

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM107373
2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T24S R28E Mer NMP SESE 690FSL 2175FWL		8. Well Name and No. QUEEN 23/24 W2OP FED COM 2H
		9. API Well No. 30-015-44248
		10. Field and Pool or Exploratory Area WOLFCAMP
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

09/27/2017...MI & spud 17 1/2" hole. TD'd hole @ 685'. Ran 673' of 13 3/8" 54.5# J55 ST&C csg. Cemented with 700 sks Class C w/2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Displaced w/97 bbls FW. Plug down @ 4:30 a.m. 09/28/17. Circ 91 sks of cmt to the pit. Tested BOPE to 5000# & Annular 2500#. Tested standpipe & mud lines to the pumps to 5000#. At 3:45 A.M. 09/29/17, tested casing to 1500# for 30 minutes, held OK. Drilled out with 12 1/4" bit. FIT test to EMW of 10.5 PPG

Chart & Schematic attached.

Bond on file: NM1693 nationwide & NMB000919

SC 11-8-17
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 07 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #390607 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/11/2017 ()	
Name (Printed/Typed) JACKIE LATHAN	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/03/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date OCT 13 2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAN WELDING SERVICES, INC.

Company M... Date ...

Lease ... County ...

Drilling Contractor ... Plug & Drill Pipe Size ...

Accumulator Pressure: ... Manifold Pressure: ... Annular Pressure: ...

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
 - Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close all pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems)
 6. Record remaining pressure 170 psi. Test fails if pressure is lower than required.
 - a. (950 psi for a 1500 psi system) b. (1200 psi for a 2000 & 3000 psi system)
 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. (800 psi for a 1500 psi system) b. (1100 psi for 2000 and 3000 psi system)
1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 3. Record pressure drop ... psi. Test fails if pressure drops below minimum.
- Minimum: a. (700 psi for a 1500 psi system) b. (900 psi for a 2000 & 3000 psi system)

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
 - Open the bleed off valve to the tank. (manifold psi should go to 0 psi) close bleed valve.
1. Open the HCR valve, (if applicable)
 2. Close annular
 3. With pumps only, time how long it takes to regain the required manifold pressure.
 4. Record elapsed time Test fails if it takes over 2 minutes.
 - a. (950 psi for a 1500 psi system) b. (1200 psi for a 2000 & 3000 psi system)



MAN
WELDING SERVICES

WELDING • BOP TESTING
NIPPLE UP SERVICE • BOP LIFTS • TANDEM
MUD AND GAS SEPARATORS
Lovington, NM • 575-396-4540

Pg. _____ of _____

Company: Man Welding Services Date: 12/15/13 Invoice # 125410

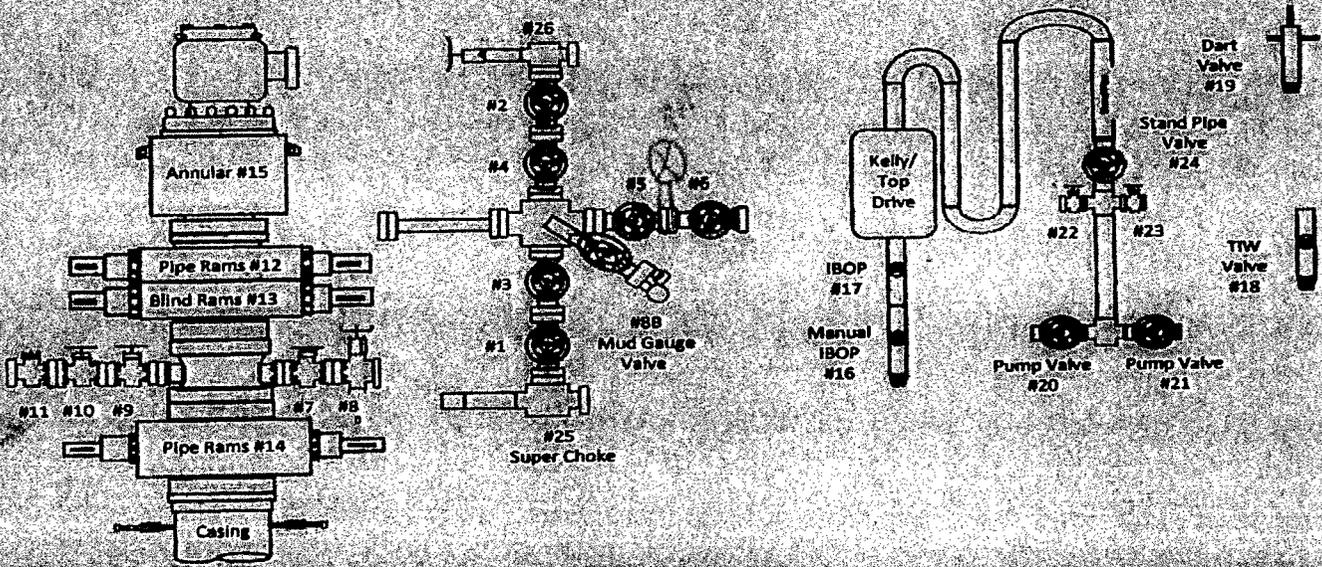
Lease: Man Welding Services Drilling Contractor: Man Welding Services Rig # 125410

Plug Size & Type: 1 1/2" 2 1/2" 3 1/2" Drill Pipe Size: 4 1/2" 5 1/2" 6 1/2" Tester: Dillon Reynolds

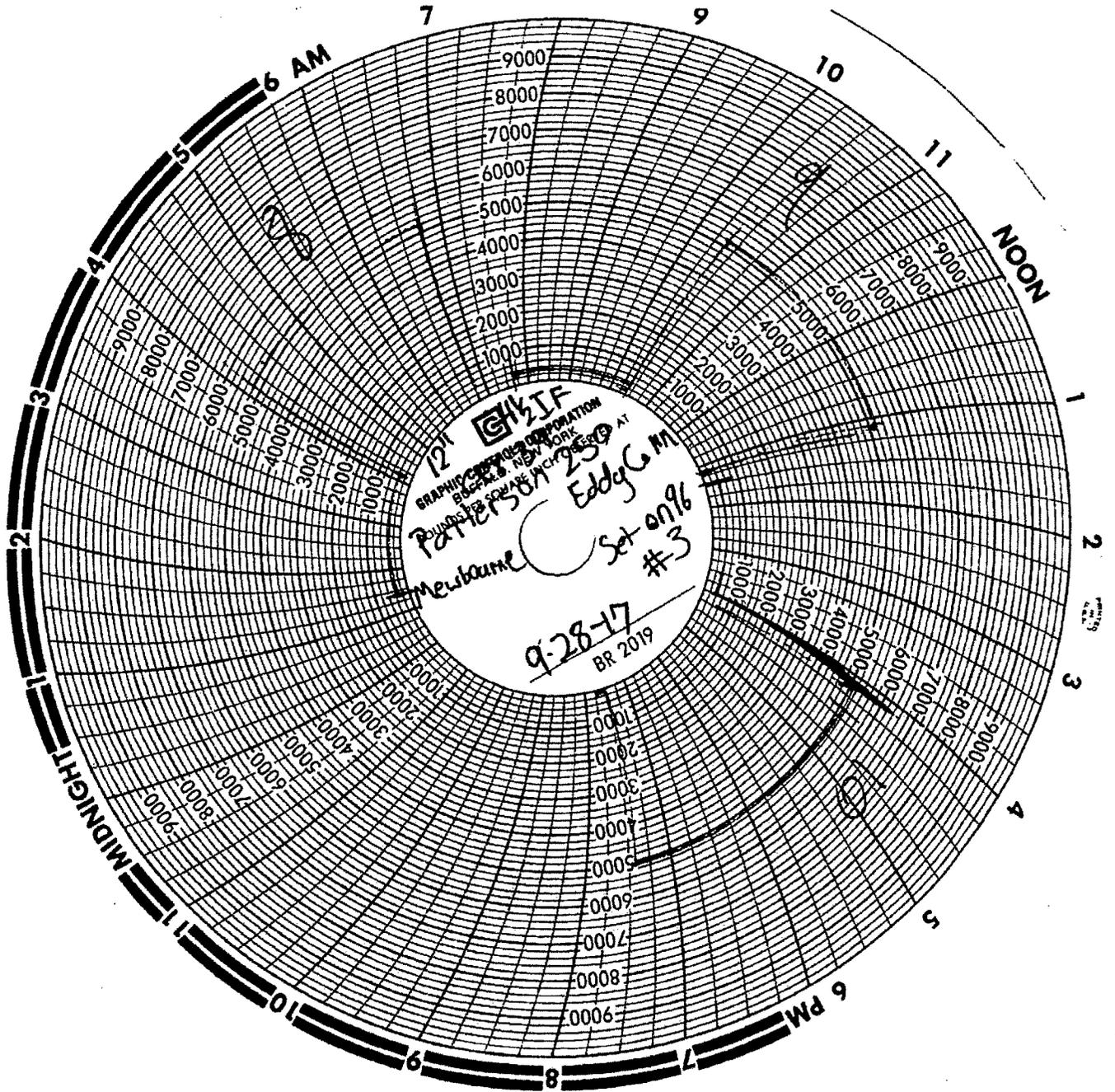
Required BOP: _____ Installed BOP: _____

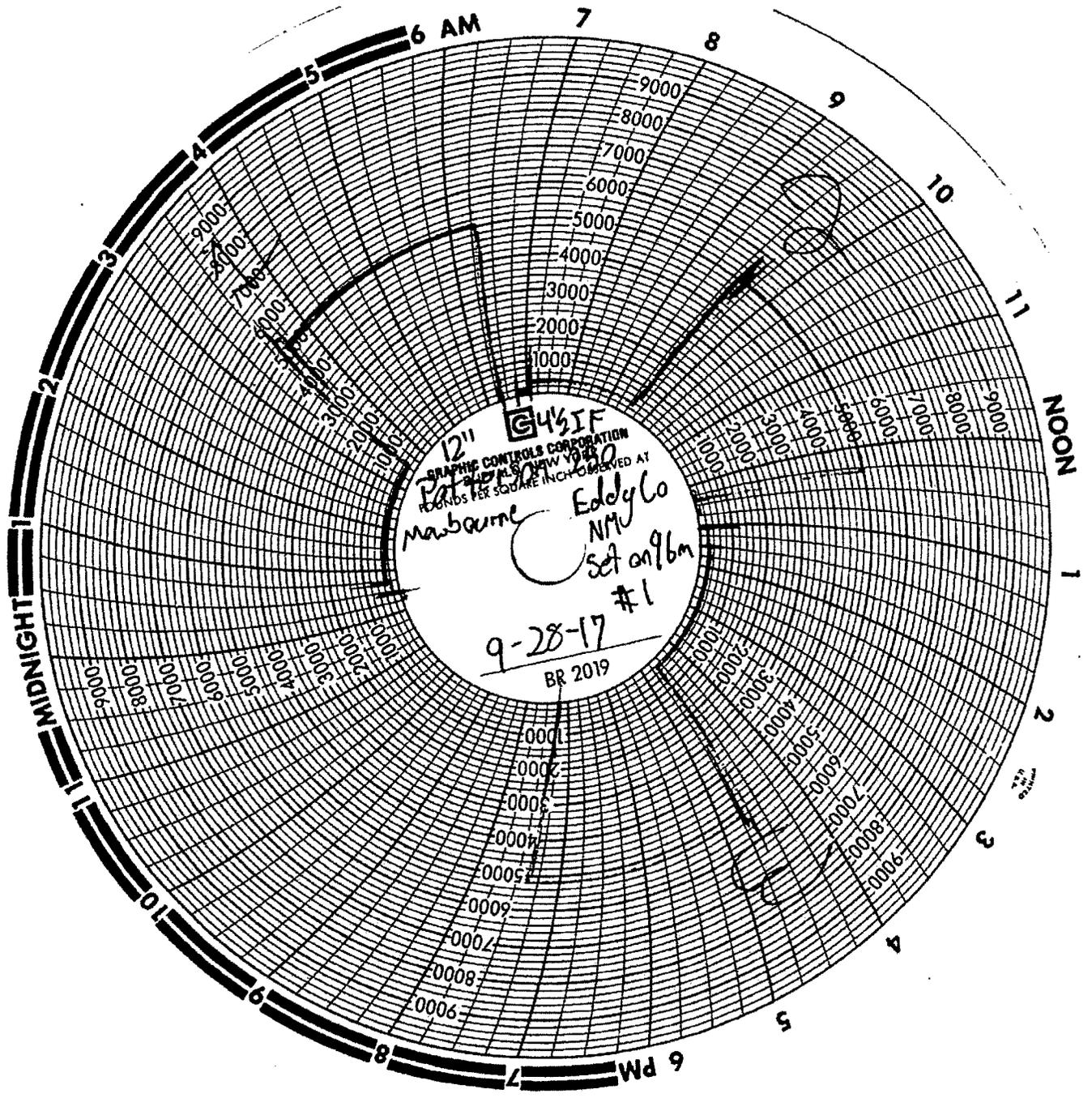
Appropriate Casing Valve Must Be Open During BOP Test

Check Valve Must Be Open/Disabled To Test Kill Line Valves



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	12, 13, 14	10:00	250	500	Pass
2	12, 13, 14	10:15	250	500	Pass
3	17	10:30	250	500	Pass
4	16	10:45	250	500	Pass
5	12, 13, 14, 15	11:00	250	500	Pass
6	12, 13, 14	11:15	250	500	Pass
7	12, 13, 14	11:30	250	500	Pass
8	14	11:45	250	500	Pass
9	12, 13, 14, 15, 16, 17	12:00	250	500	Pass
10	12, 13, 14	12:15	250	500	Pass
11	12, 13, 14	12:30	250	500	Pass
12	12, 13, 14	12:45	250	500	Pass
13	12, 13, 14	13:00	250	500	Pass
14	12, 13, 14, 15, 16, 17	13:15	250	500	Pass
15	12, 13, 14, 15, 16, 17	13:30	250	500	Pass
16	12, 13, 14, 15, 16, 17	13:45	250	500	Pass
17	12, 13, 14, 15, 16, 17	14:00	250	500	Pass
18	12, 13, 14, 15, 16, 17	14:15	250	500	Pass
19	12, 13, 14, 15, 16, 17	14:30	250	500	Pass
20	12, 13, 14, 15, 16, 17	14:45	250	500	Pass
21	12, 13, 14, 15, 16, 17	15:00	250	500	Pass
22	12, 13, 14, 15, 16, 17	15:15	250	500	Pass
23	12, 13, 14, 15, 16, 17	15:30	250	500	Pass
24	12, 13, 14, 15, 16, 17	15:45	250	500	Pass
25	12, 13, 14, 15, 16, 17	16:00	250	500	Pass
26	12, 13, 14, 15, 16, 17	16:15	250	500	Pass
27	12, 13, 14, 15, 16, 17	16:30	250	500	Pass
28	12, 13, 14, 15, 16, 17	16:45	250	500	Pass
29	12, 13, 14, 15, 16, 17	17:00	250	500	Pass
30	12, 13, 14, 15, 16, 17	17:15	250	500	Pass
31	12, 13, 14, 15, 16, 17	17:30	250	500	Pass
32	12, 13, 14, 15, 16, 17	17:45	250	500	Pass
33	12, 13, 14, 15, 16, 17	18:00	250	500	Pass
34	12, 13, 14, 15, 16, 17	18:15	250	500	Pass
35	12, 13, 14, 15, 16, 17	18:30	250	500	Pass
36	12, 13, 14, 15, 16, 17	18:45	250	500	Pass
37	12, 13, 14, 15, 16, 17	19:00	250	500	Pass
38	12, 13, 14, 15, 16, 17	19:15	250	500	Pass
39	12, 13, 14, 15, 16, 17	19:30	250	500	Pass
40	12, 13, 14, 15, 16, 17	19:45	250	500	Pass
41	12, 13, 14, 15, 16, 17	20:00	250	500	Pass
42	12, 13, 14, 15, 16, 17	20:15	250	500	Pass
43	12, 13, 14, 15, 16, 17	20:30	250	500	Pass
44	12, 13, 14, 15, 16, 17	20:45	250	500	Pass
45	12, 13, 14, 15, 16, 17	21:00	250	500	Pass
46	12, 13, 14, 15, 16, 17	21:15	250	500	Pass
47	12, 13, 14, 15, 16, 17	21:30	250	500	Pass
48	12, 13, 14, 15, 16, 17	21:45	250	500	Pass
49	12, 13, 14, 15, 16, 17	22:00	250	500	Pass
50	12, 13, 14, 15, 16, 17	22:15	250	500	Pass
51	12, 13, 14, 15, 16, 17	22:30	250	500	Pass
52	12, 13, 14, 15, 16, 17	22:45	250	500	Pass
53	12, 13, 14, 15, 16, 17	23:00	250	500	Pass
54	12, 13, 14, 15, 16, 17	23:15	250	500	Pass
55	12, 13, 14, 15, 16, 17	23:30	250	500	Pass
56	12, 13, 14, 15, 16, 17	23:45	250	500	Pass
57	12, 13, 14, 15, 16, 17	24:00	250	500	Pass
58	12, 13, 14, 15, 16, 17	24:15	250	500	Pass
59	12, 13, 14, 15, 16, 17	24:30	250	500	Pass
60	12, 13, 14, 15, 16, 17	24:45	250	500	Pass
61	12, 13, 14, 15, 16, 17	25:00	250	500	Pass
62	12, 13, 14, 15, 16, 17	25:15	250	500	Pass
63	12, 13, 14, 15, 16, 17	25:30	250	500	Pass
64	12, 13, 14, 15, 16, 17	25:45	250	500	Pass
65	12, 13, 14, 15, 16, 17	26:00	250	500	Pass
66	12, 13, 14, 15, 16, 17	26:15	250	500	Pass
67	12, 13, 14, 15, 16, 17	26:30	250	500	Pass
68	12, 13, 14, 15, 16, 17	26:45	250	500	Pass
69	12, 13, 14, 15, 16, 17	27:00	250	500	Pass
70	12, 13, 14, 15, 16, 17	27:15	250	500	Pass
71	12, 13, 14, 15, 16, 17	27:30	250	500	Pass
72	12, 13, 14, 15, 16, 17	27:45	250	500	Pass
73	12, 13, 14, 15, 16, 17	28:00	250	500	Pass
74	12, 13, 14, 15, 16, 17	28:15	250	500	Pass
75	12, 13, 14, 15, 16, 17	28:30	250	500	Pass
76	12, 13, 14, 15, 16, 17	28:45	250	500	Pass
77	12, 13, 14, 15, 16, 17	29:00	250	500	Pass
78	12, 13, 14, 15, 16, 17	29:15	250	500	Pass
79	12, 13, 14, 15, 16, 17	29:30	250	500	Pass
80	12, 13, 14, 15, 16, 17	29:45	250	500	Pass
81	12, 13, 14, 15, 16, 17	30:00	250	500	Pass
82	12, 13, 14, 15, 16, 17	30:15	250	500	Pass
83	12, 13, 14, 15, 16, 17	30:30	250	500	Pass
84	12, 13, 14, 15, 16, 17	30:45	250	500	Pass
85	12, 13, 14, 15, 16, 17	31:00	250	500	Pass
86	12, 13, 14, 15, 16, 17	31:15	250	500	Pass
87	12, 13, 14, 15, 16, 17	31:30	250	500	Pass
88	12, 13, 14, 15, 16, 17	31:45	250	500	Pass
89	12, 13, 14, 15, 16, 17	32:00	250	500	Pass
90	12, 13, 14, 15, 16, 17	32:15	250	500	Pass
91	12, 13, 14, 15, 16, 17	32:30	250	500	Pass
92	12, 13, 14, 15, 16, 17	32:45	250	500	Pass
93	12, 13, 14, 15, 16, 17	33:00	250	500	Pass
94	12, 13, 14, 15, 16, 17	33:15	250	500	Pass
95	12, 13, 14, 15, 16, 17	33:30	250	500	Pass
96	12, 13, 14, 15, 16, 17	33:45	250	500	Pass
97	12, 13, 14, 15, 16, 17	34:00	250	500	Pass
98	12, 13, 14, 15, 16, 17	34:15	250	500	Pass
99	12, 13, 14, 15, 16, 17	34:30	250	500	Pass
100	12, 13, 14, 15, 16, 17	34:45	250	500	Pass





12" **G45IF**
 GRAPHIC CONTROLS CORPORATION
 125 W. 42nd St. NEW YORK, N.Y. 10018
 PAT. 2,412,000
 POUNDS PER SQUARE INCH OBSERVED AT
 Marlborough Eddy Co
 NMU
 Set on 96m
 #1
 9-28-17
 BR 2019

