

Submit One Copy To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised November 3, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-02025 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-11595 |
| 7. Lease Name or Unit Agreement Name Gulf State |
| 8. Well Number 002 |
| 9. OGRID Number 370080 |
| 10. Pool name or Wildcat Artesia (Queen-Graysburg-San Andres) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **NM OIL CONSERVATION**

2. Name of Operator
Breitburn Operating LP

3. Address of Operator
1111 Bagby Street, Suite 1600 Houston, Texas 77002

4. Well Location
Unit Letter: O 990 feet from the South line and 2310 feet from the East line
Section 23 Township 18S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,494 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | |
|--|--|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> |
| MULTIPLE COMPL <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | <input checked="" type="checkbox"/> Final Inspection |

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Shelly Doescher TITLE: Agent DATE: _____

TYPE OR PRINT NAME Shelly Doescher E-MAIL: shelly_doescher@yahoo.com PHONE: 505-320-5682
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 12-26-17
Conditions of Approval (if any):



Central Valley Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

PO Box 230 • 1403 N. 13th Street
Artesia, NM 88211
(575) 746-3571 Artesia/Dexter/Roswell
(575) 752-3366 Hagerman
(575) 746-4219 Fax
www.cvecoop.org

Charles T. Pinson, Jr., General Manager

December 15, 2017

Breitburn Operating
Attn: Cam Robbins
1111 Bagby St, Suite 1600
Houston, TX 77002
cam.robbs@breitburn.com

Mr. Robbins,
Central Valley Electric Cooperative, Inc. will remove all secondary power lines
between the wells and the transformer banks serving following wells that have been
plugged and abandoned:

| Well | Account | API# |
|------------------------|----------|--------------|
| State E 1286 #126 | 23716202 | 30-015-01880 |
| Conoco 7 State #8 | 14380607 | 30-015-23931 |
| Gulf State #2 | 15242404 | 30-015-02025 |
| Guajalote State #4 | 15333210 | 30-015-24930 |
| Western Yates State #2 | 14634004 | 30-015-01960 |
| State 14 C #10 | 15239504 | 30-015-02020 |
| State 647 AC 711 #132 | 14304705 | 30-015-29078 |

Sincerely,
Central Valley Electric Cooperative, Inc.


Dwayne Pounds
Staking Engineer