12/4/2017

ONLINE SYSTEM

Form W-1: Review

Status # 824084	OP # 153438 - CIMAREX ENERGY CO.	MEDWICK 32 FEDERAL COM - Well # 5H	New Drill
API # 109-33085	Approved , Issued: 03/16/2017 , Filed: Online	08 - CULBERSON County	Horizontal
	The SHL of this well will be located in	(03/03/2017 10:46:27 AM)	

													ublic Query Se	arch Res	
]	Miew_Cur	rent W-1		/iew Cu	urrent P	<u>ermit</u>	Viev	V SWR 13 Fo	rmatio	ns			
eneral	/ Location	Informa	tion												
asic Inf	ormation:		<u> </u>	<u> </u>						··· <u> </u>					
Filing Welbore Purpose Profiles		Lease Name		Well #			Tota Dep		iorizontal Velibore		Stacked I DP #	t Well			
New Drill Horizontal		MEDWICK COM	MEDWICK 32 FEDERAL COM		5H	SWR 36	102	17							
urface L	ocation In	formatio	n:												
		tance from arest Town	Direction from Nearest Town			r	Nearest Town		Surface Location Type						
109-3308	35	21.	5 miles		NW			C	Orla		Land				
ongitua	-	:- 104 L	ude Minutes ongitude Mi mation:						.61						
Section		Block		Survey				Abs	tract #			County			
1 60		100	0 T&P RR CO					2795					CULBERSON		
		160		T&P RR CO	0			279	5			CULBERSC)N		
rownshi	ip		eague		O Labor		Po	279	5	Share		CULBERSC			
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Perpend Survey I Permit R Code D	ular surface liculars Lines estrictions escription nis well mus	location fi	rom two near Distance 441.0 feet	rest design Dir fro	Labor nated re rection im the N	North I	ine and	rcion	isolation c	Distance 425.0 feet	ial flow	Direction from the	E Lo	rrosive	
1 Perpendic Survey I Permit R Code D The fo	ular surface liculars Lines estrictions escription nis well mus	location fi	rom two near Distance 441.0 feet	rest design Dir fro	Labor nated re rection im the N	North I	ine and	rcion	isolation c	Distance 425.0 feet	ial flow	Direction from the	East line	rrosive	
1 Perpendic Survey I Permit R Code D	ular surface liculars Lines estrictions escription nis well mus	location fi	rom two near Distance 441.0 feet	VR 3.13 re hit for those	Labor nated re rection im the N equirem se forma	North I	ine and	rcion	isolation c	Distance 425.0 feet	ial flow	Direction from the	East line	rrosive	

https://webapps.rrc.state.tx.us/DP/drillDownQueryAction.do?fromPublicQuery=Y&name=MEDWICK%2B32%2BFEDERAL%2BCOM&univDocNo=490... 1/2

12/4/2017

Form W-1: Field List

,	Perpe			stance	Direction	Distan		Direction			
	Surfac	e Survey Line	s 44	1.0 feet	from the North line and	425.01	eet f	rom the East	line		
		Section: 1		Block:6	50 9	Survey:T&P	RR CO				
		Abstract #: 27	795	Count	y: CULBERSON						
	Name	Profile	.	Distance	Direction	Distance	Direct	ion			
	TH1	Terminus Point	Lease	1.0 feet	from the North line and	375.0 feet	from t	he East line			
			Survey	1.0 feet	from the North line and	375.0 feet	from t	he East line			
		Last Take Point	Lease	1.0 feet	from the North line and	375.0 feet	from t	he East line			
		First Take Point	Lease	1.0 feet	from the North line and	375.0 feet	from t	he East line			
		Penetration Point	Lease	1.0 feet	from the North line and	375.0 feet	from t	he East line			
	Field R	estrictions:					1				
	Code	Description					ן ך				
		perforations mi	ust be iso	lated and te	rogen Sulfide Fields with ested per State Wide Rule	e 36 and a					
ceptic			ningle mu	ist be isolat	e. Fields with SWR 10 au ed and tested individuall						
	ons	downhole comr	ningle mu roduction.	ist be isolat	ed and tested individual						
ield E	ons	downhole comr commingling pr	ningle mu roduction.	ist be isolat	ed and tested individual						
ield E	ons exceptio	downhole comr commingling pr	ningle mu roduction.	ist be isolat	ed and tested individual					Date Entered	Entered By
Field E ommer Remark	nts c of this v	downhole comr commingling pr n Case Docke	ningle mu roduction. t Numbe	r Resolut	ed and tested individual	y prior to	reage w	ill be allocate	rd to	Date Entered 03/03/2017 10:46:27 AM	Entered By FILER
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ield E ommer Remark his well ttachm	ons axceptio nts c of this v in Texas	downhole comr commingling pr n Case Docke	ningle mu roduction. t Numbe	r Resolut	ion	y prior to	eage w			03/03/2017	Ву
Field E Dommer Remark The SHL his well ttachm	ons axceptio nts of this v in Texas	downhole comr commingling pr n Case Docke	ningle mu roduction. t Numbe	r Resolut	ion	y prior to	reage w			03/03/2017 10:46:27 AM	Ву
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ommer Remark The SHL this well ttachm Attachm As Appro as Appro	ons exceptio nts of this v in Texas eents eents eent Typ	downhole comr commingling pr n Case Docke well will be locat s. The well will b pe	ningle mu roduction. t Numbe	r Resolut r Resolut as. There w ted and cou File Path AsApprove AsApprove P-16 - Mec	ion ion vill be no perforated zone mpleted in New Mexico. edW1-3-16-2017.pdf	y prior to	eage w			03/03/2017 10:46:27 AM	Ву

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