Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM100858

SUNDRY NOTICES AND REPORTS ON WELLS Artesia

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agr	reement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. BLUE THUNDER 5 FEDERAL 7H	
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com					9. API Well No. 30-015-40874		
3a. Address 3b. Phone 2208 WEST MAIN Ph: 575 ARTESIA, NM 88210 Ph: 575			ude area code) 46	1	10. Field and Pool or Exploratory Area HACKBERRY; BONE SPRING,N		
4. Location of Well (Footage, Sec., T.				11. County or Parish, State			
Sec 5 T19S R31E Mer NMP NENE 660FNL 200FEL					EDDY COUNT	EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE N	IATURE O	F NOTIC	E, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Deepen		action (Start/Resume)	☐ Water Shut-Off	
☐ Alter Casing		☐ Hydraulic Fracturing		☐ Recla	ımation	■ Well Integrity	
Subsequent Report ■		■ New Construction		☐ Reco	mplete	Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon		☐ Temp	Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back		☐ Wate	Disposal		
following completion of the involved testing has been completed. Final Ab determined that the site is ready for final 7/31/17 to 8/18/17 MIRU WSU Set RBP @ 8200'. Test to 100 and move uphole. Found leak csg integrity log. Bad csg colla Load and test csg to 1000#. Form to surface. WOC. Drill out Drill out CIBP. Set 2 7/8" 6.5#	nandonment Notices must be file nal inspection. J. Tbg tested good to 100 20#. Tried to load and tes between 3667-3682'. Re ar @ 3710'. Dump 3 sx cr Pump 200 sx Class C. Stir t retainer and cmt to 3750 L-80 tbg @ 8463'. Place	d only after all required to the control of the con	and rods. TI vould not ho w/CIBP and cmt retainer and reverse for 30 mins. nd returned NM OIL (IH w/pkr a bld. Pull pd set @ 8: @ 3552'. Good te to production DISTI	tion, have been completed and RBP. kr 225'. Ran oblist. cition. RVATION	160-4 must be filed once I and the operator has	
14. I hereby certify that the foregoing is	true and correct.	91584 verified by		Linformati			
	Electronic Submission #3 For COG OI Committed to AFMSS for p	PERATING LLC, s	ent to the Ca	arisbad	0/4/2017 ()		
Name (Printed/Typed) STORMI DAVIS			PREPA		/	4-1//	
- CTOTAIN BYVIO			TILLIA		PTED FOR RE	(CORD) //	
Signature (Electronic S	ubmission)	Date	10/11/20			$\nabla M = M = M$	
	THIS SPACE FO	R FEDERAL O			USET 1/7 2017	11.16	
				- 1-		/ W////	
Approved By		Tit	le _	X		DIG /	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		not warrant or subject lease Off	ice	Bunc. C.	AU OF LAND HAMAGE ARLSBAD FIELD AFFI	CE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) *** OPERAT	OR-SUBMITTED ** OF	PERATOR-SUE	MITTED *	* OPERA	TOR-SUBMITTE	o ** //	