

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM16131

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM136260

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool or Exploratory Area
Multiple--See Attached

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: LINDA GOOD
E-Mail: linda.good@dvn.com

3a. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)
Ph: 405.552.6558

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., LP respectfully request approval for Surface Commingling/Off Lease measurement, sales, and storage of the following wells:

Federal Lease: CA NMNM136260 (12.5%)
Belgian 15 Fed Com 1H
SWSE, Sec 15, T25S, R31E
30-015-43187
Paduca; Bone Spring
Federal Lease NMNM016131 (12.5%)
Shire 22 Fed 1H
SWSE, Sec 15, T25S, R31E
30-015-43222

DC 12-20-17
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 19 2017
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #375873 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/15/2017 (17DLM1691SE)

Name (Printed/Typed) LINDA GOOD Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/11/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By J. D. Whitlock Title TLPET Date 12/15/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #375873 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM136260	NMNM0503	BELGIAN 15 FED COM 1H	30-015-43187-00-S1	Sec 15 T25S R31E SWSE 14FSL 1610FEL
NMNM16131	NMNM16131	SHIRE 22 FED 1H	30-015-43222-00-S1	Sec 15 T25S R31E SWSE 14FSL 1670FEL

10. Field and Pool, continued

WILDCAT

32. Additional remarks, continued

Paduca; Bone Spring

The Belgian Shire BS CTB is located in Sec. 22, T25S, R31E, Eddy County, New Mexico. The Shire 22 Fed 1H and Belgian 15 Fed Com 1H are measured continuously through three phase separators with using a Micro Motion Coriolis to meter the oil, mag meter to meter the water, and an orifice meter to meter the gas. VRU gas is measured with an orifice meter and is allocated back to each well utilizing a percentage of each wells monthly oil production.

The Belgian Shire BS CTB contains 6 oil tanks. Oil from each well commingles downstream of the heater treaters and then flows into the tanks. They will share a common Devon Point of Royalty Measurement #390-33-696 on location at the Belgian Shire BS CTB is located in Sec. 22, T25S, R31E. They will also share a common LACT Smith Meter #1523E10082.

The requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. ROW Numbers: NMNM135184, NMNM135424 have been approved.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Attachments: Deliverables

APPLICATION FOR SURFACE COMMINGLING\OFF LEASE MEASUREMENT SALES, & STORAGE

Proposal for Belgian Shire BS Battery

Devon Energy Production Company, LP is requesting approval for Surface Commingling \Off-Lease measurement, sales, and storage for the following wells:

Federal Lease: CA NMNM136260 (12.5%)

Well Name	Location	API #	Pool 96641	BOPD	OG	MCFPD	BTU
Belgian 15 Fed Com 1H	SWSE, Sec 15, T25S, R31E	30-015-43187	Paduca; Bone Spring	187	44	447	1335.6

Federal Lease NMNM016131 (12.5%)

Well Name	Location	API #	Pool 96641	BOPD	OG	MCFPD	BTU
Shire 22 Fed 1H	SWSE, Sec 15, T25S, R31E	30-015-43222	Paduca; Bone Spring	121	42	824	1311.7

Attached is a map that displays the federal leases, battery and well locations in Section 15 T25S, R31E.

The BLM's interest in both wells is 12.5%

Oil & Gas metering:

The Belgian Shire BS CTB is located in Sec. 22, T25S, R31E, Eddy County, New Mexico. The Shire 22 Fed 1H and Belgian 15 Fed Com 1H are measured continuously through three phase separators with using a Micro Motion Coriolis to meter the oil, mag meter to meter the water, and an orifice meter to meter the gas. VRU gas is measured with an orifice meter and is allocated back to each well utilizing a percentage of each wells monthly oil production.

The Belgian Shire BS CTB contains 6 oil tanks. Oil from each well commingles downstream of the heater treaters and then flows into the tanks. They will share a common Devon Point of Royalty Measurement #390-33-696 on location at the Belgian Shire BS CTB is located in Sec. 22, T25S, R31E. They will also share a common LACT Smith Meter #1523E10082.

The Shire 22 Fed 1H well has its own dedicated three phase test separator. After the gas is separated, it is routed to the gas test meter #390-49-676, into a common header with gas from the other wells and the VRU, through a 2-phase separator, and then flows to the Devon Point of Royalty Measurement #390-33-696. After separation, the produced oil is then metered with a Micro Motion Coriolis Meter #14509476, combines with the Belgian 15 Fed Com 1H, flows into the production heater/treater, and then flows to one of the 500 bbl. oil tanks. The water is metered utilizing a turbine meter, combines with the water from the Belgian 15 Fed Com 1H and water from the heater treaters, and flows to one of the 500 bbl. produced water tanks.

The Belgian 15 Fed Com 1H well has its own dedicated three phase test separator. After the gas is separated, it is routed to the gas test meter #390-49-677, into a common header with gas from the other wells and the VRU, through a 2-phase separator, and then flows to the Devon Point of Royalty Measurement #390-33-696. After separation, the produced oil is then metered with a Micro Motion Coriolis Meter #14512771, combines with the Shire 22 Fed 1H, flows into the production heater/treater, and then flows to one of the 500 bbl. oil tanks. The water is metered utilizing a turbine meter, combines with the water from the Shire 22 Fed 1H and water from the heater treaters, and flows to one of the 500 bbl. produced water tanks.

Production from the Shire 22 Fed 1H & Belgian 15 Fed Com 1H will be allocated on a daily basis based on the Coriolis Test Meter, Turbine Meter, & EFM located downstream of the dedicated three phase separator. The Coriolis meter will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production from the Shire 22 Fed 1H & Belgian 15 Fed Com 1H wells will be allocated on a daily basis using the gas allocation meter. The gas production from the production equipment & gas meters from the Shire 22 Fed 1H & Belgian 15 Fed Com 1H will commingle into a common header, and flow into Devon's Point of Royalty Measurement Meter #390-33-696. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

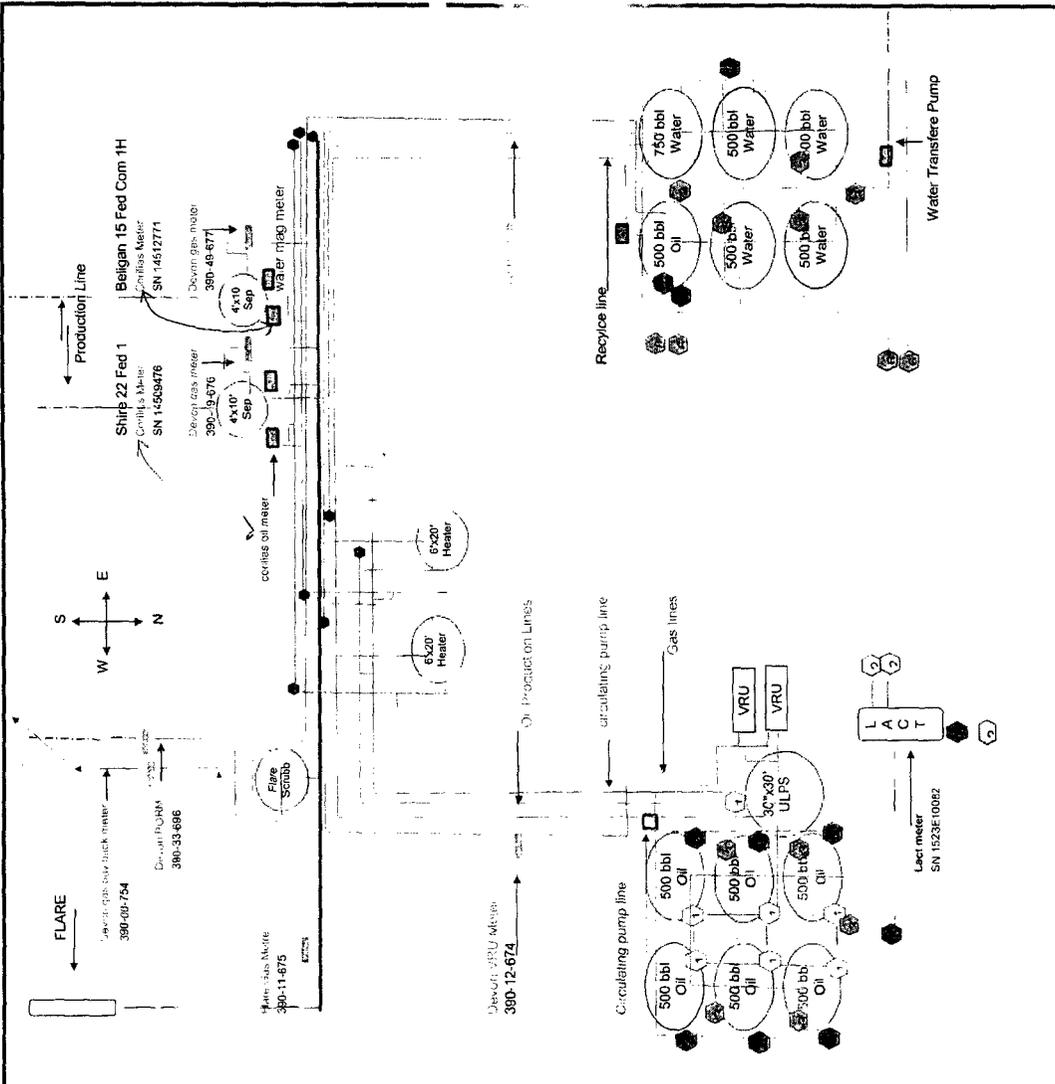
Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. ROW Numbers: NMNM135184, NMNM135424 have been approved.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Date: 5/11/2017



<p>Belgin Shire BS CTB SE/4 NE/4 S22 T25S R31E 2316' FNL 225' FEL Eddy, New Mexico NMMNM136260 NMMNM16131</p> <p>Production System: <input type="checkbox"/> Open</p>	
<p>1) Oil sales by tank gauge to tank truck</p> <p>2) Seal requirements:</p> <p>A. Production Phase: On all Tanks.</p> <p>(1) All valves 5 sealed closed.</p> <p>Sales Phase: On Tank being hauled.</p> <p>(1) Valve 1 sealed closed. <input type="checkbox"/></p> <p>(2) Valve 3 sealed closed. <input type="checkbox"/></p> <p>(3) Valve 4 sealed closed. <input type="checkbox"/></p> <p>(4) Valve 5 sealed closed. <input type="checkbox"/></p> <p>(5) Misc. Valves: Plugged or otherwise inaccessible. <input type="checkbox"/></p> <p>NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. <input type="checkbox"/></p>	
<p>Ledger for Site Diagram</p> <p>Valve #1: Production Line <input type="checkbox"/></p> <p>Valve #2: Test/Or Roll line <input type="checkbox"/></p> <p>Valve #3: Equilizer Line <input type="checkbox"/></p> <p>Valve #4: Circ./Drain Line <input type="checkbox"/></p> <p>Valve #5: Sies Line <input type="checkbox"/></p> <p>Valve #6: BSS&W Load Line <input type="checkbox"/></p> <p>Buried Lines: <input type="checkbox"/></p> <p>Firewall: <input type="checkbox"/></p> <p>Wellhead: <input type="checkbox"/></p> <p>Stak-pak: <input type="checkbox"/></p> <p>Production line: <input type="checkbox"/></p> <p>Water line: <input type="checkbox"/></p> <p>Gas Meter: <input type="checkbox"/></p>	

Shire 22 Fed 1H / Belgian 15 Fed Com 1H
 SW/4 SE/4 S15-T2SS-R31E / SW/4 SE/4 S15-T2SS-R31E
 14" FSL 1670' FEL / 14" FSL 1610' FEL
 Eddy County, NM / Eddy County, NM
 API #30-015-43222 / API #30-015-43187
 Lease # NMMN016131 / NMMN0503, NMMN120903 & NMLC01862

Production System: _____
 Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise

unaccessible. 

NOTE: Valve 2 is either a test or roll line

if there is a valve 2 it will be sealed

closed. 

Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equalizer Line 

Valve #4: Circ./Drain Line 

Valve #5: Sies Line 

Valve #6: BS&W Load Line 

Buried Lines: _____

Firewall: _____

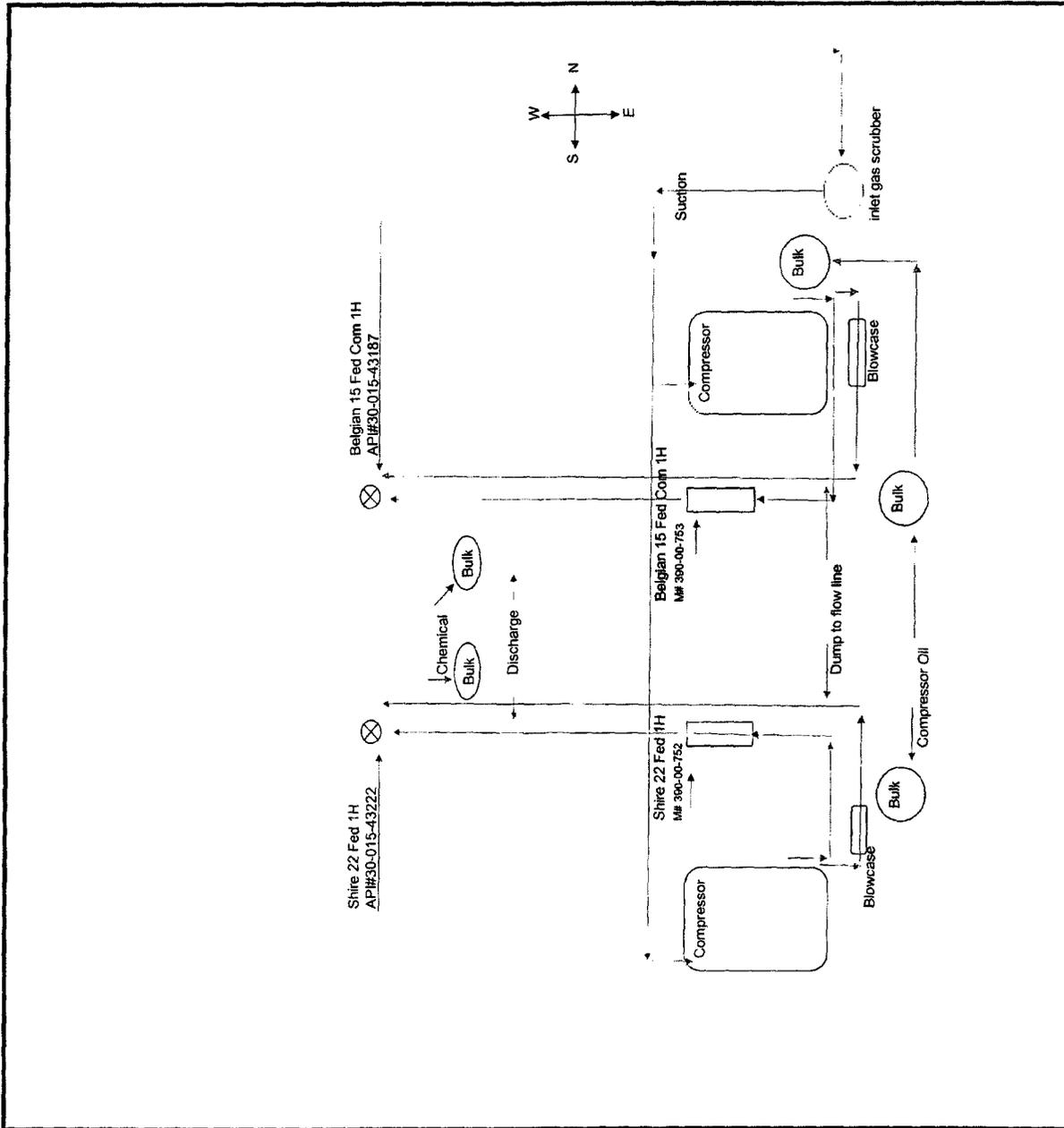
Wellhead: 

Stak-pak: 

Production line: _____

Water line: _____

Gas Meter   



Economic Justification Report

Belgian Shire CTB

Value (bbl): \$51.06

Value (mcf): \$4.67

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
Belgian 15 Fed Com 1H	Sweet	CA-NMNM136260	12.50%	(unusable, no CO2) 12.50%				187	44	447	1335.6
Shire 22 Fed 1H	Sweet	NMNM016131	12.50%					121	42	824	1311.7

Signed: Linda Good

Date: 5/11/2017

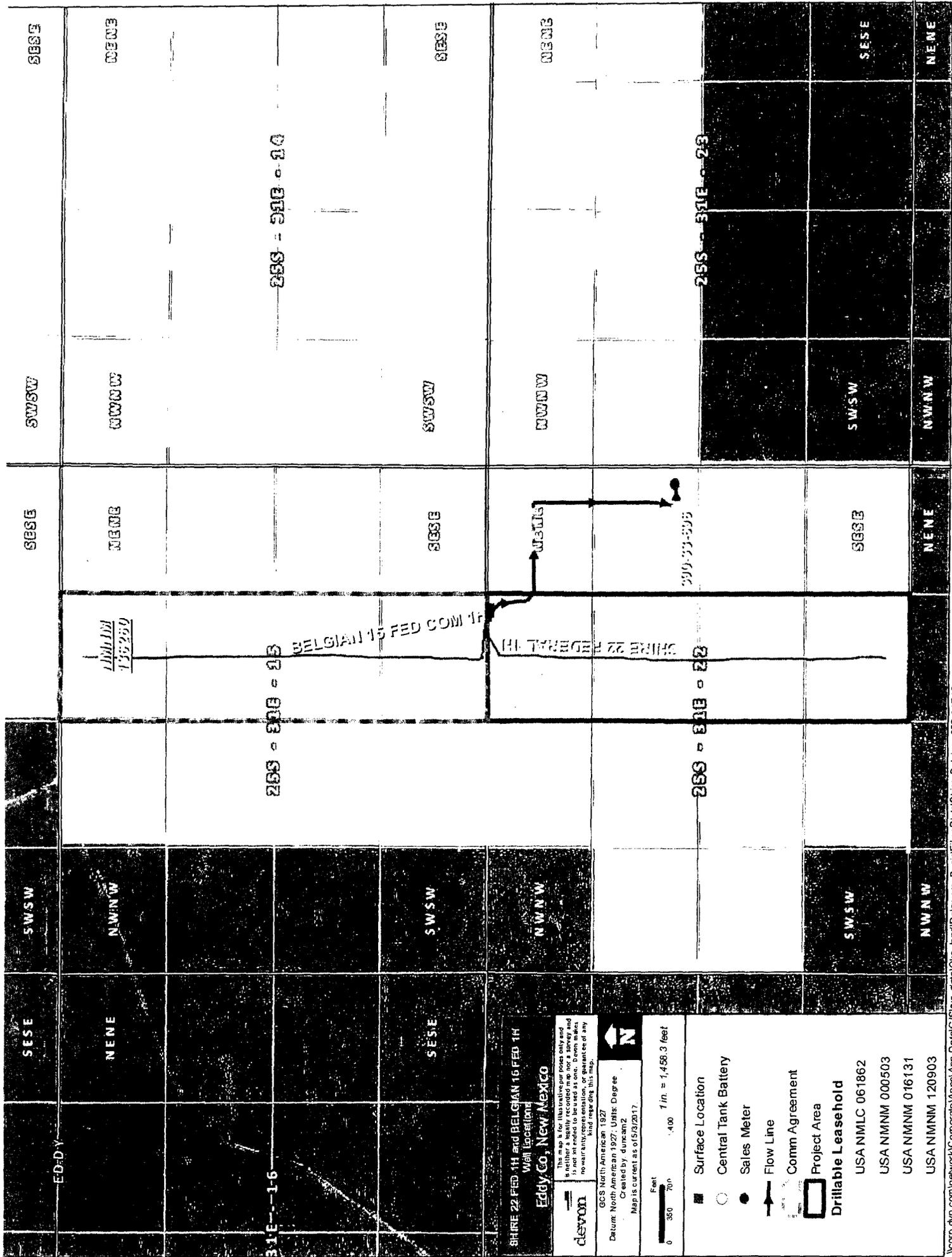
Printed Name: Linda Good

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
308.0	43.2	1271.0	1320.1

There are no material quality differences in oil production from the wells in this application, therefore there will be no impact on the royalty value from an oil marketing perspective. Since they are the same formation, there shouldn't be any impact on the gas marketing side.



SHIRE 22 FED 1H and BELGIAN 16 FED 1H
Well Location

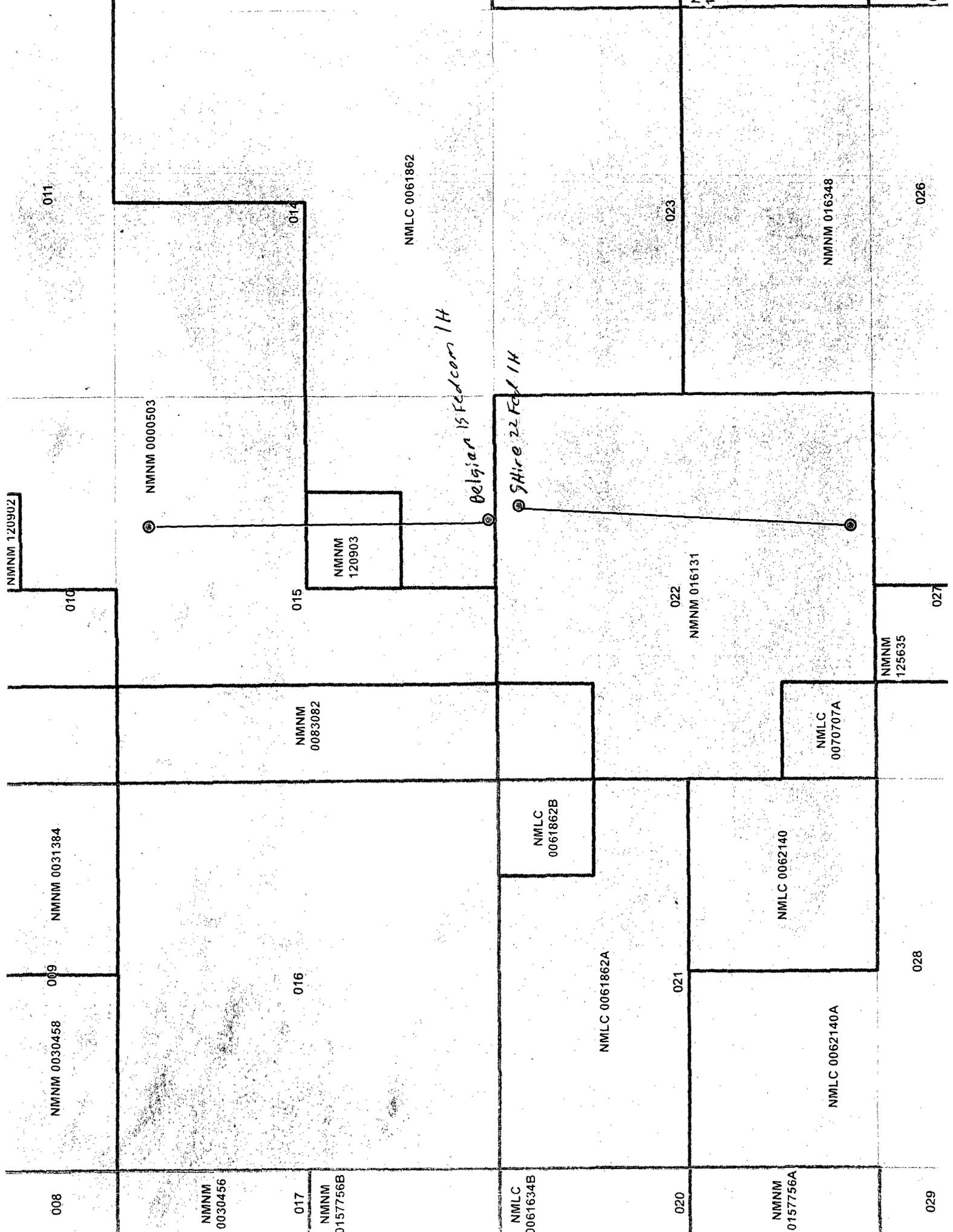
Eddy Co., New Mexico

This map is for informational purposes only and is neither a lease nor a well location. It is not intended to be used as one. Deon M LLC has no warranty, representation, or guarantee of any kind regarding this map.

GCS North American 1927
Datum: North American 1927; Units: Degree
Created by: duncan2
Map is current as of 5/3/2017.

0 350 700 1400 1 in. = 1,458.3 feet

- Surface Location
- Central Tank Battery
- Sales Meter
- Flow Line
- Comm Agreement
- Project Area
- ▭ Driltable Leasehold
- USA NMLC 061862
- USA NMMN 000503
- USA NMMN 016131
- USA NMMN 120903



NIMNM 120902

011

NIMNM 000503

014

NMLC 0061862

NIMNM 120903

Belgian 15 Fedcom 1H

Shire 22 Feb 1H

023

NIMNM 016131

NIMNM 016348

010

015

NIMNM 0083082

022

NIMNM 125635

026

027

NIMNM 0031384

NMLC 0070707A

009

NMLC 0061862B

021

NMLC 0062140

028

NIMNM 0030458

NMLC 0061862A

NMLC 0062140A

029

008

NIMNM 0030456

017

NIMNM 0157756B

020

NIMNM 0157756A

NMLC 0061634B

NP 12

10

**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 12/15/17 09:38 AM

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01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED Case File Juris:

Total Acres
560.000

Serial Number
NMNM-- - 016131

Serial Number: NMNM-- - 016131

Name & Address			Int Rel	%Interest
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE	100.000000000

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0250S	0310E	022	ALIQ	E2,E2W2,SWNW,NWSW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 016131

Act Date	Code	Action	Action Remarks	Pending Office
04/23/1972	387	CASE ESTABLISHED	SPAR129;	
04/24/1972	888	DRAWING HELD		
06/21/1972	237	LEASE ISSUED		
07/01/1972	496	FUND CODE	05;145003	
07/01/1972	530	RLTY RATE - 12 1/2%		
07/01/1972	868	EFFECTIVE DATE		
06/30/1982	235	EXTENDED	THRU 06/30/84;	
08/30/1983	650	HELD BY PROD - ACTUAL		
11/30/1983	102	NOTICE SENT-PROD STATUS		
09/22/1987	974	AUTOMATED RECORD VERIF		DGT/SG
10/03/1988	963	CASE MICROFILMED/SCANNED	CNUM 102,268	
07/29/1991	396	TRF OF INTEREST FILED	CATRON/CATRON TRST	
05/05/1993	909	BOND ACCEPTED	EFF 04/22/93;NM2166	
09/20/1993	140	ASGN FILED	AMOCO/YATES PETRO	
12/10/1993	139	ASGN APPROVED	EFF 10/01/93;	
12/10/1993	974	AUTOMATED RECORD VERIF		BCO/KRP
01/11/1994	974	AUTOMATED RECORD VERIF		BCO/KRP
01/23/2008	140	ASGN FILED	YAATES PE/LIME ROCK;1	
03/04/2008	139	ASGN APPROVED	EFF 02/01/08;	
03/04/2008	974	AUTOMATED RECORD VERIF	ANN	
10/27/2010	140	ASGN FILED	LIME ROCK/DEVON ENE;1	
01/25/2011	139	ASGN APPROVED	EFF 11/01/10;	
01/25/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO	

Serial Number: NMNM-- - 016131

Line Nr	Remarks
0002	1/25/11 - BONDED LESSEE
0003	DEVON ENERGY PROD CO. L.P. C01104 N/W

NO WARRANTY IS MADE BY BLM
FOR USE OF THE DATA FOR
PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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Run Date: 05/02/2017

01 02-25-1920;041STAT0437;30USC181 Total Acres 160.000 Serial Number NMNM-- - 136260
 Case Type 318310: O&G COMMUNITIZATION AGRMT
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 136260

Name & Address		Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD 0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATOR 100.000000000

Serial Number: NMNM-- - 136260

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0250S	0310E	015	ALIQ	W2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 136260

Act Date	Code	Action	Action Remark	Pending Office
07/01/2015	387	CASE ESTABLISHED		
07/01/2015	516	FCRMATION	BONE SPRING	
07/01/2015	526	ACRES-PED INT 100%	160;100%	
07/01/2015	868	EFFECTIVE DATE	/A/	
06/25/2016	654	AGRMT PRODUCING	/1/	
06/25/2016	658	MEMO OF 1ST PROD-ACTUAL	/1/30-015-43187	
09/12/2016	334	AGRMT APPROVED		
09/12/2016	643	PRODUCTION DETERMINATION	/1/	

Serial Number: NMNM-- - 136260

Line Nr	Remarks
0001	/A/ RECAPITULATION EFFECTIVE 07/01/2015
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM0503 80.00 50.00 - R.R. 12.590
0004	2 NMLCG51862 40.00 25.00 - R.R. 12.590
0005	3 NMNM4120993 40.00 25.00 - R.R. 12.590
0006	TOTAL 160.00 100.00

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

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Run Date: 05/02/2017

01 02-25-1920;041STAT0437;30USC226 Total Acres Serial Number
 Case Type 311111: O&G LSE NONCOMP PUB LAND 2,360.800 NMNM-- 0 000503
 Commodity 459: OIL & GAS
 Case Disposition: AUTHORIZED

Serial Number: NMNM-- 0 000503

Name & Address			Int Rel	% Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	LESSEE	50.00000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE	50.00000000
XTO ENERGY INC	810 HOUSTON ST #2000	FT WORTH TX 761026298	OPERATING RIGHTS	0.00000000

Serial Number: NMNM-- 0 000503

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0250S	0310E	001	ALIQ		S2N2,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0250S	0310E	001	LOTS		1,2,3,4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0250S	0310E	010	ALIQ		E2SE,SWSE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0250S	0310E	011	ALIQ		ALL;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0250S	0310E	012	ALIQ		SW,N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0250S	0310E	014	ALIQ		NW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0250S	0310E	015	ALIQ		NE,E2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 0 000503

23 0250S	0310E	715	FF		SWSW,SEGR;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0250S	0310E	715	FF	02	W2NW,NWSW,ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23 0250S	0310E	710	FF		NWSE ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- 0 000503

Act Date	Code	Action	Action Remark	Pending Office
09/26/1949	124	APLN RECD		
02/01/1950	237	LEASE ISSUED		
02/01/1950	496	FUND CODE	05;145003	
02/01/1950	530	RLTY RATE - 12 1/2%		
02/01/1950	868	EFFECTIVE DATE		
08/01/1952	570	CASE SEGREGATED BY ASGN	INTO NMNM0503-A;	
07/27/1958	700	LEASE SEGREGATED	INTO NMNM052869;	
07/28/1958	232	LEASE COMMITTED TO UNIT	NMNM70928X;COTTON DRA	
07/28/1958	501	REFERENCE NUMBER	14-08-001-524?	
01/01/1960	570	CASE SEGREGATED BY ASGN	INTO NMNM0503-B;	
02/01/1961	660	MEMO OF 1ST PROD-ALLOC		
07/22/1969	500	GEOGRAPHIC NAME	UNDEFINED FIELD;	
07/22/1969	510	KMA CLASSIFIED		
05/21/1970	315	RENTAL RATE DET/ADJ	\$1.00;	
05/15/1987	974	AUTOMATED RECORD VERIF		BFM/MLO
08/04/1987	963	CASE MICROFILMED/SCANNED	CNUM 100,197	DS
03/27/1991	817	MERGER RECOGNIZED	HONDO/PAULEY	
03/27/1991	940	NAME CHANGE RECOGNIZED	PAULEY/HONDO O&G	
03/27/1991	974	AUTOMATED RECORD VERIF		GLC/MT
09/09/1991	140	ASGN FILED	TEXACO OILS/EXPL&PROD	
12/17/1991	139	ASGN APPROVED	EFF 10/01/91;	
12/17/1991	974	AUTOMATED RECORD VERIF		AR/CG
08/14/1992	140	ASGN FILED	HONDO/DEVON ENERGY	
10/29/1992	139	ASGN APPROVED	EFF 09/01/92;	
10/29/1992	974	AUTOMATED RECORD VERIF		BCO/JS

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 07:47 AM

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Run Date: 05/02/2017

01 02-25-1920;041STAT0437;30USC226 Total Acres **1,720.000** Serial Number **NMLC-- 0 061862**
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Serial Number: NMLC-- 0 061862

Name & Address		Int Rel	% Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	LESSEE 50.00000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	LESSEE 50.00000000
XTO ENERGY INC	810 HOUSTON ST #2000	FT WORTH TX 761026298	OPERATING RIGHTS 0.00000000

Serial Number: NMLC-- 0 061862

Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	02505	0310E	012	ALIQ	SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	02505	0310E	013	ALL	ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	02505	0310E	014	ALIQ	NE,S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	02505	0310E	015	ALIQ	NESE,S2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	02505	0310E	023	ALIQ	N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 061862

23	02505	0310E	715	FF	NWSE ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	02505	0310E	721	FF	N2NE,N2NW,S2N2 ASGN;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMLC-- 0 061862

Act Date	Code	Action	Action Remark	Pending Office
10/02/1943	124	APLN RECD		
06/01/1950	237	LEASE ISSUED		
06/01/1950	496	FUND CODE	05;145003	
06/01/1950	530	RLTY RATE - 12 1/2%		
06/01/1950	868	EFFECTIVE DATE		
08/01/1952	570	CASE SEGREGATED BY ASGN	INTO NMLC061862-A;	
07/28/1958	232	LEASE COMMITTED TO UNIT	NMNM70928X;COTTON DRA	
07/28/1958	660	MEMO OF 1ST PROD-ALLOC	14-08-001-5247	
05/01/1960	570	CASE SEGREGATED BY ASGN	INTO NMLC06186-C;	
01/20/1961	102	NOTICE SENT-PROD STATUS		
02/16/1970	510	KMA CLASSIFIED		
05/21/1970	315	RENTAL RATE DET/ADJ	\$1.00;	
05/01/1987	963	CASE MICROFILMED/SCANNED	CNUM 560,465 DS	
07/29/1988	974	AUTOMATED RECORD VERIF	AR/LO	
03/27/1991	817	MERGER RECOGNIZED	HONDO/PAULEY	
03/27/1991	940	NAME CHANGE RECOGNIZED	PAULEY/HONDO O&G	
03/27/1991	974	AUTOMATED RECORD VERIF	GLC/MT	
09/09/1991	140	ASGN FILED	TEXACO OILS/EXPL&PROD	
12/17/1991	139	ASGN APPROVED	EFF 10/01/91;	
12/17/1991	974	AUTOMATED RECORD VERIF	AR/JS	
08/14/1992	140	ASGN FILED	HONDO O&G/DEVON ENE	
10/30/1992	139	ASGN APPROVED	EFF 09/01/92;	
10/30/1992	974	AUTOMATED RECORD VERIF	TF/JS	
06/30/1993	140	ASGN FILED	DEVON ENE/DEVON CORP	
09/17/1993	139	ASGN APPROVED	EFF 07/01/93;	
09/17/1993	974	AUTOMATED RECORD VERIF	MRR/KRP	
08/01/1997	575	APD FILED		
09/16/1997	576	APD APPROVED	COTTON DRAW UNIT	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Time: 07:47 AM

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Run Date: 05/02/2017

01 12-22-1987;101STAT1330;30USC181 ET SE Total Acres
Case Type 312021: O&G LSE COMP PD -1987 40.000 Serial Number
Commodity 459: OIL & GAS NMNM-- - 120903
Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 120903

Name & Address			Int Rel	% Interest
ACB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 797062964	LESSEE	100.000000000
CMB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
CTV OG NM LLC	201 MAIN ST STE 3100	FORT WORTH TX 761023115	OPERATING RIGHTS	0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 731025010	OPERATING RIGHTS	0.000000000
KEYSTONE OG NM LLC	201 MAIN ST#2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
LMBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
MLB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
PRB II 1993C OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
RFB 1993C OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
SRBI OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
SSB 1993C OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000
THRU LINE OG NM LLC	201 MAIN ST #2700	FORT WORTH TX 76102	OPERATING RIGHTS	0.000000000
TRB OG NM LLC	201 MAIN ST STE 2700	FORT WORTH TX 761023131	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 120903

Mer Twp Rng Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 02505 0310E 015	ALIQ		NWSE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 120903

Act Date	Code	Action	Action Remark	Pending Office
05/30/2008	387	CASE ESTABLISHED	200807021;	
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
06/30/2008	299	PROTEST FILED	SUSAN H BELL	
07/01/2008	299	PROTEST FILED	WESTERN ENVR LAW CTR	
07/01/2008	299	PROTEST FILED	WILD EARTH GUARDIANS	
07/16/2008	143	BONUS BID PAYMENT RECD	\$80.00;	
07/16/2008	191	SALE HELD		
07/16/2008	267	BID RECEIVED	\$34000 00;	
07/23/2008	143	BONUS BID PAYMENT RECD	\$33920.00;	
09/08/2008	298	PROTEST DISMISSED	SUSAN H BELL	
10/24/2008	298	PROTEST DISMISSED	WILD EARTH GUARDIANS	
10/31/2008	237	LEASE ISSUED		
10/31/2008	298	PROTEST DISMISSED	WESTERN ENVR LAW CTR	
10/31/2008	974	AUTOMATED RECORD VERIF	MJD	
11/01/2008	496	FUND CODE	05;145003	
11/01/2008	530	RLTY RATE - 12 1/2%		
11/01/2008	868	EFFECTIVE DATE		
02/12/2009	140	ASGN FILED	HORN STEV/CHESAPEAK;1	
03/31/2009	139	ASGN APPROVED	EFF 03/01/09;	
03/31/2009	974	AUTOMATED RECORD VERIF	LR	
11/04/2011	932	TRF OPER RGTS FILED	CHESAPEAK/CTV OG NM;1	
11/04/2011	932	TRF OPER RGTS FILED	CHESAPEAK/CTV OG NM;2	
12/09/2011	932	TRF OPER RGTS FILED	KEYSTONE/MLB O&G N;1	
12/09/2011	932	TRF OPER RGTS FILED	KEYSTONE/MLB O&G N;2	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

BELGIAN SHIRE CTB (BELGIAN 15 Fed Com 1H & Shire 22 Fed 1H)

CC Name	Name1	Int. Type	Name2	Name3	Street 1	City	State	Postal Code	Certified Mailing Number
BELGIAN 15 FED COM 1H	XTO ENERGY INC	WI	JP MORGAN CHASE DALLAS		PO BOX 730686	DALLAS	TX	75373-0586	9414 8149 0152 7181 2633 14
BELGIAN 15 FED COM 1H	MICHAEL LEE PRUDE	OR			1401 W WASHINGTON AVE	ARTESIA	NM	88210	9414 8149 0152 7181 2633 21
BELGIAN 15 FED COM 1H	BALLARD E SPENCER TRUST INC	OR			PO BOX 6	ARTESIA	NM	88211-0006	9414 8149 0152 7181 2633 38
BELGIAN 15 FED COM 1H	JANICE MENDOZA BRYAN	OR			PO BOX 972	POHNPEI	FM	96941	9414 8149 0152 7181 2633 45
BELGIAN 15 FED COM 1H	BARRY EUGENE BRYAN	OR			PO BOX 207	VIDA	OR	97488	9414 8149 0152 7181 2633 52
BELGIAN 15 FED COM 1H	BRYNNE LEE BRYAN	OR			900 W 14TH ST APT 7	SAN PEDRO	CA	90731-3838	9414 8149 0152 7181 2633 69
BELGIAN 15 FED COM 1H	EDEN MENDOZA BRYAN	OR			31 MEYERS CT	GREENVILLE	SC	29609	9414 8149 0152 7181 2633 76
BELGIAN 15 FED COM 1H	MORRIS E SCHERTZ	OR			PO BOX 2588	ROSWELL	NM	88202-2588	9414 8149 0152 7181 2633 83
BELGIAN 15 FED COM 1H	BETTY JO BRYAN BRADSHAW	OR			PO BOX 761	PLACITAS	NM	87043	9414 8149 0152 7181 2633 90
BELGIAN 15 FED COM 1H	ROLLA R HINKLE III	OR			PO BOX 2292	ROSWELL	NM	88202-2292	9414 8149 0152 7181 2634 06
BELGIAN 15 FED COM 1H	ONRR	RI	ROYALTY MANAGEMENT PROGRAM		PO BOX 25627	DENVER	CO	80225-0627	9414 8149 0152 7181 2634 13
BELGIAN 15 FED COM 1H	MADISON M HINKLE	OR			PO BOX 2292	ROSWELL	NM	88202-2292	9414 8149 0152 7181 2634 20
BELGIAN 15 FED COM 1H	CHEVRON USA INC	WI			PO BOX 730436	DALLAS	TX	75373	9414 8149 0152 7181 2634 82
BELGIAN 15 FED COM 1H	MCCAW PROPERTIES LLC	OR	A NEW MEXICO LIMITED LIABILITY CO	WILLIAM J MCCAW PARTNER	PO BOX 127	ARTESIA	NM	88211-0376	9414 8149 0152 7181 2634 37
BELGIAN 15 FED COM 1H	FOERTSCH OIL & GAS LP	OR			PO BOX 663	MIDLAND	TX	79702	9414 8149 0152 7181 2635 67
SHIRE 22 FED 1H	LIME ROCK RESOURCES A LP	OR			1111 BAGBY ST	HOUSTON	TX	77002	9414 8149 0152 7181 2634 99
SHIRE 22 FED 1H	CATRON TRUST	OR	CRTD 4-18-91	LEO A RILEY TTEE	141 S CENTER ST STE 200	CASPER	WY	82601-2619	9414 8149 0152 7181 2635 05

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Belgian 15 Fed Com 1H 3001543187, Shire 22 Fed 1H 3001543222

**Devon Energy Production Company
December 15, 2017**

Condition of Approval

Surface Commingling of Lease/CA production and off lease/CA storage, measurement and sales

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 or 43 CFR 3175 and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer. These volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33".
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases/CAs require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.

**Belgian 15 Fed Com 1H,
Shire 22 Fed 1H 5,**

**3001543187, Bone Springs
3001543222, Bone Springs**

**Federal CA-NMNM136260
Federal Lease NMNM16131**

Federal Lease NMNM16131 has a Royalty Rate of 12.5%

CA – NMNM136260 Includes Fed Lease -

NMNM0503 Royalty Rate 12.5% Allocated production to lease-50%

NMLC061862 Royalty Rate 12.5% Allocated production to lease-25%

NMNM120903 Royalty Rate 12.5% Allocated production to lease-25%