Statis Pe, NM 3760     RECEIVED       1203 St. Immer Or., Smar Fe, MM 37605     Statis Per, SM 3760       1 <sup>1</sup> Operator same and Address     1 <sup>1</sup> OCRID Number       3Baic Barey Strives, LP     1 <sup>1</sup> OCRID Number       9 Dist Names     1 <sup>1</sup> Point Name       9 Origin String     1 <sup>1</sup> Origin String       10 Origin String     1 <sup>1</sup> Origin String       11 Origin String     1 <sup>1</sup> Origin String       11 Origin String     1 <sup>1</sup> Origin String       11 Origin String	District III 1000 Rio Brazos District IV		, NM 88240 tesia, NM 882 c, NM 87410		nergy, N Oi		on Division	ARTESIAL	loneldopy to appr	Form C-1 ised October 15, 20 ropriate District Off AMENDED REPO	
<sup>1</sup> Operator and a differs <sup>1</sup> OGRID Number         260 Static Starty Strikes, LP <sup>1</sup> Pool Name         PO Basic Starty Strikes <sup>1</sup> Pool Name         30 ol 15 - 324 M       Pool Name         30 ol 16 - 324 M       Pool Name         30 ol 16 - 324 M       Pool Name         16 of tank Station Turney Name       South         16 of tank Gas Transporter <sup>10</sup> Cr129 Expiration Date <sup>10</sup> Transporter Name <sup>20</sup> OGW         31 Date New Ol <sup>31</sup> Gas Delivery Date <sup>10</sup> Transporter Name <sup>21</sup> Hule Size <sup>21</sup> Casing & Tubing Size <sup>21</sup> Derth Set <sup>21</sup> Spud Date <sup>21</sup> Casing & Tubing Size <sup>21</sup> Derth Set <sup>21</sup> Hule Size									IVED		
Bate Earry Services, LP       24358         Artesia MN 88211-1375       "Pool Name 30 - 015 - 32438       Prool Name betware: SWD       "Pool Name 9500         30 - 015 - 32438       Delaware: SWD       "Pool Name 9500       "Well Number 9500       "Well Number 002         11.       "Surface Lecation       Township Range       Lat Idn       Feet from the 1650       Code West       Code 900         11.       "Surface Lecation       Township Range       Lat Idn       Feet from the North/South line       Feet from the East/West line       County         12.ac Code S do       "Bottom Hole Location       "C-129 Permit Number"       "C-129 Expiration Date       "C-129 Expiration Date         13.ac Code S do       "Proteory Name       "C-129 Expiration Date       "C-129 Expiration Date       "C-129 Expiration Date         14. Code S do       "Proteory Name       "C-129 Expiration Date       "C-129 Expiration Date       "C-129 Expiration Date         13.ac Code S do       "Proteory Name       "C-129 Expiration Date       "C-129 Expiration Date       "C-129 Expiration Date         14. Other Size       "Completion Data       "C-129 Expiration Date       "C-129 Expiration Date       "C-129 Expiration Date         14. Octo       "Transporter Name       "Code Date       "C-129 Expiration Date       "C-129 Expiration Date	1 Onovatory		-	EST FO	RALL	OWABLE	AND AUTHO	1		PORT	
P0 Bits 1375 Artelia M88111-1375       Proof Name Pool Name 30 0 - 015 - 3224       Proof Name Bits 31 bits Sim OII 1127/17         * AFI Number 0.0 015 - 015								OGKID Nul			
<sup>1</sup> API Number       9 Fool Name       9 Fool Code         9 -015 - 3243       Delawares EWD       9 Fool Code         9 -015 - 3243       Delawares EWD       9 Fool Code         9 -015 - 3243       Delawares EWD       902         11. "B Strface Location       1002       11 E         10 or terms       Section Toronship       Range       Lot Ian       Feet From the NorthSouth Line       Feet from the East/West line       Courty         11 Lot of terms       Toronship       Range       Lot Ian       Feet from the NorthSouth Line       Feet from the East/West line       Courty         12 Lot Ode       19 Producing Muthat       13 Ca Cauce anaction       13 C-129 Permit Number       14 C-129 Effective Date       17 C-129 Expiration Date         13 Lot Odd       14 Court on Section Toronship       13 C-129 Permit Number       14 C-129 Effective Date       17 C-129 Expiration Date         14 Lot Odd       13 Court on Section Toronship       13 C-129 Permit Number       14 C-129 Effective Date       17 C-129 Expiration Date         13 Spud Date       13 Ready Date       13 TD       14 PBTD       15 Perforations       21 DHC, MC         13 Spud Date       13 Casing & Tubing Size       13 Dept Net       14 Dett       14 Dett       14 Dett         13 Date Nev Oil       13 Cas De	PO Box 1375										
30 - 015 - 3243     Delaware: SND     96100       * Property Code     * Property Name     'Well Namber 002       UI: ** Surface Location											
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II.       Burface Location       County			<sup>8</sup> Pro	<sup>8</sup> Property Name							
Ult or iten as       Section       Township       Range       Lot Idn       Peet from the       North/South       Info       East/West line       County <sup>11</sup> Bottom Hole Location       16 188       10 or lot no.       Section       Township       Range       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         '1' Dottom Hole Location       ''County       Hange       Lot Idn       Feet from the       North/South line       Feet from the       East/West line       County         ''Lor Ord       ''Producing Method       ''Gas casesion									002		
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