Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30@15-00269 5. Indicate Type of Lease STATE FEE S 6. State Oil & Gas Lease No. 24945	
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	Fikes		
1. Type of Well: Oil Well	8. Well Number 001		
2. Name of Operator Vintage Drilling LLC.		9. OGRID Number 024164	
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 248 Artesia, NM 88211-02	Glorietta - Yeso		
4. Well Location			
Unit LetterC:	330 feet from the North lin	ne andfeet from the	
Westline			
Section 35	Township 18S Range 26E	NMPM County	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3315" GF		
12. Check Ap	propriate Box to Indicate Nature of Notice,	Report or Other Data	

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON		REMEDIAL WORK	$\boxtimes$	ALTERING CASING	$\Box$
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPN	IS.□	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB			
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER: Pressure test after wor	rk		OTHER:			
$\boxtimes$						

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-22-17 Well developed annular pressure 11/19 and was S/I. Rig pulled tubing and found 4 small holes during pressure testing. Replaced 4 bad joints with new internally plastic coated tubing - circulated 70 bbl packer fluid and set AD-1 packer at 20 points - Filled annulus with packer fluid and pressure tested to 500# for 30 minutes - Chart with field Rep. NM OIL CONSERVATION

ARTESIA DISTRICT

DEC 2 0 2017

RECEIVED

Spud Date:	Rig Re	lease Date:		
I hereby certif	fy that the information above is true and complete	to the best of my knowledge a	ind belief.	
SIGNATURE	name <u>Willing</u> TITLE e <u>Only</u>	Photnec	DATE_/	11/25/17
Type or print	name Willing EHOPE E-mail	address: UNO Hope OP 1.	htente (, PHONE:	575-365-8247
For State Use	Richann INGE-NMOC	O COMPLIANCE	NET	12/21/17

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