

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891005247E

8. Well Name and No.
COTTON DRAW UNIT 76

9. API Well No.
30-015-29252-00-S1

10. Field and Pool or Exploratory Area
PADUCA

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COM LP
Contact: RONNIE SLACK
Email: ronnie.slack@dvn.com

3a. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)
Ph: 405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T25S R31E Lot 1 1650FSL 0660FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 10/3-10/4/17--MIRU P&A unit. TIH w/2-3/8" workstring. Tagged RBP @ 16,257'.
- 10/5-10/6/17--Spot 25 sx CI H @ 16,257'. Tagged TOC @ 16,035'. Circulate 10# salt gel mud. Spot 75 sx CI H @ 14,750'.
- 10/9-10/10/17--Tagged TOC @ 14,595'. Spot 130 sx CI H @ 14,595'. Tagged TOC @ 13,458'. Spot 65 sx CI H @ 12,085'.
- 10/11-10/12/17--Tagged TOC @ 11,536'. Perfed @ 8,580'. Pumped 125 sx CI H in/out @ 8,580'. Tagged TOC @ 8,179'.
- 10/13-10/16/17--Stuck packer @ 7,686'. Unable to retrieve. Cut 2-3/8 workstring @ 7,500', leaving tubing & packer in hole.
- 10/17/17--Perfed @ 5,195'. Unable to pump in. Spot 150 sx CI C @ 5,245'.
- 10/18/17--Tagged TOC @ 4,256'. Perfed @ 3,900'. Pumped 50 sx CI C in/out @ 3,900'.
- 10/19/17--Tagged TOC @ 3,690'. Perfed @ 1,785'. Pumped 140 sx CI C in/out @ 1,785'. Tagged TOC

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 22 2017

RECEIVED
RECLAMATION
DUE 4-28-18

Accepted for record - NMOCD
11-27-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #393383 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 11/07/2017 (17PP0787SE)

Name (Printed/Typed) RONNIE SLACK Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission) Date 10/30/2017

Accepted For Record

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By James A. Amos Title Supv. AET Date 11/08/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #393383 that would not fit on the form

32. Additional remarks, continued

@ 610'. Perfed @ 190'. Pumped 50 sx Cl C in/out to surface.

9. 10/28/17--Dug out cellar. Cut wellhead off 3' BGL. Set BGL dry hole marker, backfilled cellar. Wellbore plugged & abandoned.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: COTTON DRAW UNIT 76		Field: PADUCA NORTHWEST	
Location: 1650' FSL & 660' FWL; SEC 1-T25S-R31E		County: EDDY	State: NM
Elevation: 3485' KB; 3457' GL; 28' KB to GL		Spud Date: 10/27/96	Compl Date: 5/1/97
API#: 30-015-29252	Prepared by: Ronnie Slack	Date: 10/28/17	Rev:

WELLBORE PLUGGED & ABANDONED
10/28/17

24" Hole
18-5/8", 87.5#, J55, BTC @ 700'
Cmt'd w/1350 sx, circ 363 sx to surface

17-1/2" Hole
13-3/8", 68#, N80, BTC @ 4,578'
Cmt'd w/3300 sx, circ 500 sx to surf

9-5/8 csg, 12/7/96-temp survey, toc 5800'. 12/8/96-topped out by pumping 2100 sx cmt on csg. 12/9/96-ran temp survey, results not reported. 12/10/96-pumped 1400 sx cmt. results not reported after pumping.

DV tool @ 8518.

10/28/15-7" casing inspection log ran from above liner top to surface.

7", 35#, L80, LTC from 11,552' to surface
5-1/2" X 7" X/O @ 11,552'

7-5/8" Liner top @ 11,656'

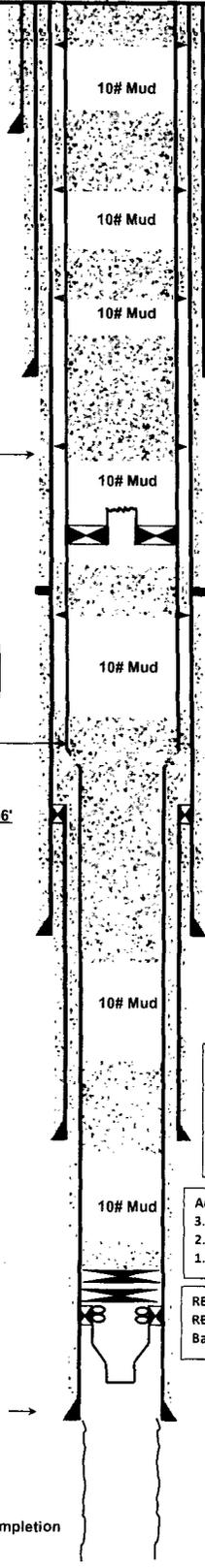
12-1/4" Hole
9-5/8", 53.5# & 47#, P110, LTC @ 12,033'
Cmt'd 1st stg w/1451 sx, 2nd stg w/2802 sx
45 Jts (2069' 53.5#)
66 Jts (2988' 47#, P110)
153 Jts (6969, 47#, LTC)

8-1/2" Hole
7-5/8" liner from 11,656' to 14,698'
Cmt'd w/700 sx. 2/28/97-Liner top sqzd w/300 sx.

6-1/2" Hole
5-1/2", 20#, P110, SLX & HCL-80, @ 16,400'
Cmt'd w/340 sx. Est TOC @ 11,091'

4-5/8" Open Hole
Devonian Open Hole Completion

16,560' TD



Actual:
3. Cut wellhead off 3' BGL. Set BGL DHM. (10/28/17)
2. Pump 50 sx Cl C in/out to surface. (10/19/17)
1. Perf @ 190'. (10/19/17)

Actual:
3. Tagged TOC @ 610'. (10/19/17)
2. Pump 140 sx Cl C in/out @ 1,185'. (10/19/17)
1. Perf @ 1,185'. (10/19/17)
(7.Salt @ 1,185')

Actual:
3. Tagged TOC @ 3,690'. (10/19/17)
2. Pump 50 sx Cl C in/out @ 3,900'. (10/18/17)
1. Perf @ 3,900'. (10/18/17)
(8.Salt @ 3,800')

Actual:
3. Tagged TOC @ 4,256'. (10/18/17)
2. Spot 150 sx Cl C @ 5,245'. WOC. (10/17/17)
1. Perf @ 5,195'. Unable to pump in. (10/17/17)
(3000' spacer, T.Delaware @ 4,411')

Actual:
2. Cut tubing 2-3/8" @ 7,500'. (10/16/17)
1. Stuck packer @ 7,686'. (10/13/17)

Actual:
3. Tagged TOC @ 8,179'. (10/12/17)
2. Pump 125 sx Cl H in/out @ 8,580'. (10/12/17)
1. Perfed @ 8,580'. (10/11/17)
(Bone Spring @ 8,300')

Actual:
2. Tagged TOC @ 11,536'. (10/11/17)
1. Spot 65 sx Cl H @ 12,085'. (10/10/17)
(Wolfcamp @ 11,872')

Actual:
4. Tagged TOC @ 13,458'. (10/10/17)
3. Spot 130 sx Cl H @ 14,595'. (10/9/17)
2. Tagged TOC 14,595'. (10/9/17)
1. Spot 75 sx of 150 sx Cl H @ 14,750'. (10/6/17)
(Morrow @ 14,382', Strawn 13517')

Actual:
3. Tagged TOC @ 16,035'. (10/6/17)
2. Spot 25 sx Cl H @ 16,257'. (10/5/17)
1. Tagged RBP @ 16,257'. (10/4/17).

RBP @ 16,257' (10/23/15)
RBP @ 16,305' (10/23/15)
Baker Model D Pkr @ 16,310' (4/26/97)