State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 8824G District II 811 S. Frist St., Artesia, NM 88210 District III

Oil Conservation Division

Submit one copy to appropriate District Office

122017 171 171011015	Dr., Santa F	M 87410 E NM 87	505		20 South St. Santa Fe, NI					X	AMENDED REPORT
	I. I	EQUI			OWABLE		10	RIZATION	70	TRANS	SPORT
Operator nam	s 13-A, L.P.			² OGRID Number			277558				
Heritage Plaza, 1111 Bagby, Suite 4 Houston, Texas 77002						1			ng Code/ Effective Date nge of Oil Transporter		
⁴ AP1 Number						⁶ Pool Code					
¹ Property Code					Lake; Gioricia-	" Well Number					ber
II. in Surface Location		tion		Stirling	g 7F			6			
Ul or lot no. S	ection T	ownshi1	Range	Lot Idn	1	North/South L	ine		1	st/West line	
F 7 18 11 Bottom Hole Lo		18S	[27E	2310		North		1980	West		Eddy
UL or lot no. S			Range	Lot ldn	Feet from the	North/South	ine	Feet from the	Ea	st/West line	County
									L		
12 Lse Code P			H Gas Connection Date 4/16/2007		15 C-129 Pern	Permit Number 16		2-129 Effective	re Date '' C-129 F		129 Expiration Date
III. Oil an	d Gas T	ranspoi		Stat :	l	L.					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
18 Transporter 17 Transporter Name OGRID and Address											²⁶ O/G/W
214754	LPC Crude Oil Ma 754 1722 Routh St, Ste					rketing LLC					0
		Dallas, TX 75201									
246624	PO B	DCP Midstream PO Box 50020									G
	Midland, TX 79710-0020 NM OIL CONSERVATION ARTESIA DISTRICT										
	(OCT 20	20	17		Z.					
		RECEIVED									
						1 /00 0000					
JV. Well (
²¹ Spud Date 3/16/2007		²² Ready Date 4/13/2007		²³ TD 3525		²⁴ PBTD 3480		25 Perforat 2518-336		,	
	1	4/13/21	007	1							²⁶ DHC, MC
¹⁷ Hole	Size	4/13/20		2 & Tubir	3525		th Si	2518-33		36 Sa	cks Cement
²⁷ Hole 17 !		4/13/20		& Tubir	3525	3480		2518-33		3º Sa	
	/2	4/13/20			3525	3480 29 Dep	5	2518-33		³⁶ Sa	cks Cement
17 /	/2	4/13/20		13 3/8	3525	3480 ²⁹ Dep 17	5 0	2518-33		36 Sa	cks Cement 400
17 ½ 12 ½ 7 7/	/2 /4 8	4/13/20		13 3/8 8 5/8	3525	3480 ²⁹ Dep 17 94	5 0	2518-33		³⁶ Sa	eks Cement 400 700
17 ½ 12 ½ 7 7/	/2 /4 8 est Data		^{2k} Casin	13 3/8 8 5/8 5 ½	3525 ng Size	3480 ²⁹ Dep 17 94 35.	0 25	2518-33 et	68		cks Cement 400 700 625
17 3 12 9 7 7/ V. Well Te 31 Date New O Ready	/2 /4 8 est Data		^{2k} Casin	13 3/8 8 5/8 5 ½	3525	3480 ²⁹ Dep 17 94	0 25	2518-33 et	68	Je Sa	eks Cement 400 700
17 ½ 12 ½ 7 7/ V. Well To 31 Date New O	24 8 Sest Data	as Delive	26 Casing	13 3/8 8 5/8 5 ½	ag Size	3480 ²⁹ Dep 17 94 35:	5 0 225 eng(2518-33 et	68		cks Cement 400 700 625
17 3 12 9 7 7/ V. Well To 31 Date New O Ready 4/16/2007 32 Choke Size 42 Thereby certify	8 est Data ii 32 G	as Defiv. 4/16/20 38 Oi 150	ery Date	13 3/8 8 5/8 5 ½	Test Date (78/2007) Water 450 Division have	3480 279 Dep 17 94 355 344 Test L 24	5 0 225 eng(2518-33 et	68 bg. I	ressure	cks Cement 400 700 625 36 Csg. Pressure 41 Test Method Pumping
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V. Well To V. Well To Velocity 47 Choke Size 42 Thereby certify been complete to the b Signature Printed name:	sest Data ii 32 G that the r ith and that sest of big Steven J	as Deliv. 4/16/20 38 Oi 150 ales of the into snowledge Hunter	ery Date 1007	13 3/8 8 5/8 5 ½ 4/ 33 4/ 35 ervation I oven above	Test Date (728/2007) Water 450 Division have a is true and	3480 29 Dep 17 94 35: 34 Test L 24 46 G 256 Approved by:	5 0 25 engt	off. CONSERT	bg. i	ressure lon divisi	cks Cement 400 700 625 36 Csg. Pressure 41 Test Method Pumping
V. Well To V. Well To Velocity 47 Choke Size 42 Thereby certify been complete to the b Signature Printed name:	est Data iii 32 G w that the r ith and tha sest of any Steven J	as Deliver 4/16/20 38 Of 150 ales of the thouse the modern form the modern form the Manage of Manage of the Manag	ery Date 1007	13 3/8 8 5/8 5 ½ 4 4 3 5 5 5 4 1 5 5 7 4 1 5 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1	Test Date (728/2007) Water 450 Division have a is true and	3480 279 Dep 17 94 353 Test L 24 46 Gi 256 Approved by:	5 0 25 engt	off. CONSERT	bg. i	ressure	A00 700 625 36 Csg. Pressure 4) Test Method Pumping ON