

UNITED STATES
DEPARTMENT OF THE INTERIOR **OCD-ARTESIA**
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

5. Lease Serial No.
NM-02918

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Bass Enterprises Production Co.

7. Unit or CA Agreement Name and no.
BIG EDDY UNIT

3. Address
P. O. Box 2760 Midland TX 79702

3.a Phone No. (Include area code)
(432)683-2277

8. Lease Name and Well No.
BIG EDDY UNIT 94

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface **1980 FNL, 660 FWL, UL E,**

At top prod. interval reported below **SAME**

At total depth **SAME**

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APR 12 2006
OCD-ARTESIA

9. API Well No. **SL**
03-015-24084

10. Field and Pool, or Exploratory
GOLDEN LANE (ATOKA)

11. Sec., T., R., M., on Block and Survey or Area **SEC 20, T21S, R29E**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded
See orig Completion

15. Date T.D. Reached
See original completion

16. Date Completed
 D & A Ready to Prod.
02/03/2006

17. Elevations (DF, RKB, RT, GL)*
3320 GL

18. Total Depth: MD **12840'**
TVD

19. Plug Back T.D.: MD **12265'**
TVD

20. Depth Bridge Plug Set: MD **12300'**
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
See original completion									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	11673'	11431'	5-1/2"					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) ATOKA	11494'	11672'	11494' - 11672'	0.38"	189	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
	CIBP SET @ 12300' W/35' CEMENT CAP.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/03/06	02/14/06	24	→	0	997	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
4/64"	3886	796	→	0	997	0		PRODUCING	

ACCEPTED FOR RECORD

APR 10 2006

ACS

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

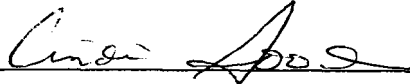
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				SEE ORIGINAL COMPLETION	

RECEIVED
 2006 APR - 3 PM 3:42
 BUREAU OF LAND MGMT
 CARLESON FIELD OFFICE

32. Additional remarks (include plugging procedure):
RECOMPLETE TO ATOKA/SEE ORIGINAL COMPLETION FOR CASING INFORMATION.

33. Indicate which items have been attached by placing a check in the appropriate boxes:
- Electrical/Mechanical Logs (1 full set req'd.)
 - Geological Report
 - DST Report
 - Directional Survey
 - Sundry Notice for plugging and cement verification
 - Core Analysis
 - Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cindi Goodman Title Production Clerk
 Signature  Date _____

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.