UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM89819

abandoned well. Use form 3160-3 (APD) for such proposals.					6. It indian, Ahouee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. PATTON MDP1 18 FEDERAL 7H		
2. Name of Operator Contact: SARAH MITO OXY USA INC. E-Mail: sarah_mitchell@oxy.com			CHELL	;	9. API Well No. 30-015-44273		
3a. Address P.O. BOX 50250 MIDLAND, TX 79710 3b. Phone No. Ph: 432-69			(include area code) 9-4318		10. Field and Pool or Exploratory Area COTTON DRAW; BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 18 T24S R31E Mer NMP NENE 150FNL 255FEL 32.224180 N Lat, 103.809215 W Lon					EDDY COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	Deepen		ion (Start/Resume)	■ Water Shut-Off	
- ,	☐ Alter Casing ☐		raulic Fracturing	Reclamate	ation	☐ Well Integrity	
☑ Subsequent Report ☐ Casing Repair		□ New	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection ☐ ☐		Back	□ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/05/17 NU BOP, test @ 250 psi low, 5000 psi/high. Install wear bushing. Test csg to 1500 psi for 30 minutes, good test. RIH and tag cmt @ 625, drill new formation to 682', perform FIT test EMW = 19.5 PPG. Drill 12-1/4" hole to 4365' (10/8/2017). RIH & set 9-5/8" 47# L80 BTC csg @ 4355', pump 20 BBLs gel spacer w/ red dye then cmt w/ 1470 sxs (489 BBLs) PPC w/ additives, 12.9 PPG, 1.87 yield followed by 160 sxs (37 BBLs) PPC w/ additives, 14.8 PPG, 1.33 yield. No cmt to surface, BLM Rep Steven Zota gave permission to run temperature survey. TOC = 700') Pressure test csg to 2250 psi for 30 min, good test. Install wellhead pack off. NM OIL CONSERVATION ARTESIA DISTRICT NOV 2 9 2017							
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #393706 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/01/2017 ()							
Name (Printed/Typed) DAVID STEWART			Title SR. REC	ULATORY	ADVISOR	X //	
Signature (Electronic Submission)			Date 11/01/20 ACCEPTED FOR RECORD				
	THIS SPACE FOR	R FEDERA	L OR STATE	FFICE/U	SE //	$M \sim 1$	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Office	BIREA	NOV 1/2017 U OF LAND MANAS RLSBAD FIELU OFF	THE LANGE OF THE L	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s							