Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-44240 District II - (575) 748-1283 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Rustler Breaks SWD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 2 1. Type of Well: Oil Well Gas Well Other SWD 2. Name of Operator Black River Water Management Company, LLC 9. OGRID Number 371287 3. Address of Operator 5400 LBJ Freeway 10. Pool name or Wildcat STE 1500 SWD; Devonian (96101) Dallas, TX 75240 4. Well Location Unit Letter 1064 feet from the North line and 230 feet from the West line Section Township **NMPM** 24S Range 28E County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3105' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON  $\Box$ REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON CHANGE PLANS** P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** Completion Operations OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/11/2017: Pick up Packer for 7 5/8" casing. RIH w/Packer, On/Off tool, 20 ft x 4 1/2 Pup Jt., 220 x 4 1/2 coated TBG. EOT @ 9,560'. SWIFN. 10/13/2017: Install 10 ft sub and lower packer to 13,610'. Close BOP and test packer to 500 psi, hold for 30 mins; good test, 10/14/2017: NU top section of injection tree. SWI. 10/19/2017: Perform acid job w/ 60k gal of 15% HCL acid with PLA diverter and 1500 lbs of rock salt for diverter. Max rate 10 bbl./min. SWI. RDMO HES equip. Preparing for MIT. NM OIL CONSERVATION ARTESIA DISTRICT OCT **25 2017** Order SWD-1682 RECEIVED 9/22/2017 Spud Date: Rig Release Date: 8/8/2017 I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 10/24 17 TITLE Regulatory Tech PHONE: 972-371-5467 Type or print name Sherri Gore E-mail address: sgore@matadorresources.com

TITLE STAFF

DATE 10-31-17

For State Use Only

APPROVED BY:

Conditions of Approval (if any):