

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-05284
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, LLC		6. State Oil & Gas Lease No. FEDERAL NMLC029395B
3. Address of Operator 600 TRAVIS ST., STE 1400, HOUSTON, TX 77002		7. Lease Name or Unit Agreement Name TURNER B
4. Well Location Unit Letter L : 2080 feet from the SOUTH line and 660 feet from the WEST line Section 20 Township 17S Range 31E NMPM EDDY County		8. Well Number 012
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3826' GL		9. OGRID Number 269324
		10. Pool name or Wildcat GRAYBURG JACKSON:SR-O-G-S

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN OPERATING, LLC IS RESPECTFULLY SUBMITTING A REVISED PROPOSAL TO PERFORM REMEDIAL OPERATIONS TO RETURN THE REFERENCED WELL BACK TO INJECTION. THIS WELL FAILED AN MIT AND REQUIRES CORRECTIVE ACTIONS.

THE REVISED PROPOSED REMEDIAL PROCEDURE AND WELL BORE DIAGRAM ARE ATTACHED FOR YOUR REVIEW.

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 18 2017

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Gordon TITLE Regulatory Mgr DATE 12/18/2017

Type or print name Debi Gordon E-mail address: dgordon@linnenergy.com PHONE: 281.840.4010

For State Use Only

APPROVED BY: Ruthen Ince TITLE Compliance Officer DATE 12/18/17
Conditions of Approval (if any):

Turner B 12

Eddy County, NM

API: 30-015-05284

7" 20# csg @ 609'
Cmt'd w/ 50 sx
TOC unknown, Calc @
132' (guage hole)

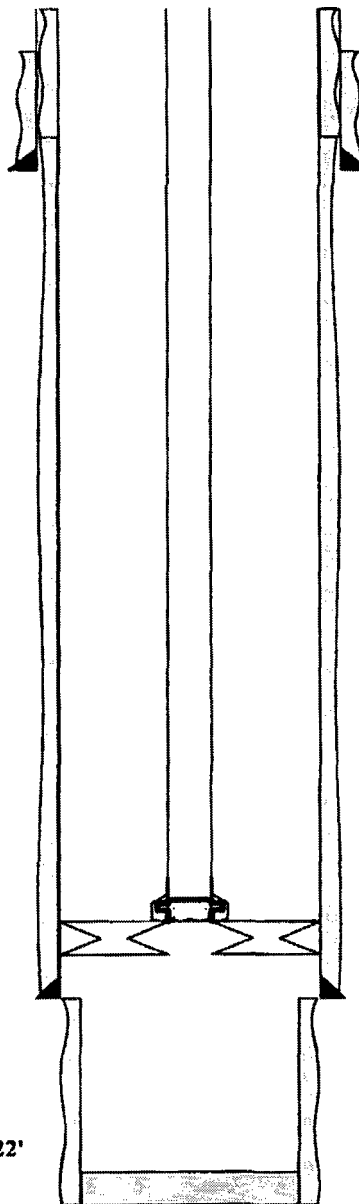
Tubing Detail (10/18/04):

59 jts 2-3/8" IPC Tbg
5-1/2" AD-1 Pkr @ 1,844'

5-1/2" 14# csg @ 1,875'
Cmt'd w/ 100 sx
TOC unknown, TOC @ 501'
(gauge hole)

5" OH f/ 1,875'-2,022'

CURRENT



TD @ 2,022'

10/19/04: Found bad csg f/ 595' to surf. Set CIBP @ 1840' & Sqz cmt f/ 595' to surf. Drill out cmt f/ 49'-635' w/ 4-3/4" bit. DO CIBP & junk to 1877'. Wash over junk to 1880', retrieved 12' cut pipe.

Seven Rivers (1,875'-2,022')

5/25/44: Stim 1,910'-2,010' w/ 210 qts nitro
10/10/51: Acidized w/ 3000 gals 15%
10/30/03: Acidized
10/18/04: Pump acid job w/ rock salt

Turner B 12

Eddy County, NM

API: 30-015-05284

7" 20# csg @ 609'

Cmt'd w/ 50 sx

TOC unknown, Calc @
132' (guage hole)

Proposed Tbg Detail

2-3/8" IPC 4.7 J-55 Tbg w/
turned down collars

4" Tension Pkr @ 1,825'

Proposed 4" 10.87# UFJ

L-80 Liner @ 1,835'

Cmt to surface

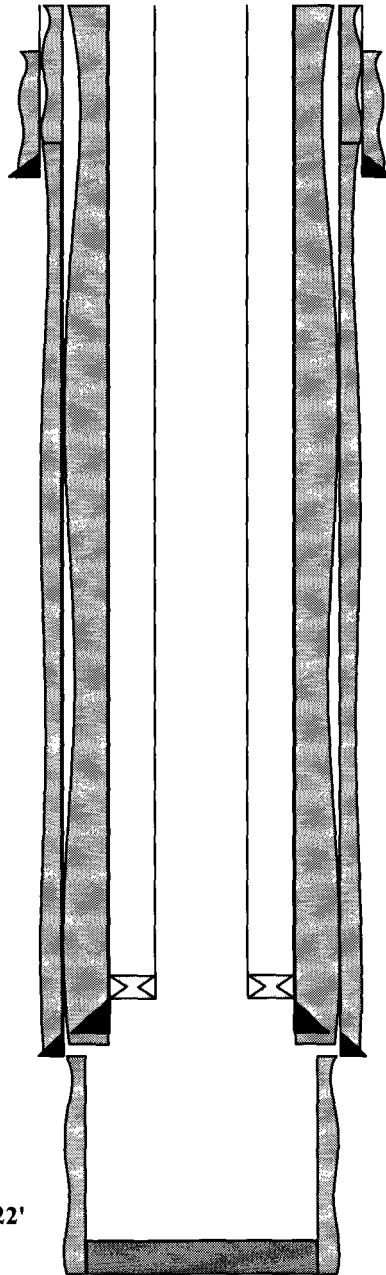
5-1/2" 14# csg @ 1,875'

Cmt'd w/ 100 sx

TOC unknown, TOC @ 501'
(gauge hole)

5" OH f/ 1,875'-2,022'

PROPOSED



10/19/04: Found bad csg f/ 595' to surf. Set CIBP @ 1840' & Sqz cmt f/ 595' to surf. Drill out cmt f/ 49'-635' w/ 4-3/4" bit. DO CIBP & junk to 1877'. Wash over junk to 1880', retrieved 12' cut pipe.

Seven Rivers (1,875'-2,022')

5/25/44: Stim 1,910'-2,010' w/ 210 qts nitro

10/10/51: Acidized w/ 3000 gals 15%

10/30/03: Acidized

10/18/04: Pump acid job w/ rock salt

TD @ 2,022'



TURNER B 12
API#: 30-015-05284
Eddy County, New Mexico

Proposed Remedial Operations to Return Well to Injection Procedure (revised)

1. MIRU WOR, Hold PJSM
2. ND WH, NU BOP
3. Unset AD-1 Pkr @ 1,844', POOH w/ Pkr & 59 jts 2-3/8" IPC tbg
4. PU 2-3/8" work string & RIH w/ 4-3/4" bit & scraper to 1,850', POOH
5. RIH w/ CIBP & set at 1,850' inside 5-1/2" 14# csg
6. Circ well w/ packer fluid, spot 20' cmt on top of CIBP, POOH w/ tbg
7. Change BOP rams for 4" csg
8. RIH w/ 4" casing shoe & 4" 10.8# J-55 UFJ csg and set at +/- 1,800' (Note: fill casing and pump through shoe @ 30 jts and every 50 jts thereafter)
9. ND BOP, land 4" csg, set slips and flange up 4" WH
10. RU cement crew and pump cmt job per design, WOC
11. ND cmt equipment, cut off 4" csg and weld on 4" bell nipple
12. NU 2 3/8" wellhead.
13. Change pipe rams to 2-3/8" and NU BOP
14. PU 3-1/4" bit, bit sub & 2-3/8" work string
15. RIH to PBTD, RU power swivel
16. Break circulation and pressure test 4" csg to a minimum of 350 psi
17. ** Reverse circulate during drilling operations **
18. Drill out cement, wiper plug and csg shoe, circulate hole clean
19. Drill out CIBP, circulate hole clean
20. RIH to PBTD. (Cleanout if needed)
21. POOH and lay down work string
22. RIH w/ Packer & 2-3/8" IPC tbg
23. Set pkr @ +/- 1,780' & pressure test csg to a minimum of 350 psi
24. ND BOP, NU WH, RDMO WOR
25. Perform MIT test