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| Submit to appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources ARTESIA DISTRICT DEC 15 2017 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED | Form C-105 July 17, 2008 1. WELL API NO. 30-015-35744 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. |
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|---|
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name BRAINARD 11 G 6. Well Number: #3 |
|---|---|

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **Payadd Workover**

8. Name of Operator: **LIME ROCK RESOURCES II-A, L.P.** 9. OGRID: 277558

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 11. Pool name or Wildcat:
 Red Lake, Glorieta-Yeso (51120)

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | G | 11 | 18-S | 26-E | | 1650 | NORTH | 2310 | EAST | Eddy |
| BH: | | | | | | | | | | |

| | | | | |
|---|---------------------------------------|--|--|---|
| 13. Date Spudded 11/7/07 | 14. Date T.D. Reached 11/17/07 | 15. Date Drilling Rig Released 11/19/07 | 16. Date Completed (Ready to Produce) WO: 12/12/17 | 17. Elevations (DF and RKB, RT, GR, etc.): 3311' GR |
| 18. Total Measured Depth of Well 3800' | 19. Plug Back Measured Depth 3799' | 20. Was Directional Survey Made? No | 21. Type Electric and Other Logs Run Induction, Density/Neutron | |

22. Producing Interval(s), of this completion - Top, Bottom, Name
 2401'-3331'-Yeso, 2400'-2769'- Yeso, 2930'-3331'-Yeso, 3436'-3779'-Tubb

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|----------------------|---------------|
| 8-5/8" | 24# J-55 | 950' | 12-1/4" | 895 C | 0' |
| 5-1/2" | 15.5# J-55 | 3799' | 7-7/8" | 170 sx 35/65 POZ "C" | 0' |
| | | | | 480 sx 60/40 "C" | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-7/8" | 2721' | |

| 26. Perforation record (interval, size, and number) Yeso: 2401'-3331' w/43 holes Existing Yeso: 2400'-2769' w/35 holes New Yeso: 2930'-3331' w/34 holes New Tubb: 3436'-3779' w/33 holes New | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>2401'-3331'</td> <td>3000 gal 15% HCL, fraced w/16,000# 14/30 Lite Prop 125 & 20,000# 16/30 siber prop sand in 10# brine. (11/26/07)</td> </tr> <tr> <td>2400'-3779'</td> <td>4475 gal 15% HCL, fraced w/90,000# 100 mesh & 932,920# 40/70 sand in slick water. (12/6/17)</td> </tr> </tbody> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 2401'-3331' | 3000 gal 15% HCL, fraced w/16,000# 14/30 Lite Prop 125 & 20,000# 16/30 siber prop sand in 10# brine. (11/26/07) | 2400'-3779' | 4475 gal 15% HCL, fraced w/90,000# 100 mesh & 932,920# 40/70 sand in slick water. (12/6/17) |
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28. PRODUCTION

| | | | | | | | |
|--------------------------------|--|--------------------------------|-------------------------|-----------|--------------|-----------------------------|-----------------|
| Date First Production Ready | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping | Well Status (Prod. or Shut-in) | | | | | |
| Date of Test | Hours Tested 24 | Choke Size | Prod'n For Test Period: | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 To Be Sold

30. Test Witnessed By:
 Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Mike Pippin* Printed Name: Mike Pippin Title: Petroleum Engineer Date: 12/12/17

E-mail Address: mike@pippinllc.com

[Handwritten Signature]

INSTRUCTIONS

BRAINARD 11 G #3 Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen 307' | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg 740' | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres 991' | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta 2317 | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Yeso 2459' | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T. | T. Entrada | |
| T. Wolfcamp | T. | T. Wingate | |
| T. Penn | T. | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-------------|------|----|----------------------|-----------|
| | | | - On File - | | | | |