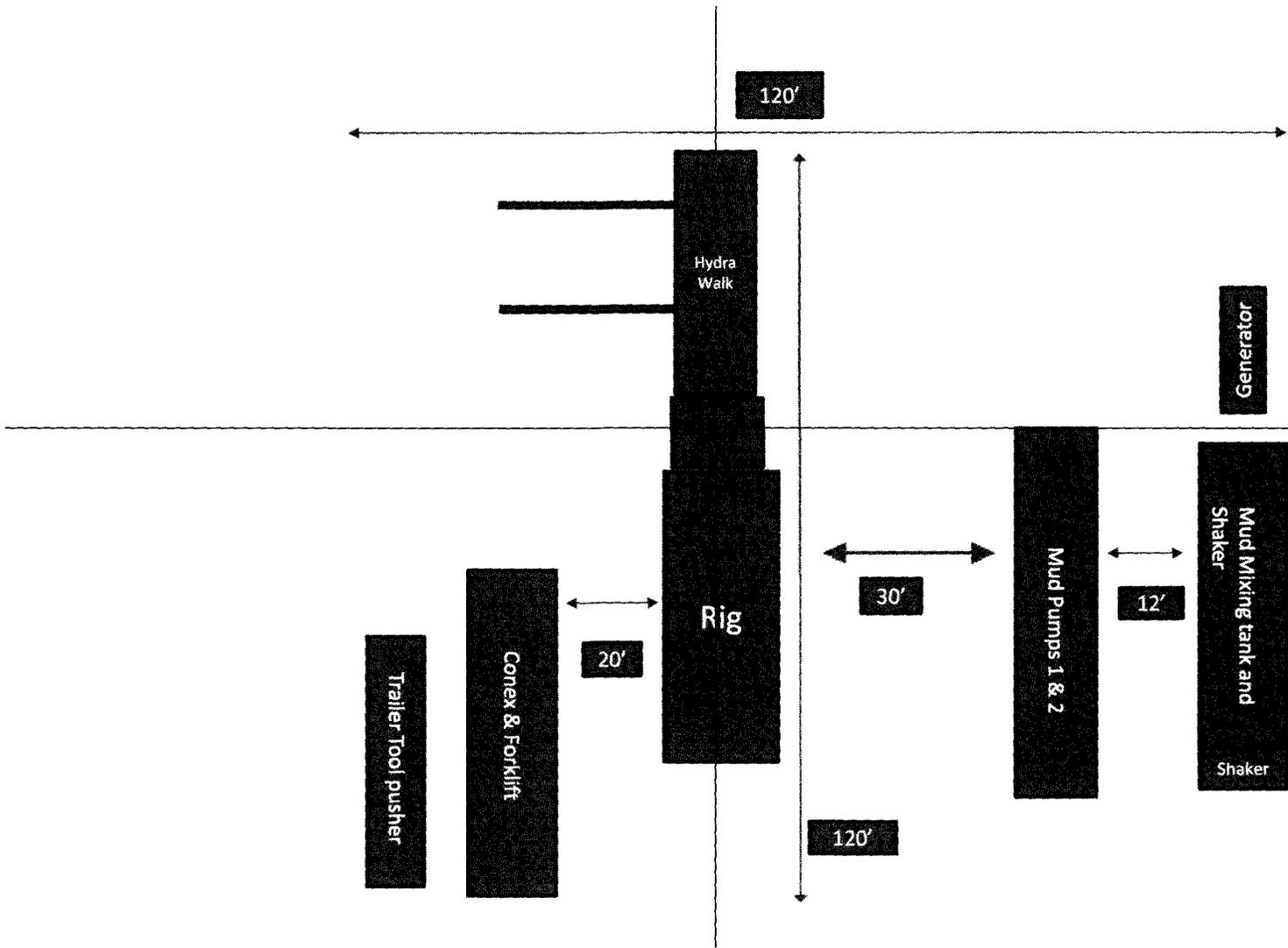
Oxy USA respectfully requests approval for the following operations for the surface hole in the drill plan:

1. Utilize a spudder rig to pre-set surface casing for time and cost savings.

2. Description of Operations

1. Spudder rig will move in to drill the surface hole and pre-set surface casing on the well.
 - a. After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
 - b. The spudder rig will utilize fresh water-based mud to drill the surface hole to TD. Solids control will be handled entirely on a closed loop basis. No earth pits will be used.
2. The wellhead will be installed and tested as soon as the surface casing is cut off and the WOC time has been reached.
3. A blind flange at the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with needle valves installed on two wingvalves.
 - a. A means for intervention will be maintained while the drilling rig is not over the well.
4. Spudder rig operations are expected to take 2-3 days per well on the pad.
5. The BLM will be contacted and notified 24 hours prior to commencing spudder rig operations.
6. Drilling operations will begin with a larger rig and a BOP stack equal to or greater than the pressure rating that was permitted will be nipped up and tested on the wellhead before drilling operations resume on each well.
 - a. The larger rig will move back onto the location within 90 days from the point at which the wells are secured and the spudder rig is moved off location.
 - b. The BLM will be contacted / notified 24 hours before the larger rig moves back on the pre-set locations.
7. Oxy will have supervision on the rig to ensure compliance with all BLM and NMOCD regulations and to oversee operations.
8. Once the rig is removed, Oxy will secure the wellhead area by placing a guard rail around the cellar area.

Spudder Rig Layout



NOV 06 2017

RECEIVED



Permian Drilling Hydrogen Sulfide Drilling Operations Plan New Mexico

Scope

This contingency plan establishes guidelines for the public, all company employees, and contract employees who's work activities may involve exposure to hydrogen sulfide (H₂S) gas.

While drilling this well, it is possible to encounter H₂S bearing formations. At all times, the first barrier to control H₂S emissions will be the drilling fluid, which will have a density high enough to control influx.

Objective

1. Provide an immediate and predetermined response plan to any condition when H₂S is detected. All H₂S detections in excess of 10 parts per million (ppm) concentration are considered an Emergency.
2. Prevent any and all accidents, and prevent the uncontrolled release of hydrogen sulfide into the atmosphere.
3. Provide proper evacuation procedures to cope with emergencies.
4. Provide immediate and adequate medical attention should an injury occur.

Discussion

Implementation:	This plan with all details is to be fully implemented before drilling to <u>commence</u> .
Emergency response Procedure:	This section outlines the conditions and denotes steps to be taken in the event of an emergency.
Emergency equipment Procedure:	This section outlines the safety and emergency equipment that will be required for the drilling of this well.
Training provisions:	This section outlines the training provisions that must be adhered to prior to drilling.
Drilling emergency call lists:	Included are the telephone numbers of all persons to be contacted should an emergency exist.
Briefing:	This section deals with the briefing of all people involved in the drilling operation.
Public safety:	Public safety personnel will be made aware of any potential evacuation and any additional support needed.
Check lists:	Status check lists and procedural check lists have been included to insure adherence to the plan.
General information:	A general information section has been included to supply support information.

Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on the well:

1. The hazards and characteristics of H₂S.
2. Proper use and maintenance of personal protective equipment and life support systems.
3. H₂S detection.
4. Proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures and prevailing winds.
5. Proper techniques for first aid and rescue procedures.
6. Physical effects of hydrogen sulfide on the human body.
7. Toxicity of hydrogen sulfide and sulfur dioxide.
8. Use of SCBA and supplied air equipment.
9. First aid and artificial respiration.
10. Emergency rescue.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H₂S on metal components. If high tensile strength tubular is to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling a well, blowout prevention and well control procedures.
3. The contents and requirements of the H₂S Drilling Operations Plan.

H₂S training refresher must have been taken within one year prior to drilling the well. Specifics on the well to be drilled will be discussed during the pre-spud meeting. H₂S and well control (choke) drills will be performed while drilling the well, at least on a weekly basis. This plan shall be available in the well site. All personnel will be required to carry the documentation proving that the H₂S training has been taken.

Service company and visiting personnel

- A. Each service company that will be on this well will be notified if the zone contains H₂S.
- B. Each service company must provide for the training and equipment of their employees before they arrive at the well site.
- C. Each service company will be expected to attend a well site briefing

Emergency Equipment Requirements

1. Well control equipment

The well shall have hydraulic BOP equipment for the anticipated pressures. Equipment is to be tested on installation and follow Oxy Well Control standard, as well as BLM Onshore Order #2.

Special control equipment:

- A. Hydraulic BOP equipment with remote control on ground. Remotely operated choke.
- B. Rotating head
- C. Gas buster equipment shall be installed before drilling out of surface pipe.

2. Protective equipment for personnel

- A. Four (4) 30-minute positive pressure air packs (2 at each briefing area) on location.
- B. Adequate fire extinguishers shall be located at strategic locations.
- C. Radio / cell telephone communication will be available at the rig.
 - Rig floor and trailers.
 - Vehicle.

3. Hydrogen sulfide sensors and alarms

- A. H₂S sensor with alarms will be located on the rig floor, at the bell nipple, and at the flow line. These monitors will be set to alarm at 10 ppm with strobe light, and audible alarm.
- B. Hand operated detectors with tubes.
- C. H₂S monitor tester (to be provided by contract Safety Company.)
- D. There shall be one combustible gas detector on location at all times.

4. Visual Warning Systems

- A. One sign located at each location entrance with the following language:

**Caution -- potential poison gas
Hydrogen sulfide
No admittance without authorization**

Wind sock – wind streamers:

- A. One 36” (in length) wind sock located at protection center, at height visible from rig floor.
- B. One 36” (in length) wind sock located at height visible from pit areas.

Condition flags

- A. One each condition flag to be displayed to denote conditions.

green – normal conditions
yellow – potential danger
red – danger, H2S present

- B. Condition flag shall be posted at each location sign entrance.

5. Mud Program

The mud program is designed to minimize the risk of having H2S and other formation fluids at surface. Proper mud weight and safe drilling practices will be applied. H2S scavengers will be used to minimize the hazards while drilling. Below is a summary of the drilling program.

Mud inspection devices:

Garrett gas train or hatch tester for inspection of sulfide concentration in mud system.

6. Metallurgy

- A. Drill string, casing, tubing, wellhead, blowout preventers, drilling spools or adapters, kill lines, choke manifold, lines and valves shall be suitable for the H2S service.
- B. All the elastomers, packing, seals and ring gaskets shall be suitable for H2S service.

7. Well Testing

No drill stem test will be performed on this well.

8. Evacuation plan

rotating DP.

2. Check monitor for point of release.
3. Report to nearest upwind designated safe briefing / muster area.
4. Check status of personnel (in an attempt to rescue, use the buddy system).
5. Assigns least essential person to notify Drill Site Manager and tool pusher by quickest means in case of their absence.
6. Assumes the responsibilities of the Drill Site Manager and tool pusher until they arrive should they be absent.

Derrick man
Floor man #1
Floor man #2

1. Will remain in briefing / muster area until instructed by supervisor.

Mud engineer:

1. Report to nearest upwind designated safe briefing / muster area.
2. When instructed, begin check of mud for pH and H₂S level. (Garrett gas train.)

Safety personnel:

1. Mask up and check status of all personnel and secure operations as instructed by drill site manager.

Taking a kick

When taking a kick during an H₂S emergency, all personnel will follow standard Well control procedures after reporting to briefing area and masking up.

Open-hole logging

All unnecessary personnel off floor. Drill Site Manager and safety personnel should monitor condition, advise status and determine need for use of air equipment.

Running casing or plugging

Following the same “tripping” procedure as above. Drill Site Manager and safety personnel should determine if all personnel have access to protective equipment.

Ignition procedures

The decision to ignite the well is the responsibility of the operator (Oxy Drilling Management). The decision should be made only as a last resort and in a situation where it is clear that:

1. Human life and property are endangered.
2. There is no hope controlling the blowout under the prevailing conditions at the well.

Instructions for igniting the well

1. Two people are required for the actual igniting operation. They must wear self-contained breathing units and have a safety rope attached. One man (tool pusher or safety engineer) will check the atmosphere for explosive gases with the gas monitor. The other man is responsible for igniting the well.
2. Primary method to ignite: 25 mm flare gun with range of approximately 500 feet.
3. Ignite upwind and do not approach any closer than is warranted.
4. Select the ignition site best for protection, and which offers an easy escape route.
5. Before firing, check for presence of combustible gas.
6. After lighting, continue emergency action and procedure as before.
7. All unassigned personnel will remain in briefing area until instructed by supervisor or directed by the Drill Site Manager.

Remember: After well is ignited, burning hydrogen sulfide will convert to sulfur dioxide, which is also highly toxic. **Do not assume the area is safe after the well is ignited.**

Procedural check list during H2S events

Perform each tour:

1. Check fire extinguishers to see that they have the proper charge.
2. Check breathing equipment to ensure that it is in proper working order.
3. Make sure all the H2S detection system is operative.

Perform each week:

1. Check each piece of breathing equipment to make sure that demand or forced air regulator is working. This requires that the bottle be opened and the mask assembly be put on tight enough so that when you inhale, you receive air or feel air flow.
2. BOP skills (well control drills).
3. Check supply pressure on BOP accumulator stand by source.
4. Check breathing equipment mask assembly to see that straps are loosened and turned back, ready to put on.
5. Check pressure on breathing equipment air bottles to make sure they are charged to full volume. (Air quality checked for proper air grade "D" before bringing to location)
6. Confirm pressure on all supply air bottles.
7. Perform breathing equipment drills with on-site personnel.
8. Check the following supplies for availability.
 - A. Emergency telephone list.
 - B. Hand operated H2S detectors and tubes.

Toxic effects of hydrogen sulfide

Hydrogen sulfide is extremely toxic. The acceptable ceiling concentration for eight-hour exposure is 10 ppm, which is .001% by volume. Hydrogen sulfide is heavier than air (specific gravity – 1.192) and colorless. It forms an explosive mixture with air between 4.3 and 46.0 percent by volume. Hydrogen sulfide is almost as toxic as hydrogen cyanide and is between five and six times more toxic than carbon monoxide. Toxicity data for hydrogen sulfide and various other gases are compared in table i. Physical effects at various hydrogen sulfide exposure levels are shown in table ii.

Table i
Toxicity of various gases

Common name	Chemical formula	Specific gravity (sc=1)	Threshold limit (1)	Hazardous limit (2)	Lethal concentration (3)
Hydrogen Cyanide	Hcn	0.94	10 ppm	150 ppm/hr	300 ppm
Hydrogen Sulfide	H2S	1.18	10 ppm	250 ppm/hr	600 ppm
Sulfur Dioxide	So2	2.21	5 ppm	-	1000 ppm
Chlorine	Cl2	2.45	1 ppm	4 ppm/hr	1000 ppm
Carbon Monoxide	Co	0.97	50 ppm	400 ppm/hr	1000 ppm
Carbon Dioxide	Co2	1.52	5000 ppm	5%	10%
Methane	Ch4	0.55	90,000 ppm	Combustible above 5% in air	

- 1) threshold limit – concentration at which it is believed that all workers may be repeatedly exposed day after day without adverse effects.
- 2) hazardous limit – concentration that will cause death with short-term exposure.
- 3) lethal concentration – concentration that will cause death with short-term exposure.

Toxic effects of hydrogen sulfide

Table ii
Physical effects of hydrogen sulfide

<u>Percent (%)</u>	<u>Ppm</u>	<u>Concentration</u> Grains <u>100 std. Ft3*</u>	<u>Physical effects</u>
0.001	<10	00.65	Obvious and unpleasant odor.

0.002	10	01.30	Safe for 8 hours of exposure.
0.010	100	06.48	Kill smell in 3 – 15 minutes. May sting eyes and throat.
0.020	200	12.96	Kills smell shortly; stings eyes and throat.
0.050	500	32.96	Dizziness; breathing ceases in a few minutes; needs prompt artificial respiration.
0.070	700	45.36	Unconscious quickly; death will result if not rescued promptly.
0.100	1000	64.30	Unconscious at once; followed by death within minutes.

*at 15.00 psia and 60'f.

Use of self-contained breathing equipment (SCBA)

1. Written procedures shall be prepared covering safe use of SCBA's in dangerous atmosphere, which might be encountered in normal operations or in emergencies. Personnel shall be familiar with these procedures and the available SCBA.
2. SCBA's shall be inspected frequently at random to insure that they are properly used, cleaned, and maintained.
3. Anyone who may use the SCBA's shall be trained in how to insure proper face-piece to face seal. They shall wear SCBA's in normal air and then wear them in a test atmosphere. (note: such items as facial hair {beard or sideburns} and eyeglasses will not allow proper seal.) Anyone that may be reasonably expected to wear SCBA's should have these items removed before entering a toxic atmosphere. A special mask must be obtained for anyone who must wear eyeglasses or contact lenses.
4. Maintenance and care of SCBA's:
 - a. A program for maintenance and care of SCBA's shall include the following:
 1. Inspection for defects, including leak checks.
 2. Cleaning and disinfecting.
 3. Repair.
 4. Storage.
 - b. Inspection, self-contained breathing apparatus for emergency use shall be inspected monthly.
 1. Fully charged cylinders.
 2. Regulator and warning device operation.
 3. Condition of face piece and connections.
 4. Rubber parts shall be maintained to keep them pliable and prevent deterioration.
 - c. Routinely used SCBA's shall be collected, cleaned and disinfected as frequently as necessary to insure proper protection is provided.
5. Persons assigned tasks that requires use of self-contained breathing equipment shall be certified physically fit (medically cleared) for breathing equipment usage at least annually.
6. SCBA's should be worn when:
 - A. Any employee works near the top or on top of any tank unless test reveals less than 10 ppm of H₂S.

- B. When breaking out any line where H₂S can reasonably be expected.
- C. When sampling air in areas to determine if toxic concentrations of H₂S exists.
- D. When working in areas where over 10 ppm H₂S has been detected.
- E. At any time there is a doubt as to the H₂S level in the area to be entered.

Rescue
First aid for H₂S poisoning

Do not panic!

Remain calm – think!

1. Don SCBA breathing equipment.
2. Remove victim(s) utilizing buddy system to fresh air as quickly as possible. (go up-wind from source or at right angle to the wind. Not down wind.)
3. Briefly apply chest pressure – arm lift method of artificial respiration to clean the victim's lungs and to avoid inhaling any toxic gas directly from the victim's lungs.
4. Provide for prompt transportation to the hospital, and continue giving artificial respiration if needed.
5. Hospital(s) or medical facilities need to be informed, before-hand, of the possibility of H₂S gas poisoning – no matter how remote the possibility is.
6. Notify emergency room personnel that the victim(s) has been exposed to H₂S gas.

Besides basic first aid, everyone on location should have a good working knowledge of artificial respiration.

Revised CM 6/27/2012