

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>ARTESIA DISTRICT</b> <b>Energy, Minerals and Natural Resources</b> <b>OCT 26 2017</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised April 3, 2017						
		1. WELL API NO. <b>30-015-44162</b>								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>TIGER 14 24S 28E RB</b>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number:  <b>201H</b>						
8. Name of Operator <b>MATADOR PRODUCTION COMPANY</b>				9. OGRID <b>228937</b>						
10. Address of Operator <b>5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240</b>				11. Pool name or Wildcat <b>PURPLE SAGE; WOLFCAMP (GAS)</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	14	24S	28E		429	N	330	E	EDDY
BH:	D	14	24S	28E		383	N	221	W	EDDY
13. Date Spudded 07/06/17	14. Date T.D. Reached 08/14/17	15. Date Rig Released 08/18/17		16. Date Completed (Ready to Produce) 09/24/17		17. Elevations (DF and RKB, RT, GR, etc.) 2977' GR				
18. Total Measured Depth of Well 14650'/9604'		19. Plug Back Measured Depth 14629'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run Gamma				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10056'-14493'; Wolfcamp							Cement in hole 14650' - 14629'			
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13 3/8	54.50	557'	17 1/2	572	0					
9 5/8	40.00	2744'	12 1/4	874	0					
7 5/8	29.70	2452'	8 3/4	762	0					
7 5/8	29.70	9056'	8 3/4	-	0					
7	29.00	10023'	8 3/4	-	0					
5 1/2	20.00	9009'	6 1/8	518	0					
4 1/2	13.50	14629'	6 1/8	-	0					
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
No liner										
26. Perforation record (interval, size, and number) 10056'-14493'; 21 stages, 6 clusters/6 holes @ 0.40"					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 10056'-14493'      12,698,000 lbs sand - fracture treat					
<b>28. PRODUCTION</b>										
Date First Production 9/24/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.				
Date of Test 10/05/17	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 1064	Gas - MCF 2337	Water - Bbl. 4110	Gas - Oil Ratio 2196			
Flow Tubing Press. ---	Casing Pressure 2125	Calculated 24-Hour Rate	Oil - Bbl. 1064	Gas - MCF 2337	Water - Bbl. 410	Oil Gravity - API - (Corr.) 44.2				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Benny Escobar			
31. List Attachments DS, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Ava Monroe</i>			Printed Name Ava Monroe			Title Sr. Engineering Technician			Date 10/25/17	
E-mail Address amonroe@matadorresources.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	Base of Salt: 2641'/2637'
T. Tubb	T. Delaware Sand	T. Morrison	Top of Delaware Sands:
T. Drinkard	T. Bone Springs	T. Todilto	2691'/2687'
T. Abo	T. _____	T. Entrada	Top of Bone Spring: 6359'/6339'
T. Wolfcamp	T. _____	T. Wingate	Top of Wolfcamp: 9686'/9557'
T. Penn	T. _____	T. Chinle	
T. Cisco (Bough C)	T. _____	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology