

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***NMOCD**  
**Artesia**5. Lease Serial No.  
NMNM113944

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

COTTONWOOD 29-32 FED COM 2BS 2H

2. Name of Operator

CHISHOLM ENERGY OPERATING, LLC

Contact: BETTIE WATSON

Mail: bettie@watsonreg.com

9. API Well No.

30-015-43704

3a. Address

801 CHERRY STREET, SUITE 1200-UNIT 20  
FORT WORTH, TX 76102

3b. Phone No. (include area code)

Ph: 972-979-0132

10. Field and Pool or Exploratory Area

WELCH: BONE SPRINGS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R26E NWNW 150FNL 1130FEL

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CORRECTION TO DRILLING ACTIVITY REPORTED ON TRANSACTION 385506, SERIAL #852-62920 on 8/21/2017.  
Also added additional drilling activity and provided Csg. PSI.

**Drilling Activity**

08-14-17 Spud @ 2000 HRS

08-15-17 Surface Csg: Run 13-3/8 54.5#, J-55 @ 450'

Cement Pumped: 584 Sxs, Class C Premium, 14.8#, 1.33 Yield. Displaced w/63 bbls water- 63 bbls to surface. WOC 10 Hrs.

08-18-17 Intermediate Csg: 9 5/8" 36# J-55 LTC @ 1630'

Cement Pumped: 328 sks, 12#, 2.51 Yield, 14.66 Gal/sk, Class C Premium Plus Lead. 100 sks, 1.33 Yield 6.33 Gal/sk, 14.8# Class C Premium Plus Tail. 50 bbls cement to surface. WOC 8.5 Hrs.

09-13-17 Production Csg: Run 5-1/2 17#, P-10, set at 13944'.

Accepted for record - NMOCD

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

NOV 29 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #394108 verified by the BLM Well Information System  
For CHISHOLM ENERGY OPERATING, LLC, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/07/2017 ()

Name (Printed/Typed) BETTIE WATSON

Title AGENT

Signature (Electronic Submission)

Date 11/06/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

NOV 7 2017

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #394108 that would not fit on the form**

**32. Additional remarks, continued**

Cement Pumped: 445 Sxs, Allied Featherlight Blend 2, 10.5#, 3.87 Yield, Lead; 2025 Sxs, Class H. Premium, 15.8#, Yield 1.15, Tail. ~~No cement to surface.~~ RRC was contacted. Per RRC instructions, tied into backside of wellhead 2" valve and pumped 500 Sxs, Class H. Premium, 15.6#, Yield 1.9, +5 bbls water to cover from surface down to lost circulation zone. Brought cement to surface. ~~09-15-17 RR @ 6 am.~~

**UPDATE WITH CASING PSI:**

08-17-17 Surface Csg 18-3/8 1500 psi for 30 min. Test OK.

08-19-17 Intermediate csg: 9-5/8 1500 psi for 30 min. Test OK.

09/26/17 Production csg: 5-1/2 8500 psi for 30 min. Test OK.