

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address  
**P.O. Box 2267 Midland, Texas 79702**

3b. Phone No. (include area code)  
**432 686 3642**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1880' FSL & 660' FEL of Section 22, T16S-R24E, N.M.P.M.**

**RECEIVED**

**APR 12 2006**

**OCD-ARTESIA**

5. Lease Serial No.

**NM NM 108950**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Colorado B 22 Fed No. 1**

9. API Well No.

**30-015-34712**

10. Field and Pool, or Exploratory Area

**Undes Cottonwood Creek; WC West**

11. County or Parish, State

**Eddy, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. ("EOG"), in the original APD had indicated that the Surface Casing Hole Size would be 9.875". By this Sundry Notice, EOG desires to amend original APD to a Surface Casing Hole Size of 11". Please see Exhibit "A" for additional information.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Donny G. Glanton**

Title **Senior ROW Lease Operations Representative**

Signature

*Donny G. Glanton*

Date

**4/6/06**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **ORIG. SGD.) DAVID R. GLASS**

**PETROLEUM ENGINEER**

Date

**APR 10 2006**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

# EXHIBIT "A"

Page 1 of 2

## Permit Information:

Well Name: Colorado B 22 Fed #1H

Revised 4/6/06

## Location:

SL 1880' FSL & 660' FEL, Section 22, T-16-S, R-24-E, Eddy Co., N.M.

BHL 1880' FSL & 660' FWL, Section 22, T-16-S, R-24-E, Eddy Co., N.M.

## Casing Program:

Casing	Setting Depth	Hole Size	Casing Size	Casing Weight	Casing Grade	Desired TOC
Surface	900'	11"	7"	23#	J-55	Surface
Production	8,415'	6-1/8"	4 1/2"	11.6#	P-110	Surface

## Cement Program:

Depth	No. Sacks	Slurries:
900'	350	Lead: Premium Plus + 2% CaCl <sub>2</sub> + 3% Econolite + 1/4 pps Flocele
	250	Tail: Premium Plus + 2% CaCl <sub>2</sub> + 1/4 pps Flocele
8,415'	400	Lead: Interfill C + 1/4 pps Flocele
	350	Tail: Premium Cement + 100% Acid Soluble Additive + 0.6% Halad®-344 + 0.8% Econolite + 0.2% HR-55

## Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 900'	Fresh - Gel	8.6-8.8	28-34	N/c
900' - 4,400'	Cut Brine	8.8-9.2	28-34	N/c
4,400' - 5,100'	Cut Brine	8.8-9.2	28-34	10-15
4,218' - 8,415'	Polymer (Lateral)	9.0-9.4	40-45	10-25

**Permit Information:**

Original

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