

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DEC 21 2017

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 25. Lease Serial No.
NMNM53218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION8. Well Name and No.
RIGHTHAND CANYON 35 FEDERAL 72. Name of Operator
OXY USA WTP LPContact: DAVID STEWART
E-Mail: david_stewart@oxy.com9. API Well No.
30-015-345293a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-571710. Field and Pool or Exploratory Area
SWD DEVONIAN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T21S R24E NESW 1975FSL 2405FWL
32.433750 N Lat, 104.469734 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/9/2017 MIRU PU, tbq-1950#, bled well down

SC 12-21-17
Accepted for record - NMOCD

11/10/2017 Tbg-1950#, bled down well, flwg back gas steady @ 100#. Contact BLM-Jim Amos, rec approval to set CIBP in packer mandrell @ 10904', then cut & pull 7" csg and use pkr mandrel & CIBP as bottom plug and cap w/ 100sx CL H cmt.

11/13/2017 NU adapter, bled down well, M&P 100bbl FW, well went on vac.

11/14/2017 NU BOP, RIH w/ gauge ring. Tag up @ 10985', POOH. RIH w/ CIBP & set @ 10985', POOH. Pressure test 7" tbq/csg to 300# w/ no loss, good test.

11/15/2017 RIH w/ WL & cut 7" tbq/csg @ 10970', pump 20bbl, broke circulation up 7" X 9-5/8". PUH

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #398456 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/19/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #398456 that would not fit on the form

32. Additional remarks, continued

& jet cut @ 9470', 2' gap. PUH & cut @ to 6985', 1' gap. PUH & cut @ 3985', 2nd try had 3' gap. POOH.

11/16-12/4/2017 Spear, jar & pull 10970' 7" tbg/csg, daily detail provided upon request.

12/5/2017 RIH & tag CIBP @ 10985', circ hole w/ 300bbl 10# mud, M&P 100sx CL H cmt, PUH, WOC.

12/6/2017 RIH & tag cmt @ 10667', PUH to 9920', load hole w/ 10# mud, M&P 85sx CL H cmt, PUH, WOC.

12/7/2017 RIH & tag cmt @ 9734', PUH to 9547', load hole w/ 10# mud, M&P 85sx CL H cmt, PUH, WOC.

12/8/2017 RIH & tag cmt @ 9330', PUH to 8054', load hole w/ 10# mud, M&P 80sx CL H cmt, PUH, WOC.

12/11/2017 RIH, no cmt tag, Contact Kent Caffell-BLM rec approval to respot plug, load hole w/ 10# mud, M&P 85sx CL H cmt, PUH, WOC. RIH & tag cmt @ 7806', PUH to 7495'.

12/12/2017 Tbg @ 7495', pressure csg to 500#, tested good. M&P 80sx CL H cmt, PUH, WOC. RIH & tag cmt @ 7267', PUH to 7059', M&P 70sx CL H cmt, PUH, WOC.

12/13/2017 RIH & tag cmt @ 6888', PUH to 5442'. M&P 65sx CL C cmt w/ 2% CaCl₂, PUH, WOC. RIH & tag cmt @ 5250', PUH to 3825', M&P 65sx CL C cmt, PUH, WOC.

12/14/2017 RIH & tag cmt @ 3606', PUH to 3047'. M&P 65sx CL C cmt w/ 2% CaCl₂, PUH, WOC. RIH & tag cmt @ 2861', PUH to 1803', M&P 400sx CL C cmt, POOH, WOC.

12/18/2017 RIH & tag cmt @ 670', M&P 240sx CL C cmt, circ cmt to surface, POOH w/ tbg. ND BOP & spool, top off csg, RDP.

OXY USA WTP LP - Final P&A
Righthand Canyon 35 Federal #7
API No. 30-015-34529
SWD-1022 - SWD Devonian

240sx @ 670'-Surface - Circulated

400sx @ 1803-670' Tagged

65sx @ 3047-2861' Tagged

65sx @ 3825-3606' Tagged

65sx @ 5442-5250' Tagged

70sx @ 7059-6888' Tagged

80sx @ 7495-7267' Tagged

180sx @ 8054-7806' Tagged

85sx @ 9547-9330' Tagged

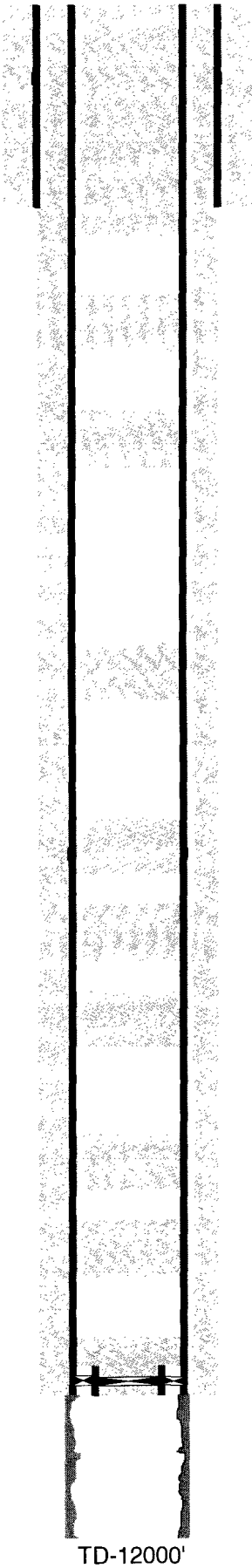
85sx @ 9920-9734' Tagged

100sx @ 10985-10667' Tagged
7" tbg/csg & pkr @ 10970-10998'

17-1/2" hole @ 1738'
13-3/8" csg @ 1738'
w/ 1300sx-TOC-Surf-Circ
DVT @ 590'

12-1/4" hole @ 11047'
9-5/8" csg @ 11047'
w/ 2520sx-TOC-Surf-Circ
DVT @ 6991'

8-1/2 OH @ 11047-12000'



TD-12000'