

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23242
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No. L0-4857-2
3. Address of Operator 5400 LBJ Freeway Suite 1500 Dallas TX 75240		7. Lease Name or Unit Agreement Name Travis 24 State Com
4. Well Location Unit Letter H : 1980 feet from the N line and 660 feet from the E line Section 24 Township 18S Range 28E NMPM Eddy County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3524.5' GR		9. OGRID Number 228937
		10. Pool name or Wildcat [76400] EMPIRE; MORROW, SOUTH(GAS) <i>660 Hills Wolfcamp NW</i>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Recomplete into Wolfcamp ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Abandon existing perfs per NMOC spec and recomplete into Wolfcamp

- MIRU. Kill Well. ND WH. NU BOPs.
- Unset Packer and TOOH with tbq.
- RU WL. RIH w/ WL and set CIBP @ 10554'.
- RIH w/ WL dump bailer & bail 35' Cl H cmt on top of CIBP. WOC. Tag. Pressure test csg.
- TIH w/ tbq & spot 15% NEFE across perf zone.
- RIH w/ WL conveyed through tbq perf guns.
- Perforate Wolfcamp @ 8658'-8692' & 8710'-8722' @ 60 SPF, 60 degree phasing
- Displace acid. Swab. RDMO. Return to production.

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 18 2017

RECEIVED

Spud Date: 8/31/1980

Rig Release Date:

Provide C102 for Wolfcamp

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Chris Villarreal

TITLE Engineer

cvillarreal@matadorresources.com

DATE 12/5/2017

972-371-5471

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

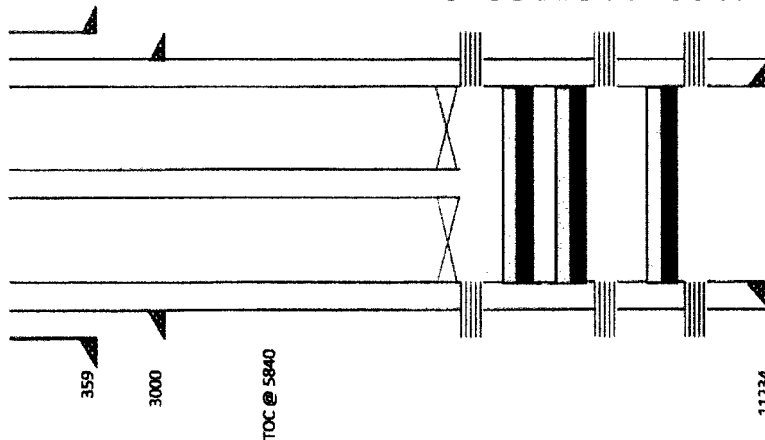
Raymond R. Polansky

TITLE Geologist

DATE 12-19-2017

Conditions of Approval (if any):

MATADOR PRODUCTION COMPANY
 Travis 24 State Com 1
 1980' FNL & 660' FEL H-24 - 185 - 28E
 Eddy County, NM
 API: 30-015-23242
 WELLBORE SCHEMATIC
 Spudded: 8/31/1980



	Casing Information				Depth Set
	Hole Size	Casing Size	Type	Weight lb/ft	
Surface	17 1/2	13 3/8	J-55	54.5	359
Intermediate	12 1/4	8 5/8	J-55	32 & 24	3000
Production	7 7/8	5 1/2	N-80 & N-80 & K-55	20 & 17 & 17	11,234

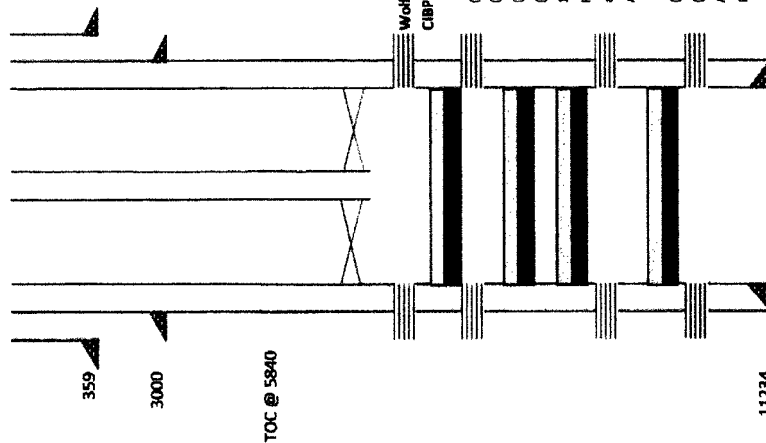
	Cementing Record	
	375 sxs of CI C (Circulated)	
Surface	1300 sxs of Hal Lite & 200 sxs of CI C & 416 sxs CI C (Circulated)	
Intermediate	750 sxs CI H 5/50 POZ & 350 sxs CI H (TOC @ 5840)	
Production		

	Tubing		Rods	Geologic Markers
	Joints	338		
Diam.	2 3/8		Total	San Andres
Grade	N-80		7/8"	1st BS
Weight			3/4"	2nd BS
Packer	10589		7/8"	3rd BS
PBTD	10663		1"	Wolfcamp
TA			Pony	Cisco
SN	10553			Canyon
BP				Strawn
ON-OFF Tool	10584			Atoka
				Morrow
				Chester
				TD
				11,234

NM OIL CONSERVATION
 ARTESIA DISTRICT
 DEC 18 2017
 RECEIVED

(5/17/2008) 10604-10609 30 Holes
 (5/22/2008) CBP set @ 10673
 (5/16/2008) CBP set @ 10685 (Didn't hold)
 (12/30/1980) 10738-10794, 10790-10796,
 10842-10848 44 Holes
 Frac w/ 30000 gal of gelled 3% KCl water & 60000 of 100 mesh
 and 30000 of 20/40 sand. Frac screened out @ 9050#
 Acids w/ 6000 gal of 7.5% MSB-100
 (12/30/1980) CBP set @ 10690
 (10/24/1980) 10900-10916 24 Holes
 Acids w/ 1250 gal of 7.5% of MSB-100
 Reacts w/ 3000 gal of 15% MSB-123

MATADOR PRODUCTION COMPANY
 Travis 24 State Com 1
 1980' FHL & 660' FEL H-24 - 185 - 28E
 Eddy County, NM
 APE: 30-015-23242
 PROPOSED WELLBORE SCHEMATIC
 Spudded: 8/31/1980



Casing Information				
Hole Size	Casing Size	Type	Weight lb/ft	Depth Set
Surface	17 1/2	J-55	54.5	359
Intermediate	12 1/4	J-55	32 & 24	3000
Production	7 7/8	N-80 & N-80 & K-55	20 & 17 & 17	11,234
DV Tool	10644 & 10244			
Marker It.	11190			
Float Collar				

Cementing Record	
Surface	375 sxs of CI C (Circulated)
Intermediate	1300 sxs of Hal Life & 200 sxs of CI C & 416 sxs CI C (Circulated)
Production	750 sxs CI H 5/50 PQZ & 350 sxs CI H (TOC @ 5840)

Tubing		Rods		Geologic Markers	
Joints	Total	San Andres	2629		
Diarn.	7/8"	1st BS	6454		
Grade	3/4"	2nd BS	7081		
Weight	7/8"	3rd BS	8145		
Packer	1"	Wolfcamp	8387		
PBTD	Pony	Cisco	9364		
TA		Canyon	9496		
SN		Strawn	9838		
BP		Atoka	10251		
ON-OFF Tool		Morrow	10575		
		Chester	11188		
		TD	11234		

NM OIL CONSERVATION
 ARTESIA DISTRICT
 DEC 18 2017
 RECEIVED