

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-43880 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Devon 12/1 W2PI Fee Com 6. Well Number: 1H <div style="text-align: right;"> NM OIL CONSERVATION ARTESIA DISTRICT OCT 31 2017 </div>							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID 14744 11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220							
8. Name of Operator Mewbourne Oil Company 10. Address of Operator PO Box 5270 Hobbs, NM 88241				RECEIVED							
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		A	13	25S	27E		200	North	450	East	Eddy
BH:		I	1	25S	27E		2308	South	648	East	Eddy
13. Date Spudded 07/01/17		14. Date T.D. Reached 08/07/17		15. Date Rig Released 08/17/17		16. Date Completed (Ready to Produce) 10/24/17		17. Elevations (DF and RKB, RT, GR, etc.) 3060' GL			
18. Total Measured Depth of Well 17880'				19. Plug Back Measured Depth 17788' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 10594' MD - 17814' MD Wolfcamp											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5#		463'		17 1/2"		500		Surface	
9 5/8"		40#		2333'		12 1/4"		550		Surface	
7"		26#		10403'		8 3/4"		1125		TOC @ 2033'	
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD						
4 1/2"	13.5 HCP	9711'	500	H	SIZE	DEPTH SET	PACKER SET				
	110				NA						
26. Perforation record (interval, size, and number) 10594' - 17814' (1296 holes, 0.39" EHD, 180 deg phasing)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10594' - 17814' MD Frac w/17,957,238 gals SW, carrying 15,427,800# 100 Mesh sand.						
28. PRODUCTION											
Date First Production 10/24/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing					
Date of Test 10/16/17	Hours Tested 24 hrs	Choke Size 20/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 30	Gas - MCF 1751	Water - Bbl. 2420	Gas - Oil Ratio 58367				
Flow Tubing Press. NA	Casing Pressure 3540	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 1751	Water - Bbl. 2420	Oil Gravity - API - (Corr.) NA					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Nick Thompson			
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Jackie Lathan				Printed							
Signature		Name		Hobbs Regulatory		Title		10/26/17		Date	
E-mail Address		jathan@mewbourne.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2418'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 3200'	T. Kirtland	T. Penn. "B"
B. Salt 2170'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2380'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5940'	T. Todilto	
T. Abo	T. Manzanita Marker 3260'	T. Entrada	
T. Wolfcamp 9108'	T. Castile 812'	T. Wingate	
T. Penn	T. Brushy Canyon 4360'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology