

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. TUCKER DRAW FED COM 9-4 5H
2. Name of Operator RKI EXPLORATION & PROD LL      Contact: CRYSTAL FULTON E-Mail: crystal.fulton@wpenergy.com	9. API Well No. 30-015-44488
3a. Address 3500 ONE WILLIAMS CENTER MD35 TULSA, OK 74172	3b. Phone No. (include area code) Ph: 539-573-0218
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T26S R30E 260FNL 380FEL	10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP (GAS)
	11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED DRILLING & CEMENTING SURFACE CASING & 1ST INTERVAL CASING FOR THIS WELL. A SUMMARY OF THE DRILLING OPERATION IS AS FOLLOWS:

11/14/2017 Surface Casing:  
13.375? 54.5# J-55: 0? ? 1,010? Lead: 650 sks @ 13.5 ppg.  
Tail: 200 sks @ 14.8 ppg.  
Bump plug @ 890 psi, floats held, circ 87 bbls cement to surface.

11/15/2017 PT Casing to 1500 psi for 30 min. Tested Good.

11/17/2017 1st Intermediate Casing:  
9.625? 40# J-55:LTC: 0? ? 3,594? Lead: 685 sks @ 12.9 ppg.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
DEC 05 2017

RECEIVED

PC 12-5-17  
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #395948 verified by the BLM Well Information System  
For RKI EXPLORATION & PROD LL, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/28/2017 ()**

Name (Printed/Typed) CRYSTAL FULTON	Title PERMITTING TECH II
Signature (Electronic Submission)	Date 11/22/2017

**ACCEPTED FOR RECORD**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

NOV 29 2017

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #395948 that would not fit on the form**

**32. Additional remarks, continued**

Tail: 200 sks @ 14.8 ppg.  
Bump plug @ 2200 psi, floats held, circ 81 bbls cement to surface.

11/18/2017 PT Casing to 1500 psi for 30 min. Tested Good.

The binded Post Job Report is attached.

**PAR  FIVE**  
**ENERGY SERVICES LLC**

**DESIGN - EXECUTE - EVALUATE - REPORT**

**SURFACE**

**WPX ENERGY**

**TUCKER DRAW 9-4 FED COM 5H**

**EDDY COUNTY, NEW MEXICO**

**PRIMARY PUMP: 2051**  
**SECONDARY PUMP:**

**PREPARED BY: JOHN INGRAM**

**SERVICE SUPERVISOR**

**ARTESIA DISTRICT**

**1-575-748-8610**

11/141/7

# WELL SUMMARY



COMPANY NAME: WPX ENERGY	DATE: 11/14/17	
LEASE NAME: TUCKER DRAW 9-4 FEDERAL COM	OPERATOR NAME: WPX ENERGY	
WELL NUMBER: #5H	TICKET NUMBER: 6818	
API NUMBER: 30-015-444488	AFE NUMBER: WT46212	
SECTION: 16	TOWNSHIP: 26S	RANGE: 30E
COUNTY: EDDY	STATE: NM	
RIG NAME: ORION 10	COMPANY REP: BRYAN KNOPP	PHONE#: 361-533-4421

## DIRECTIONS

US285 SOUTH of Malaga NM to MM#4 Longhorn Rd turn LEFT EAST and follow CR725 EAST to the Caliche pit turn LEFT NORTH and follow to the rig.

## NOTES

UPDATED BY MIKE ELLIOTT 10-27-17

## HSE

ALL EMPLOYEES WEAR PPE

## JOB PROCEDURE

PUMP 20 BBLS GEL SPACER  
PUMP 650 SKS SLURRY @ 13.5 PPG  
SHUT DOWN DROP PLUG  
DISPLACE WELL

# WELL SUMMARY



### WELL / CASING DATA

JOB TYPE: SURFACE	HOLE SIZE: 17 1/2
TVD: 1010	PREVIOUS CASING SIZE:
PREVIOUS CASING LB/FT:	PREVIOUS CASING DEPTH:
CASING SIZE: 13 3/8	
CASING LB/FT: 54.5	CASING GRADE: J55
FLOAT COLLAR DEPTH: 952.22	SHOE JOINT LENGTH: 43.78
DV TOOL DEPTH:	SECOND DV TOOL DEPTH:
TOTAL DEPTH: 1010	TOTAL CASING : 996

### TUBULAR DATA

TBG/D.P. SIZE:	TBG/D.P. DEPTH:
TBG/D.P. LB/FT:	TOOL DEPTH:
PACKER OR RETAINER:	PERF/HOLE DEPTH:

### SURFACE EQUIPMENT

CEMENT HEAD SIZE: 13 3/8	QUICK CONNECT SIZE: 13 3/8	
DRILL PIN SIZE/TYPE:	THREAD:	BUTTRESS
TUBING SWEDGE SIZE:	TAKE 2 -2 INCH REGULAR TUBING SWEDGES	

### CHEMICALS NEEDED

110# PF424, 200# SUGAR

### EQUIPMENT

SUPERVISOR:	John Ingram	FIELD REPRESENTATIVE:	
PUMP OPERATOR:	Javier Gonzalez	UNIT NUMBER:	2051
E/O:	Ismael Acosta	UNIT NUMBER:	6005
E/O:	Tomas Carranza	UNIT NUMBER:	2047
E/O:		UNIT NUMBER:	
E/O:		UNIT NUMBER:	

### LIQUID DATA

1ST SLURRY:	C + 4% PF20 Bentonite + 1% PF1 Calcium + 0.4 pps PF45 Defoamer + 0.125 pps PF29 Cellophane						
DENSITY:	13.5	YIELD:	1.73	MIX H2O:	9.116	SACKS:	650
2ND SLURRY:	C+2% PF 1- CALCIUM						
DENSITY:	14.8	YIELD:	1.34	MIX H2O:	6.3	SACKS:	200
3RD SLURRY:							
DENSITY:		YIELD:		MIX H2O:		SACKS:	
4TH SLURRY:							
DENSITY:		YIELD:		MIX H2O:		SACKS:	
5TH SLURRY							
DENSITY:		YIELD:		MIX H2O:		SACKS:	
DISPLACEMENT TYPE :		DISPLACEMENT VOLUME:		MUD WEIGHT:			



**PAR  FIVE**  
**ENERGY SERVICES LLC**

**DESIGN - EXECUTE - EVALUATE - REPORT**

**INTERMEDIATE**

**WPX ENERGY**

**TUCKER DRAW 9-4 FED COM 5H**

**EDDY COUNTY, NEW MEXICO**

**PRIMARY PUMP: 2052**  
**SECONDARY PUMP:**

**PREPARED BY: JOHN INGRAM**

**SERVICE SUPERVISOR**

**ARTESIA DISTRICT**

**1-575-748-8610**

11/17/2017

# WELL SUMMARY



## ENERGY SERVICES LLC

COMPANY NAME: WPX ENERGY		DATE: 11/17/2017	
LEASE NAME: TUCKER DRAW 9-4 FEDERAL COM		OPERATOR NAME: WPX ENERGY	
WELL NUMBER: #5H		TICKET NUMBER: 6821	
API NUMBER: 30-015-44488		AFE NUMBER:	
SECTION: 16	TOWNSHIP: 26S	RANGE: 30E	
COUNTY: EDDY		STATE: NM	
RIG NAME: ORION 10	COMPANY REP: BRYAN KNOPP	PHONE#: 361-533-4421	

### DIRECTIONS

US285 SOUTH of Malaga NM to MM#4 Longhorn Rd turn LEFT EAST and follow CR725 EAST to the Caliche pit turn LEFT NORTH and follow to the rig.

### NOTES

UPDATED BY MIKE ELLIOTT 10-17-17

### HSE

ALL EMPLOYEES WEAR PPE

### JOB PROCEDURE

PUMP 20 BBLS GELL SPACER  
 PUMP 685 SKS LEAD SLURRY @ 12.9 PPG  
 PUMP 200 SKS TAIL SLURRY @ 14.8 PPG  
 SHUT DOWN DROP PLUG  
 DISPLACE WELL

# WELL SUMMARY



### WELL CASING DATA

JOB TYPE: INTERMEDIATE	HOLE SIZE: 12 1/4
TVD: 3640	PREVIOUS CASING SIZE: 13 3/8
PREVIOUS CASING LB/FT: 54.5	PREVIOUS CASING DEPTH: 996
CASING SIZE: 9 5/8	
CASING LB/FT: 40	CASING GRADE: J55
FLOAT COLLAR DEPTH: 3574.65	SHOE JOINT LENGTH: 47.35
DV TOOL DEPTH:	SECOND DV TOOL DEPTH:
TOTAL DEPTH: 3640	TOTAL CASING : 2622

### TUBULAR DATA

TBG/D.P. SIZE:	TBG/D.P. DEPTH:
TBG/D.P. LB/FT:	TOOL DEPTH:
PACKER OR RETAINER:	PERF/HOLE DEPTH:

### SURFACE EQUIPMENT

CEMENT HEAD SIZE: 9 5/8	QUICK CONNECT SIZE: 9 5/8
DRILL PIN SIZE/TYPE:	THREAD: BUTTRESS
TUBING SWEDGE SIZE:	TAKE 2 -2 INCH REGULAR TUBING SWEDGES

### CHEMICALS NEEDED

110# PF 424, 200# SUGAR

### EQUIPMENT

SUPERVISOR: John Ingram	FIELD REPRESENTATIVE:
PUMP OPERATOR: Javier Gonzalez	UNIT NUMBER:
E/O: Ismael Acosta	UNIT NUMBER: 2052
E/O: Eric Mendoza	UNIT NUMBER:
E/O:	UNIT NUMBER: 2028
E/O:	UNIT NUMBER: 2042

### FLUID DATA

1ST SLURRY:	35/65 Poz/C + 5% (BWOW) PF44 Salt + 6% PF20 Bentonite + 0.5% PF79 Chemical Extender + 3 pps PF42 Kol-Seal + 0.4 pps PF45 Defoamer + 0.125 pps PF29 Cellophane						
DENSITY: 12.9	YIELD: 1.92	MIX H2O: 9.956	SACKS: 685				
2ND SLURRY:	C NEAT						
DENSITY: 14.8	YIELD: 1.32	MIX H2O: 6.3	SACKS: 200				
3RD SLURRY:							
DENSITY:	YIELD:	MIX H2O:	SACKS:				
4TH SLURRY:							
DENSITY:	YIELD:	MIX H2O:	SACKS:				
5TH SLURRY							
DENSITY:	YIELD:	MIX H2O:	SACKS:				
DISPLACEMENT TYPE :	DISPLACEMENT VOLUME:		MUD WEIGHT:				

