Submit I Copy To Appropriate District	State of New Mexico		Form C-10
<u>District 1</u> – (575) 393-6161	Energy, MineralNMC0141GGNS5581465101		Revised July 18, 201
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	ARTESIA DISTRICT		WELL API NO. 30-015-43297
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DI 918007N 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM <b>§250EIVED</b>		STATE FEE   6. State Oil & Gas Lease No.
District IV (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVED		0. State Off & Clas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name <b>TERRY 14E</b>	
1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number #4
2. Name of Operator		9. OGRID Number 277558	
LIME ROCK RESOURCES II-A, L.P.       3. Address of Operator			10. Pool name or Wildcat
-	Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Atoka, Glorieta-Yeso (3250)
4. Well Location		·····	
Unit Letter <u>E</u> : <u>2510</u> feet from the <u>North</u> line and <u>605</u> feet from the <u>West</u> line			
Section 14	Township 18-S	Range 26-E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323' GL			
12. Checl	Appropriate Box to Indicate	Nature of Notice.	Report or Other Data
	•••		
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF: K
TEMPORARILY ABANDON			
	MULTIPLE COMPL CASING/CEMEN		
	]		
CLOSED-LOOP SYSTEM		OTHER: Initial	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated			
of starting any proposed proposed completion or a		AC. For Multiple Cor	npletions: Attach wellbore diagram of
			@ 3862'-4173' w/34 holes. On 12/4/17
treated w/1500 gal 15% HCL a HCL over next stage.	cid & fraced w/29,940# 100 mes	sh & 280,020# 30/50	sand in slick water. Spotted 500 gal 1
Set 5-1/2" CBP @ 3780'. PT 5			375'-3699' w/31 holes. Treated perfs I slick water. Spotted 500 gal 15% HCL
over next stage.			
			940'-3263' w/32 holes. Treated perfs a slick water. Spotted 500 gal 15% HCI
over next stage.	1/2" and 8 CPD to 4500 pai OK		@ 2500' 2951' w/24 balas Treated
Set 5-1/2" CBP @ 2895'. PT 5-1/2" csg & CBP to 4500 psi-OK. Perfed upper Yeso @ 2500'-2851' w/34 holes. Treated perfs w/1000 gal 15% HCL acid & fraced w/30,100# 100 mesh & 351,260# 30/50 sand in slick water.			
	CBPs @ 2895', 3310', & 3780' 8		On 12/13/17 landed ESP on 2-7/8" 6.5
Spud Date: 10/3/17 Drilling Rig Release Date: 10/10/17 I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Min	TITLE Pe	troleum Engineer - Ag	<u>DATE 12/15/17</u>
Type or print name <u>Mike P</u> For State Use Only	ppin E-mail addr	ess: <u>mike@pippi</u>	nllc.com PHONE: <u>505-327-457</u>
	TITLE S	4 Nc	
APPROVED BY:		Att m	DATE 12-22-17

Conditions of Approval (if any):

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