

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMLC029435A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
CEDAR LAKE FEDERAL CA 725H

2. Name of Operator
APACHE CORPORATION

Contact: SORINA FLORES
E-Mail: sorina.flores@apachecorp.com

9. API Well No.
30-015-44399

3a. Address
303 VETERANS AIRPARK LN #1000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1167

10. Field and Pool or Exploratory Area
CEDAR LAKE; GLORIETA-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T17S R31E Mer NMP NWSW 2290FSL 485FWL
32.848026 N Lat, 103.915207 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM-CO-1463 NATIONWIDE NMB-000766

Accepted for record - NMOCD

10/3/17: Spud, drlg 17-1/2" hole to 413', run 10 jts 13-3/8" 48# J55 STC csg to 413', FC @ 369'.

10/4/17: RU Par 7, cmt w/ Lead: 500sx Cl C w/2% CaCl2 (1.32yld, 14.8ppg). Circ 190sx to pit, WOC 8 hrs, NU BOP.

10/5-10/7/17: Test csg 1300psi/30min-OK, Drlg 12-1/4" hole f/413-3516', POOH to run interm csg.

10/8/17: RU csg crew, run 79jts 9-5/8" 36# J55 LTC glass wrapped csg to 3516',

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 07 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #392536 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/23/2017 ()

Name (Printed/Typed) SORINA FLORES

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 10/19/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

OCT 19 2017

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #392536 that would not fit on the form

32. Additional remarks, continued

ran 9 jts 9-5/8" 40# J55 LTC csg f/2895-2557', RU Par 5 cmt w/
Lead: 1100sx 35/65 Poz C w/5% salt, 6% bentonite, 0.5% extender, 0.4#/sk
defoamer, 0.125#/sk CF, 3# kolseal (19.2yld, 12.9ppg)
Tail: 300sx CI C (1.32yld, 14.8ppg), floats did not hold, job w/full returns,
Circ 374sx cmt, holding 1300psi on csg, WOC, holding 1300psi on csg due to
float failure, released press in csg, cmt in place, set 9-5/8" csg slips
w/125k, rough cut csg,

10/9/17: Dress csg, install B-section & flowline, test csg 1500psi/30min-OK.

10/10-10/15/17: Drlg 8-1/2" hole f/3516-4787', PU dir assbly, TIH, drlg curve f/
4787'-5558, TOH to PU lateral assembly, TIH, drlg f/5558-9385' TD.

10/16-10/17/17: RU Butches csg, PU packer assy, run toe sub f/9385-9368' 93 jts
5-1/2" 20# L80 LTC csg, run f/4775-9368'; XO @ 4776', MJ @ 4754', DVT @
4751'; run 107 jts 7" 29# L80 LTC csf f/4751-surf
RU Par 5, cmt f/surf - 4751':
Lead: 450sk 35/65 Poz w/5% salt, 6% bentonite, 0.2% retarder, 0.125#/sk CF,
0.4#/sk defoamer, 3# kolseal (2.06yld, 12.6ppg)
Tail: 210sk PVL w/1.3% salt, 5% expanding cmt, 0.5% fluid loss, 0.1% anti-
settling, 0.4#/sk defoamer (1.48yld, 7.57ppg), Circ 136sk to pit,
RR 10/17/17