

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32500
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Todd 2 State
8. Well Number: 13
9. OGRID Number 4323
10. Pool name or Wildcat Ingle Wells, Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3526' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator **NM OIL CONSERVATION**
Chevron USA, Inc. ARTESIA DISTRICT

3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706
NOV 27 2017

4. Well Location
Unit Letter A : 660 feet from the RECEIVED line and 660 feet from the EAST line
Section 2 Township 24S Range 31E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: TEMPORARILY ABANDON <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 685': TOC @ surface; 8 5/8" 32# @ 4480': TOC @ surface; 5 1/2" 17# @ 8547': TOC @ 6170'

Chevron USA INC respectfully request to abandon this well as follows:

- Not. f. NMOCID 24hrs before MIRU*
- MIRU, NU BOPE, POOH w/ all rods & tubing. *plugging mud*
 - Set CIBP @ 8050', circulate well w/ 9.5 ppg gel ~~KCI~~ water, and ~~pressure test casing @ 500 psi for 10 min.~~
 - Spot 25 sx CL "H" cement plug f/ 8050' t/ 7850' (Perfs, Bone Springs). ~~If pressure test in Step 2 was successful, do not WOC. If pressure test in Step 2 was unsuccessful, WOC & tag.~~
 - Perf & squeeze 110 sx CL "C" cement f/ ~~4555' t/ 4132'~~ (Bell Canyon, 8 5/8" Shoe, Lamar, Base of Salt). WOC & tag. *4530'*
 - Perf & squeeze 515 sx CL "C" cement f/ ~~781' t/ surface~~ (Rustler, 13 3/8" Shoe, WB) *735'*
 - Verify top of cement at surface on all casing strings

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnr.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

* See ATTACHED COA's *Must be Plugged by 11-27-18*
SIGNATURE _____ TITLE Well Abandonment Engineer DATE 11/27/2017

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

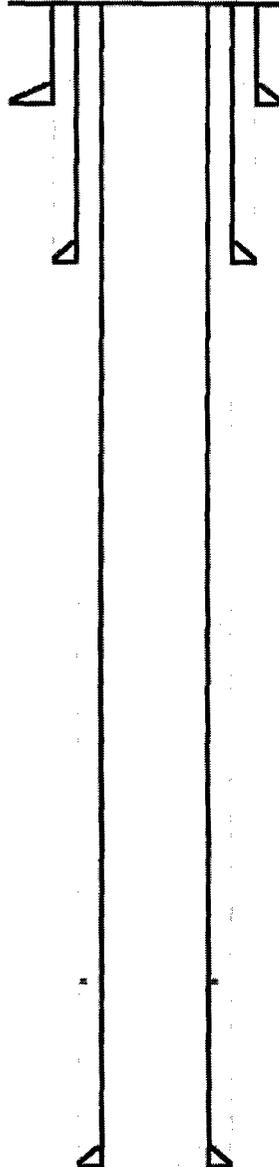
For State Use Only

APPROVED BY: [Signature] TITLE STAFF Mgr DATE 11-27-17
Conditions of Approval (if any):

**CURRENT
WELLBORE DIAGRAM**

Lease: Todd 2 State Well No: 13 API: 30-015-3250000 Chev No.: HJ9940
 Location: _____ Sec: 2 Blk: _____ Survey: TS
 County: Eddy State: New Mexico LAT: 32.2516272 LONG: -103.7421646
 Field: Ingle Wells WBS: _____ Cost Center: UCRE71510
 Directions to Wellsite: _____

CURRENT



GL: 3526
 Spud Date: 3/15/2003
 Comp Date: 04/17/2003

Surface CASING
 Size: 13 3/8
 Wt: 48, H-40
 Set @: 685
 Sxs cmt: 560 sks
 Cmt Date: 3/16/03
 Circ: Yes

Intermediate CASING
 Size: 8 5/8
 Wt: 32#, J-55
 Set @: 4480
 Sxs Cmt: 1430 sks
 Cmt Date: 3/22/03
 Circ: yes
 Hole Size: 11

PRODUCTION CASING
 Size: 5 1/2
 Wt: 17#, N-80
 Set @: 8457
 Sxs Cmt: 2400 sks
 Cmt Date: 3/31/03
 Circ: TOC @ 5170
 Hole Size: 7 7/8

Geologic Tops
 Rustler: 731
 Salado: 1100
 Base of Salt: 4242
 Lamar: 4470
 Ball Canyon: 4505
 Cherry Canyon: 5400
 Bone Spring: 6324

PSTD: 8,376
 TD: 8,457

Job	Run Des	OO (ft)	ID (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (NOFH)	Bot (NOFH)
265	TBG J55 6.5#	2 7/8		6.50	J-55		7,925.7	13.0	7,938.8
1	MARKER SUB J55 6.5#	2 7/8		6.50	J-55		4.10	7,938.8	7,942.8
2	TBG J55 6.5#	2 7/8		6.50	J-55		65.07	7,942.9	8,007.9
1	TAC	2 7/8					2.70	8,007.9	8,010.6
4	TBG J55 6.5#	2 7/8		6.50	J-55		130.18	8,010.6	8,140.8
2	TBG J55 6.5# TK-99	2 7/8		6.50	TK-99		66.12	8,140.8	8,206.9
1	SS MECH SN w/ DIP TUBE ATTACHED	2 7/8					1.10	8,206.9	8,207.0
1	PERF SUB	2 7/8					4.10	8,207.0	8,211.1
2	MUD ANCHOR	2 7/8					63.85	8,211.1	8,275.0
1	BULL PLUG	2 7/8					0.60	8,275.0	8,275.6

ROD DETAIL (Run in Hole)

Size	Manufacturer	No. of Rods	Length	Grade
1.5	HF SPRAYED METAL POLISH ROD	1	26	C
7/8	ROD SUB T66	1	2	B
7/8	ROD SUB T66	1	10	B
7/8	T66	111	2775	B
3/4	T66	199	4975	B
1 1/2	K-BARS	14	350	B
7/8	GUIDED SUB	1	4	A
2 1/2	25-125-RHBC-20-5	1	20.0	A

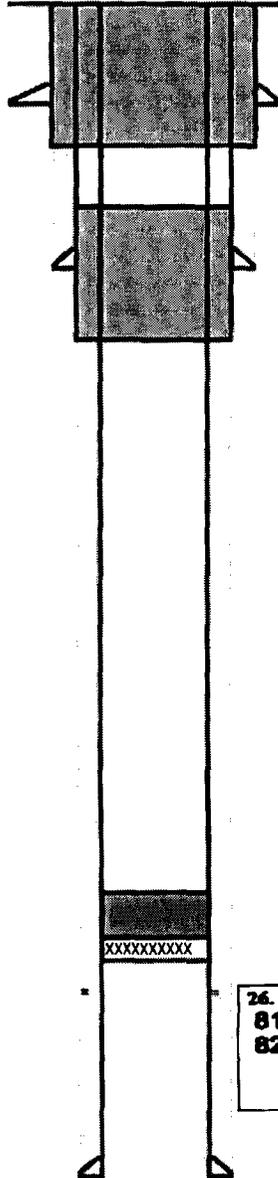
26. Perforation record (interval, size, and number)
8118 - 8338; 20' 2 spf 40 holes
8252' - 8272'; 20' 2 spf 40 holes

**CURRENT
WELLBORE DIAGRAM**

Lease: Todd 2 State Well No: 13 API: 30-015-3250000 Chev No.: HJ9940
 Location: _____ Sec: 2 Blk: _____ Survey: TS
 County: Eddy State: New Mexico LAT: 32.2518272 LONG: -103.7421646
 Field: Ingle Wells WBS: _____ Cost Center: UCRE71510

Directions to Wellsite: _____

PROPOSED



GI: 3.526
 Spud Date: 3/15/2003
 Compl. Date: 04/17/2003

Surface CASING

Size: 13 3/8
 Wt.: 48, H-40
 Set @: 685
 Sxs Cmt: 560 sks
 Cmt Date: 3/16/03
 Circ: Yes

735
 Perf & Squeeze w/ 515 sx U/781' V surface (Rustler, Shoe, WB)

Intermediate CASING

Size: 8 5/8
 Wt.: 32#, J-55
 Set @: 4480
 Sxs Cmt: 1430 sks
 Cmt Date: 3/22/03
 Circ: Yes
 Hole Size: 11

4530'
 Perf & Squeeze w/ 110 sx U/4655' V 4132' (Bell Canyon, Shoe, Lamar, Base of Salt)

PRODUCTION CASING

Size: 5 1/2
 Wt.: 17#, N-80
 Set @: 8457
 Sxs Cmt: 2400 sks
 Cmt Date: 3/31/03
 Circ: TOC @ 6170'
 Hole Size: 7 7/8

Geologic Tops

Rustler 731
 Salado 1100
 Base of Salt 4242
 Lamar 4470
 Bell Canyon 4505
 Cherry Canyon 5406
 Bone Spring 8324

CIBP @ 8050' w/ 25 sx Class H cement U/8050' V 7850' (Perts, Bone Springs)

WOC TAs

26. Perforation record (interval, size, and number)
8118 - 8338; 20' 2 spf 40 holes
8252' - 8272'; 20' 2 spf 40 holes

PBTD: 8,378
 TD: 8,457

CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)