State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District J 1625 N. French Dr. Hobbs, NM 88240 District JJ 811 S. First St., Artesia, NM 88210 District JJJ 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 S St Franc	ŕ	ita Fe,	NM 87:			20 South St. Santa Fe. N	M 87505						AMENDED RE	PORT
Operator n	<u>I.</u>			EST FO	RALL	OWABLE	AND AUT	HO				RANS	PORT	
Operator ii	s II-A, L.P.	² OGRID Number				277558								
	Bagby, Suite 40 !	600 Reason for Filing Code Change of O												
API Numbe			⁵ Poo	l Name	D	alas C.V. NE		⁶ Pool Code						
30 - 015-36081 Red Lake; G Y, N							96836 ⁹ Well Number					oer		
308	970					Logan 35 i	Federal					1		
II. 16 Su	rface Lo				Lot Idn	Feet from the	e North/South Line		Feet from the		East/West line		County	
1	35	1	178 27E			1520	South		1280		East		Eddy	
" Be		Hole Location Township		Range	Lot Idn	Feet from the	North/South line		Feet from the		East/West line		County	
12 Lse Code S	13 Producing Code		ethod		onnection ute	¹⁵ C-129 Per	nit Number)6 (C-129 Effect	ve D	ate	¹⁷ C-1	29 Expiration Date	ite
	P_		Ready											
III. Oil and Gas Transporters 19 Transporter Name													28 O/G/W	
OGRID			and Address LPC Crude Oil Marketing LLC											
214754		1722 Routh St, Ste 1300 Dallas, TX 75201											O	
2547				Danus, 1A /3401									3	
Frontier Field Service													<u> </u>	
221115		1200 E. Skelly Drive Suite 700 Fulsa OK 74135 NM OIL CONSERVATION ARTESIA SIZEMA											G	
	ARTESIA DISTRICT													
OCT 20 2017														
2017														
		RECEIVED												

IV. Well 21 Spud Da		pletion Data 22 Ready		Date		23 TD	24 PBTD		25 Perforati		ons		²⁶ DHC, MC	
4/15/08			5/9/08		3585		3545		3041-34					
27 He	nle Size	²⁸ Casing & Tubing Size					²⁹ De	<u>.1</u>			3º Sa	Sacks Cement		
11		1			8 5/8	1	1180					420		
7 7/8					5 1/2		3585		······································				597	
										<u> </u>				
V. Well Test Data 31 Date New Oil 32 G			as Delivery Date		"Test Date		34 Test Length		th 1	1 35 Tbg. Pi		ssure 36 Csg. Pressure		
			s Denvery Date			6/1/08	24				g. ressure			
37 Choke S	⁷ Choke Size		³⁸¹ Oi 77	ī	3	Water 322	⁴⁰ Gas 234						41 Test Method Pumping	d
42 I hereby ger									OIL CONS	ERV	ATIO	v DIVISI	ON	
been complete complete to Ni	e is true and	Accepted For Record												
Signature.	_	Approved by: NMOCD												
Printed name:		Title.												
Title:		Approval Date:												
E-mail Addres														
shunter@limerockresources.com Date: Phone:														
10/														