

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0531277
2. Name of Operator MEWBOURNE OIL COMPANY		6. If Indian, Allottee or Tribe Name
Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address PO BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905	8. Well Name and No. FORTY NINER RIDGE UNIT 106H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T23S R30E Mer NMP SESE 525FSL 496FEL		9. API Well No. 30-015-44204
		10. Field and Pool or Exploratory Area FORTY NINER RIDGE
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/08/17...Spud 17 1/2" hole. TD'd hole @ 435'. Ran 425' of 13 3/8" 54.5# J55 ST&C csg. Cemented with 500 sks Class C w/1% CaCl2. Mixed @ 14.8 #/g w/ 1.33 yd. Displaced w/59 bbls FW. Plug down @ 10:45 P.M. 10/08/17. Circ 272 sks cement to pit. Tested BOPE to 5000# & Annular to 3500#. Tested standpipe & mud lines to the pumps to 5000#. At 12:30 P.M. 10/12/17, tested csg to 1500# for 30 minutes, held OK. Drilled out with 12 1/4" bit.

Chart & Schematic attached.

Bond on file: NM1693 nationwide & NMB000919

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 06 2017

3C 116-17
Accepted for record - NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #393182 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/26/2017 ()

Name (Printed/Typed) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/26/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

7 2017

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

60 MIN.

55

5

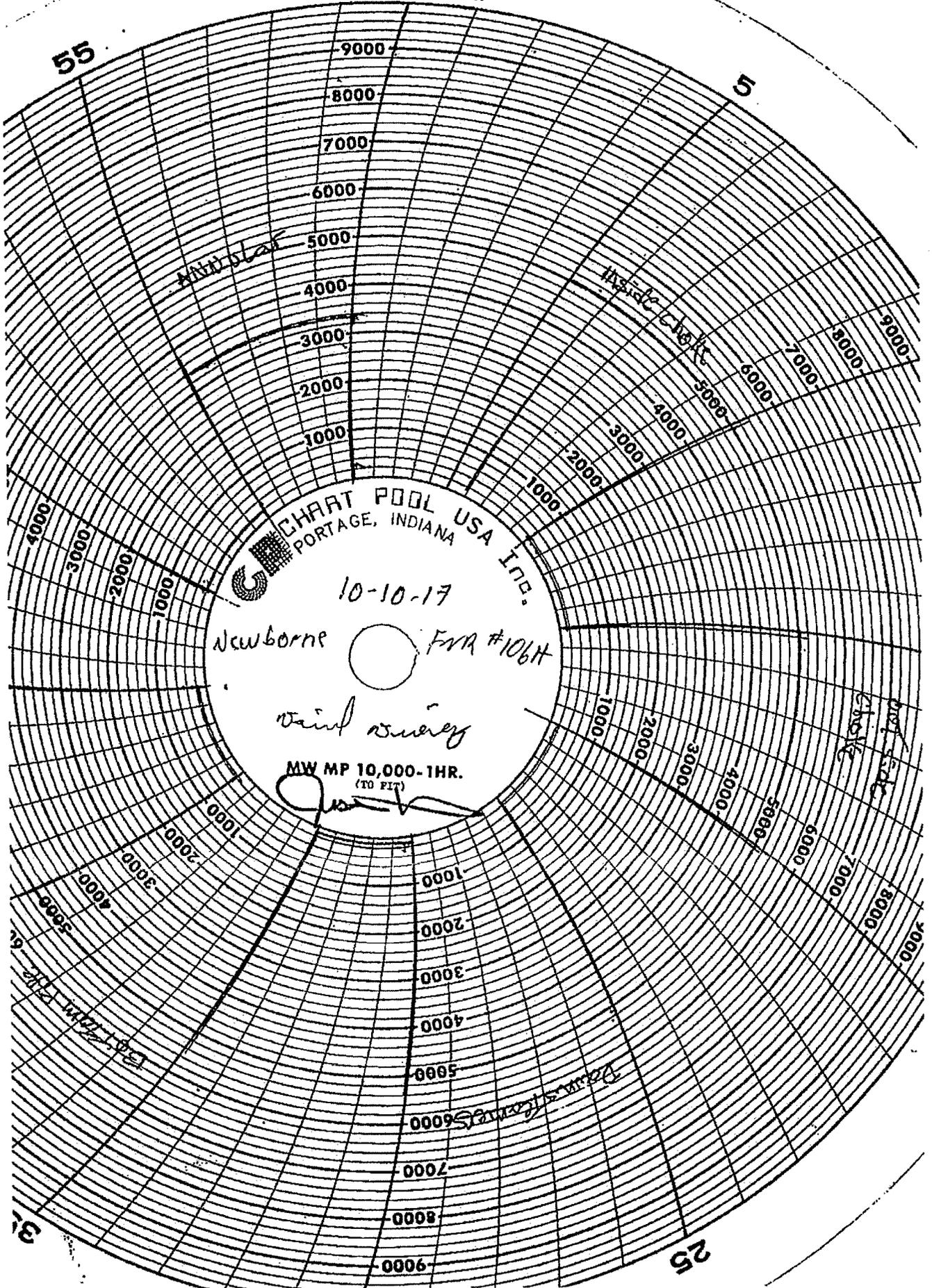



CHART POOL USA INC.
 PORTAGE, INDIANA

10-10-17

Newborne FRA #106H

Wind energy

MW MP 10,000-1HR.
(TO FIT)

[Handwritten signature]

best state
choice

Power 10,000

25

32

60 MIN.

55

5

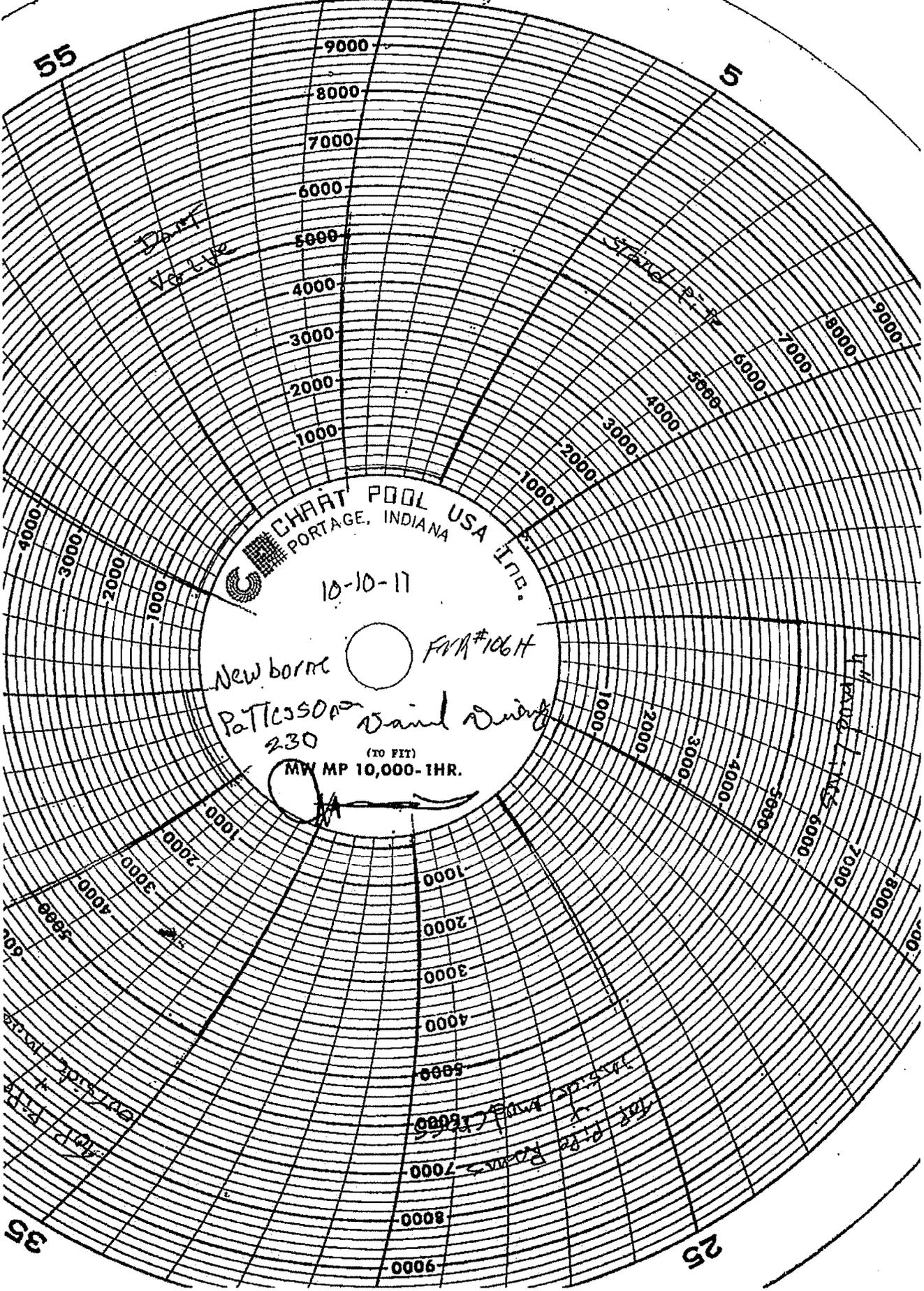



CHART POOL USA INC.
 PORTAGE, INDIANA

10-10-11

New borne  FWA#106H
 PATTISON *David Dwyer*
 230
 (TO FIT)
 MW MP 10,000-1HR.

35

25

60 MIN.

55

5

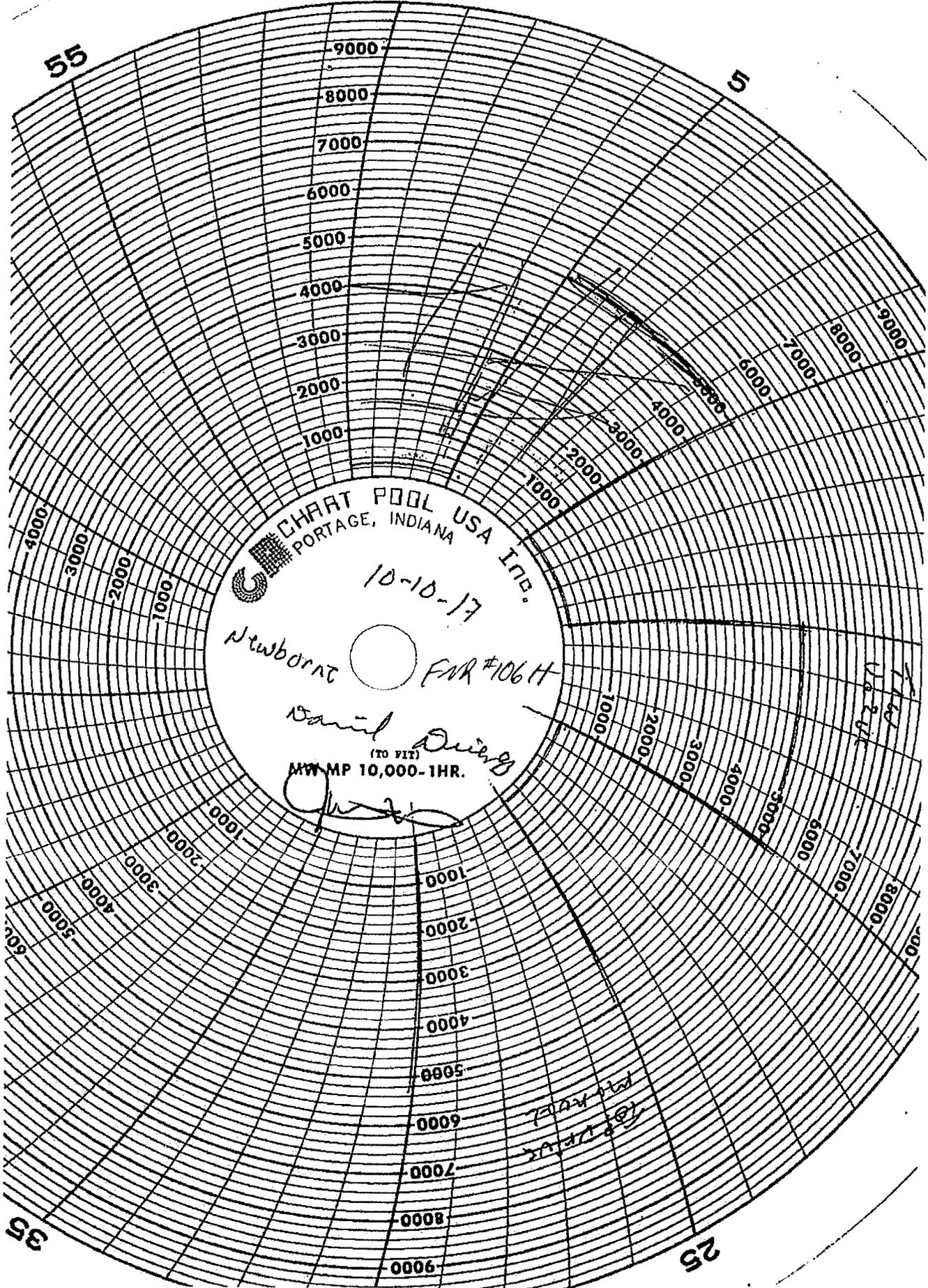



CHART POOL USA INC.
 PORTAGE, INDIANA

10-10-17

Newborn FNR #106 H

Danil D. [Signature]

(TO FIT)
MW MP 10,000-1HR.

[Signature]

35

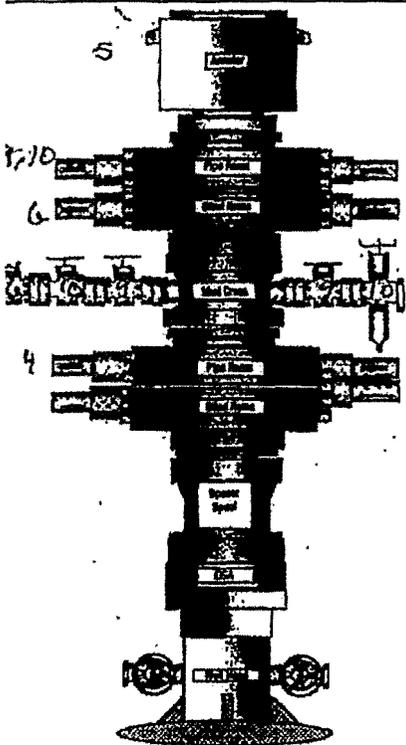
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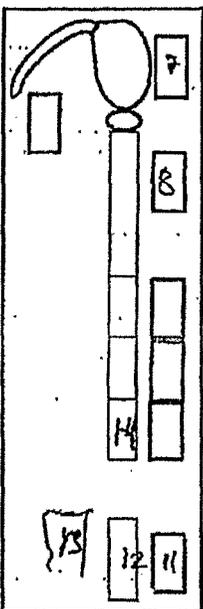
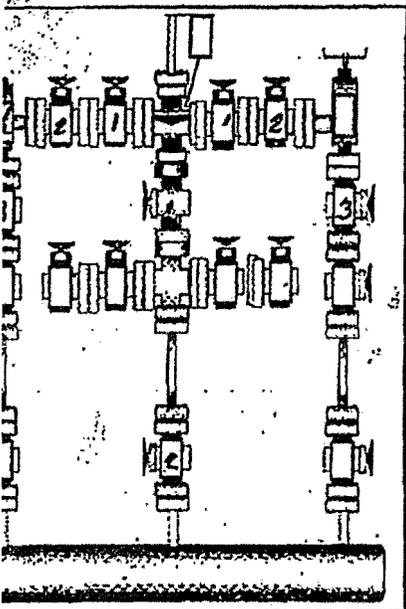
B.O.P. Ram-Block & Iron Rentals, Inc.

106H

Company Newbourne Lease Port Ninze Ridge unit 10a
 Rig No. Rafferson 230 Country/Parish _____
 Test Date 10-10-17 Company Phone # _____



Test Sequence	Low Test		High Test		Remarks
	PSI	Duration	PSI	Duration	
#1	250	5 min	5000	5 min	inside choke
#2	250	5 min	5000	5 min	outside choke
#3	250	5 min	5000	5 min	down steamers
#4	250	5 min	5000	5 min	BOTTOM P.P.P. Dam
#5	250	5 min	3500	5 min	Annular
#6	250	5 min	5000	5 min	3" P.P.P. Dam
#7	250	5 min	5000	5 min	STAND P.P.P.
#8	250	5 min	5000	5 min	4" mud lines
#9	250	5 min	5000	5 min	TOP P.P.P. Dam
#10	250	5 min	5000	5 min	TOP P.P.P. Dam
#11	250	5 min	5000	5 min	TOP VALVE
#12	250	5 min	5000	5 min	TOP VALVE
#13	250	5 min	5000	5 min	TOP VALVE
#14	250	5 min	5000	5 min	TOP VALVE
#15					
#16					
#17					
#18					
#19					
#20					
#21					



BOP Size and Working Pressure 13" OM 5000
 Manifold Size & Working Pressure 4" OM 5000
 Wellhead Size and Type Speed Head
 Drillpipe Connection 4 1/2" R - 4 X T 29
 Test Medium Water
 Unit Operator Daniel Pichet
 Charts Received by _____
 Company Representative _____

[Signature]
 Justin Harpka
 10-12-17