	Submit 1 Copy To Appropriate District Office		State of New Mexico				Form C-103		
1625 N. French Dr., Hobbs, NM 88240		Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.				
) NSERV	NSERVATION DIVISION Of South St. Francis Dr.		30-015-42733 5. Indicate Type of Lease				
District III – (505) 334-6178 1220						STATE FEE			
District IV - (5	- ,		Santa Fe,	NM 875	05	6. State Oi	l & Gas Lease No.		
87505									
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						Cass 16 State			
1. Type of Well: Oil Well Gas Well Other						8. Well Number 2H			
2. Name of Operator Marathon Oll Permian LLC						9. OGRID Number 372098			
3. Address of Operator						10. Pool name or Wildcat			
5555 San Felipe St., Houston, TX 77056						Purple Sage; Wolfcamp (Gas)			
4. Well Loc	ation H t Letter	1649 : feet	from the	North	line and	315	eet from the	st line	
Sec			-	3S Rang		NMPM	County	Eddy	
		11. Elevation	(Show whe		KB, RT, GR, etc.)			
				3,164' G	L				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING									
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A									
	TER CASING		OMPL		CASING/CEMEN	T JOB			
	ECOMMINGLE ☐ OOP SYSTEM ☐								
OTHER:	OP STSTEM _	J			OTHER:	Co	mpletion	\checkmark	
	ribe proposed or com								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
8/22/17 MIRU, RIH with 2 7/8 tbg and RIH to PBTD at 14025', circulate with 2% Biocide, POOH, run CBL. RU pump truck and L & T csg to 9500									
	•	and RIH to PBTD at	14025', circu	ulate with 2%	BIOCIU C , FOOH, I	un CBL. RU pu	mp truck and L & T csg	to 9500	
8/22/17 M psi, hold a	RU, RIH with 2 7/8 tbg a nd chart for 30 min. Tes	t good. PU TCP gui	ns and space	out to engir	eers specs. TIH wi	ith tbg to 13935	', Complete 3 shts per f	t in 2'	
8/22/17 M psi, hold a intervals-to with 5.9 ga	IRU, RIH with 2 7/8 tbg a nd chart for 30 min. Tes otal 942 shts from 9316'- auge ring at TOL at 8300	t good. PU TCP gui -13935'. A total of p), POOH and RIH w	ns and space rops used 11	out to engir	neers specs. TIH wi s sand and 1,107 b	ith tbg to 13935 bls 15% HCl. N	', Complete 3 shts per fi MRU CTU, RU wireline	t in 2' and RIH	
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