

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **NM OIL CONSERVATION**  
Energy, Minerals & Natural Resources

Form C-104  
Revised Feb. 26, 2007

ARTESIA DISTRICT

NOV 06 2017

Submit to Appropriate District Office  
5 Copies

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☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Matador Production Company P.O. 1936 Roswell, NM 88202-1936		<sup>2</sup> OGRID Number 228937
		<sup>3</sup> Reason for Filing Code/ Effective Date New Production
<sup>4</sup> API Number 30 - 015-43820	<sup>5</sup> Pool Name Gulebra Bluff; Bone Spring South	<sup>6</sup> Pool Code 15011
<sup>7</sup> Property Code 316327	<sup>8</sup> Property Name Dr. Scrivner Federal	<sup>9</sup> Well Number 124H

**II. <sup>10</sup> Surface Location**

UL or lot no. P	Section 1	Township 24S	Range 28E	Lot Idn	Feet from the 661'	North/South South Line	Feet from the 661'	East/West line East	County Eddy
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**<sup>11</sup> Bottom Hole Location**

UL or lot M	Section 1	Township 24S	Range 28E	Lot Idn	Feet from the 660'	North/South line South Line	Feet from the 240'	East/West line West	County Eddy
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date Flare	<sup>15</sup> C-129 Permit Number n/a	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
16696	Occidental Energy Marketing P.O. Box 27570 Houston, TX 77227-7570	O
371242	Enterprise Field Services LLC 1100 Louisiana Street, #2060 Houston, TX 77002	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 7/16/2017	<sup>22</sup> Ready Date 9/11/2017	<sup>23</sup> TD 13165' 13165'	<sup>24</sup> PBTD 13,047'	<sup>25</sup> Perforations 8,623'-13,001'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	360'	1168		
12 1/4"	9 5/8"	2702'	989		
8 3/4"	5 1/2"	13,140'	2304		

**V. Well Test Data**

<sup>31</sup> Date New Oil 9/2/2017	<sup>32</sup> Gas Delivery Date Flare	<sup>33</sup> Test Date 9/11/2017	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure n/a	<sup>36</sup> Csg. Pressure 850
<sup>37</sup> Choke Size 38/64"	<sup>38</sup> Oil 696	<sup>39</sup> Water 2,718	<sup>40</sup> Gas 1,243	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tammy R. Link*

Printed name: Tammy Link

Title: Production Analyst

E-mail Address: tlink@matadorresources.com

Date: 11/1/2017

Phone: 575-623-6601

OIL CONSERVATION DIVISION

Approved by:

*Raymond W. Rodary*

Title:

*Geolog. 3+*

Approval Date:

*11-16-2017*

Pending BLM approvals will  
subsequently be reviewed  
and scanned



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NMNM115410</b>					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name					
2. Name of Operator <b>MATADOR PRODUCTION COMPANY</b>						7. Unit or CA Agreement Name and No.					
3. Address <b>5400 LBJ Freeway, Suite 1500, Dallas, TX 75240</b>				3a. Phone No. (include area code) <b>575-623-6601</b>		8. Lease Name and Well No. <b>Dr. Scrivner Federal 124H</b>					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>P-1-24S-28E, 661' FSL &amp; 661' FEL</b>  At top prod. interval reported below <b>M-1-24S-283, 660' FSL &amp; 240' FWL</b>  At total depth						9. AFI Well No. <b>30-015-43820</b>					
14. Date Spudded <b>07/16/2017</b>						15. Date T.D. Reached <b>07/29/2017</b>		16. Date Completed <b>09/01/2017</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		10. Field and Pool, or Exploratory <b>Gulebra Bluff</b>	
18. Total Depth: MD <b>13,165'</b> TVD <b>8,380'</b>						19. Plug Back T.D.: MD <b>13,047'</b> TVD		20. Depth Bridge Plug Set: MD <b>13,047'</b> TVD		11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 1: T24S, R28E</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>MWD/GR and Directional Survey Sent electronically through WIS</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17 1/2"	13 3/8"	54#	0	360'	-	1,168	57 bbl	Surface	none		
12 1/4"	9 5/8"	40#	0	2,702'	-	989	155 bbl	Surface	none		
8 3/4"	5 1/2"	20#	0	13,140'	-	2,304	698 bbl	Surface	none		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8"	8,336'	n/a	6.5#								
25. Producing Intervals											
Formation		Top	Bottom	Perforation Interval		Size	No. Holes	Perf. Status			
A) <b>2nd Bone Springs</b>		8,623'	13,001'	8,623'-13,001'		0.4"	6	21 Stages			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
4,377'		12,878,000# sand & 166,488 bbl fluid									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
09/02/2017	09/11/2017	24	→	696	1,243	2,718	n/a	n/a	Pump		
Choke Size 38/64	Tbg. Press. Flwg. SI n/a	Csg. Press. 850	24 Hr. Rate →	Oil BBL 696	Gas MCF 1,243	Water BBL 2,718	Gas/Oil Ratio n/a	Well Status <b>Producing</b>			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			

\*(See instructions and spaces for additional data on page 2)

NM OIL CONSERVATION

ARTESIA DISTRICT

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and scanned

SC 11-16-17

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bone Spring 2nd Sand	10150	TD	Oil and Gas	Delaware Bell Cr	2780
				Cherry Canyon	3780
Cherry Canyon	4400	4900	XW	Bone Spring Ls	6540
				Bone Spring 1st Sand	7480
				Bone Spring 2nd Sand	8265
				Brushy Canyon	4900

## 32. Additional remarks (include plugging procedure):

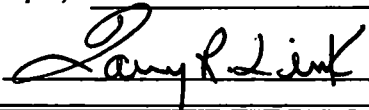
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tammy R. LinkTitle Production Analyst

Signature

Date 11/01/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM115410

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
DR. SCRIVNER FEDERAL 124H

2. Name of Operator  
MATADOR PRODUCTION COMPANY  
Contact: TAMMY R LINK  
Email: tlink@matadorresources.com

9. API Well No.  
30-015-43820

3a. Address  
5400 LBJ FREEWAY, SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 575-627-2465

10. Field and Pool or Exploratory Area  
GULEBRA BLUFF; BS SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 1 T24S R28E Mer NMP SESE 661FSL 661FEL

11. County or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB001079  
SURETY BOND NO. RLB0015172

See Attached "As Drilled Plat (C-102)".

**NM OIL CONSERVATION**  
ARTESTA DISTRICT

NOV 13 2017

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14. I hereby certify that the foregoing is true and correct.

Electronic Submission #394459 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 11/08/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person  
States any false, fictitious or fraudulent statements or representations as to any matter within

of the United

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 13 2017

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-43820	<sup>2</sup> Pool Code 15011	<sup>3</sup> Pool Name Culebra Bluff; Bone Spring South
<sup>4</sup> Property Code 316327	<sup>5</sup> Property Name DR. SCRIVNER FED 01-24S-28E RB	<sup>6</sup> Well Number #124H
<sup>7</sup> GRID No. 228937	<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY	<sup>9</sup> Elevation 2984'

#### <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	24-S	28-E	-	661'	SOUTH	661'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	24-S	28-E	-	675'	SOUTH	241'	WEST	EDDY

<sup>11</sup> Dedicated Acres 326.11	<sup>12</sup> Joint or Infill	<sup>13</sup> Consolidation Code	<sup>14</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<b>16</b> <b>BOTTOM HOLE LOCATION</b> NEW MEXICO EAST NAD 1927 X=588132 Y=451647 LAT.: N 32.2413732 LONG.: W 104.0482820 NAD 1983 X=629318 Y=451706 LAT.: N 32.2414949 LONG.: W 104.0467739 MD = 13165'	<b>FIRST PERFORATION POINT</b> NEW MEXICO EAST NAD 1927 X=592680 Y=451850 LAT.: N 32.2413478 LONG.: W 104.0338388 NAD 1983 X=633844 Y=451709 LAT.: N 32.2414697 LONG.: W 104.0341280 MD = 8623'	<b>PENETRATION POINT</b> NEW MEXICO EAST NAD 1927 X=593137 Y=451661 LAT.: N 32.2413744 LONG.: W 104.0320950 NAD 1983 X=634321 Y=451720 LAT.: N 32.2414984 LONG.: W 104.0325882 MD = 7865'	<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Tammy R. Link</i> Date: 11/8/2017 Printed Name: Tammy R. Link E-mail Address: tlink@matadorresources.com
<b>LAST PERFORATION POINT</b> NEW MEXICO EAST NAD 1927 X=588196 Y=451847 LAT.: N 32.2413714 LONG.: W 104.0480755 NAD 1983 X=629380 Y=451705 LAT.: N 32.2414831 LONG.: W 104.0485673 MD = 13100'	<b>SURFACE LOCATION</b> NEW MEXICO EAST NAD 1927 X=592580 Y=451853 LAT.: N 32.2413587 LONG.: W 104.0339604 NAD 1983 X=633744 Y=451712 LAT.: N 32.2414788 LONG.: W 104.0344516 ELEV = 2984'	<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: 11/19/2015 Signature and Seal: <i>Michael J. Brown</i> Certificate Number: 18329	



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM115410

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

DR. SCRIVNER FEDERAL 124H

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

Email: tlink@matadorresources.com

9. API Well No.

30-015-43820

3a. Address

5400 LBJ FREEWAY, SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 575-627-2465

10. Field and Pool or Exploratory Area

GULEBRA BLUFF; BS SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T24S R28E Mer NMP SESE 661FSL 661FEL

11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB001079

SURETY BOND NO. RLB0015172

10/9/2017 Rig in hole with 255 jts of 2 7/8" L-80 6.5# new tubing. Land 2 7/8" hanger. EOT @ 8,336'. Nipple down BOP, install 2 9/16" x 5K production tree.

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 06 2017

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14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #393980 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad**

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 11/03/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Pending BLM approvals will  
subsequently be reviewed  
and scanned

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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States any false, fictitious or fraudulent statements or representations as to any matter within its jur

of the United

(Instructions on page 2)

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