NM OIL CONSERVATION

ARTESIA DISTRICT

District 1 1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

NOV 1 7 2017

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

RECEIVED MENDED REPORT

1220 South St. Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, Operator Name and Address								2 OGRID Number 260737			
BOPCO, LP								3. A Pl Number			
* Property P									30.015-44570		
	3200	068	Poker Lake U	nit Twin	Wells 325WD	Slate			25		
					7. Surface Lo	cation					
UL - Lot D	Section 32	Township 245	Range 31E	Lot Idn Feet 1				Feet From 850	E/W Line West	County Eddy	
				* P	roposed Botton	n Hole Loc	ation		* - * * * *		
UL - Lot	Section	Township Range Lot Idn		Idn Feet fr	rom N/S Line		Feet From	E/W Line	County		
	<u> </u>				9. Pool Infor	nation					
S	onian			Pool Name					Pool Code 96101		
				Ac	lditional Well I	nformation	l				
NW 12 Well Type D					R 13. Cable/R		STATE Lease Type		15 G	15 Ground Level Elevation 3,444'	
¹⁶ Multiple 17 Proposed Depth 18,050 '				h	DEVONIAN		19. Contractor		А	²⁰ Spud Date ASAP	
Depth to Grou		Dis	tance from	nearest fresh water	well		Distance	Distance to nearest surface water			
√We will b	e using a c	closed-loo	p system in lieu	of lined p	oits			·			
				_	sed Casing and	Cement Pr	ogram				
Туре	Hole	e Size Casing Size		Ca	sing Weight/ft	Setting Depth		Sacks of	Cement	ment Estimated TOC	
Surface	urface 24		18.625 J		87.5# BTC	450'		721		0'	
Inter	Inter 17.5		13.375 H		80 68# BTC	4,200'		2180		0'	
Prod 12.25		2.25	3.023		110 53.5# LTC		12,100' 2294		3,200'		
					ent Program: A						
rod Liner:	8.5" hole	, 7" P-110	0 32# BTC csg (12,000	'-16,600' w/498	sx cmt. TOC	@ 12,000	'. Prod hole: 6'	<u>' 16,600'-18,0</u>)50'	
			2	Propos	sed Blowout Pr	evention Pr	ogram				
Туре				Working Pressure			Test Pressure		Manufacturer		
				,000psi		5,000psi					
										 	
3. I hereby co			ion given above is	true and c	complete to the		OIL (CONSERVA	TION DIVI	SION	
further cer 9.15.14.9 (E			lied with 19.15.14 cable.	l.9 (A) NN	IAC 🛛 and/or	Approved By	y:				
ignature:	0000		1007			1 da	ymmy	Lat Son	anse		
rinted name	Kelly K	///////	<u> </u>			Title:	neolo	5134.			
Title: Regulatory Coordinator							Approved Date: //-22-/7 Expiration Date: //-22-19				
-mail Addre	ss: kell	y_kardo	s@xtoenergy.c	om							
Date: 11-16-17 Phone: 432-620-4374							f Approval A	ttached	108,		

NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico

NOV 1 7 2017

Form C-102

Energy, Minerals & Natural Resources Department

Revised August 1, 2011

811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION Phone: (575) 748-1283 Fax: (575) 748-9720 District III

RECEISIEN to one copy to appropriate

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District I

District II

District Office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 1220 South St. Francis Dr. ☐ AMENDED REPORT Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

30 -	4570		² Pool Code 96101		SWD; DEVONIAN					
3200	Code		6 1	⁶ Well Number 25						
⁷ OGRID 260737				⁹ Elevation 3444'						
					¹⁰ Surface l	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	32	24 S	31 E	1	1,020	NORTH	850	WEST	EDDY	
			11 Bot	tom Hol	e Location If	Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres	s 3 Joint of	r Infill 14 Co	onsolidation (Code 15 Or	der No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

