

Submit One Copy To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

WELL API NO. 30-015-29078
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name State 647 AC 711
8. Well Number 132
9. OGRID Number 370080
10. Pool name or Wildcat Artesia (Queen-Graysburg-San Andres)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other **NM OIL CONSERVATION**

2. Name of Operator  
Breitburn Operating LP  
ARTESIA DISTRICT

3. Address of Operator  
1401 McKinney Street, Suite 2400, Houston Texas 77010  
DEC 22 2017

4. Well Location  
Unit Letter: M 660 feet from the South line and 990 feet from the West line  
Section 27 Township 18S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,551 GR

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		<input checked="" type="checkbox"/> Final Inspection	

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Shelly Doescher TITLE: Agent DATE: \_\_\_\_\_

TYPE OR PRINT NAME Shelly Doescher E-MAIL: shelly\_doescher@yahoo.com PHONE: 505-320-5682  
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 12-26-17  
Conditions of Approval (if any):



# Central Valley Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

PO Box 230 • 1403 N. 13<sup>th</sup> Street  
Artesia, NM 88211  
(575) 746-3571 Artesia/Dexter/Roswell  
(575) 752-3366 Hagerman  
(575) 746-4219 Fax  
[www.cvecoop.org](http://www.cvecoop.org)

Charles T. Pinson, Jr., General Manager

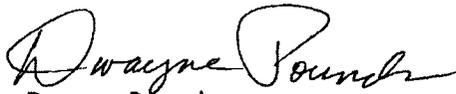
December 15, 2017

Breitburn Operating  
Attn: Cam Robbins  
1111 Bagby St, Suite 1600  
Houston, TX 77002  
[cam.robbins@breitburn.com](mailto:cam.robbins@breitburn.com)

Mr. Robbins,  
Central Valley Electric Cooperative, Inc. will remove all secondary power lines  
between the wells and the transformer banks serving following wells that have been  
plugged and abandoned:

Well	Account	API#
State E 1286 #126	23716202	30-015-01880
Conoco 7 State #8	14380607	30-015-23931
Gulf State #2	15242404	30-015-02025
Guajalote State #4	15333210	30-015-24930
Western Yates State #2	14634004	30-015-01960
State 14 C #10	15239504	30-015-02020
State 647 AC 711 #132	14304705	30-015-29078

Sincerely,  
Central Valley Electric Cooperative, Inc.

  
Dwayne Pounds  
Staking Engineer