

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC029435A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CEDAR LAKE FEDERAL CA 725H

2. Name of Operator

APACHE CORPORATION

Contact: EMILY FOLLIS

E-Mail: Emily.Follis@apachecorp.com

9. API Well No.

30-015-44399

3a. Address

303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-818-1801

10. Field and Pool or Exploratory Area

CEDAR LAKE; GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T17S R31E 2290FSL 485FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

APACHE FIRST FLOW

RR 10/17/17
TOC @ 450'

FIRST FLOW DATED 11/28/2017

COPY SENT TO DEBORAH HAM & DINAH NEGRETE AT THE BLM AND A COPY SENT TO THE OCD
THE COMPLETION FORM WILL BE SENT AFTER TESTING

SEE ATTACHMENT

OC 12-5-17
Accepted for record - NMOCDNM OIL CONSERVATION
ARTESIA DISTRICT

DEC 04 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #396375 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad	
Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/29/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**Pending BLM approvals will
subsequently be reviewed
and scanned

ited



Permian Region

OPERATED NEW WELL DATA FORM

Basic Well Data:

30-015-44399

District Midland/ West Permian

Well Name CEDAR LAKE FED. CA #725H State NM County EDDY

Operator Apache Corp. Sales Type

Location

Property Number

Apache W. I. N.R.I.

Does Flow Constitute Initial Production From Well: Yes

Production Data:

First Flow Date 11/28/2017 Time Online: 5:00PM

Oil/Cond. (BOPD) 0 BBLS Water (BPD) 152BBLS

Gas (8/8th) MCF/D 5 MCF FTP/FCP (psig) 0psi

Prod Method (Flow/Pump) SUB

Pipeline & Purchaser Data:

Gas Gatherer Frontier Meter # 6165023

Oil Gatherer Holly ,Lact Common Tank Battery Y x N

System Name If Common Battery, Name of Battery RAVEN FED.

Gathering Fee Sys. Fuel Comp Fuel Comp Fee

Gas Purchaser Oil Purchaser

Processed NGL's to Apache

Comments:

Prepared By: ISSAC NAVARRETTE Phone: 575-441-4867 Date: 11/29/17