

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
**NMOC**  
Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on page</b>		5. Lease Serial No. NMNM0487738
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. FEDERAL AB 13H	
2. Name of Operator EOG Y RESOURCES, INC.	Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com	9. API Well No. 30-015-37211
3a. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	10. Field and Pool or Exploratory Area PENASCO DRAW; SA-YESO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T18S R25E SESW 330FSL 1650FWL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/26/17 - MIRU to clean out well. Casing had 80 psi, tubing had 120 psi. Bled down and loaded with 1/2 bbl. Pressure tested to 500 psi for 10 min, held good. Left open overnight to bleed down pressure.

10/27/17 - Bled down. Flushed with 20 bbls 2 percent KCL. Pumped 60 bbls 2 percent KCL down casing. NU BOP.

10/30/17 - Pumped 100 bbls 2 percent KCL down casing at 4 bbl/min. No pressure. Pumped 50 bbls 2 percent KCL thru Venturi tool at 1.5 bbl/min, 250 psi.

10/31/17 - Opened up well. Had 150 psi on casing. Bled down gas. Pumped 80 bbls 2 percent KCL. Pressure tested lines to 3000 psi. Pumped 55g paraffin solvent ahead of 750g 15 percent NEFE HCL acid. Displaced with 11 bbls 2 percent KCL. Balance spot 750g 15 percent NEFE HCL acid from 3618 ft -2330 ft. Displaced with 9 bbls 2 percent KCL. Pressure tested lines to 3000 psi. Pumped 450 bbls 2 percent KCL with biocide and scavenger. Set 2-7/8 inch 6.5Lb J-55 tubing at 2177 ft. ND

acidize

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #395932 verified by the BLM Well Information System  
For EOG Y RESOURCES, INC., sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/28/2017 ()

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST  
**ACCEPTED FOR RECORD**

Signature (Electronic Submission)

Date 11/22/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE NOV 29 2017

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #395932 that would not fit on the form**

**32. Additional remarks, continued**

BOP. Ran in hole with production equipment. Spaced well out. Loaded well with 7 bbls 2 percent  
KCL. Turned well over to production.