

UNITED STATES
DEPARTMENT OF THE INTERIOR Operator Copy
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0404441

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
TODD 13M FEDERAL 31

2. Name of Operator Contact: RONNIE SLACK
DEVON ENERGY PRODUCTION COM Mail: ronnie.slack@dvn.com

9. API Well No.
30-015-32015-00-S1

3a. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)
Ph: 405-552-4615

10. Field and Pool or Exploratory Area
INGLE WELLS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T23S R31E SWSW 710FSL 660FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and it has been determined that the site is ready for final inspection.

- 9/26/17-MIRU P&A unit. POOH w/rod string.
- 9/27/17-POOH w/2-7/8" production tubing. Set CIBP @ 7,100'.
- 9/28/17-Tagged CIBP @ 7,100'. Circulated w/10# salt gel mud. Tested casing to 500 psi. Spot 25 sx CI C on top CIBP. CTOC @ 6,850'. Perfed @ 4,500'. Pumped 300 sx CI C in/out @ 4,500'.
- 9/29/17-Tagged TOC @ 3,209'. Perfed @ 3,190'. Pumped 580 sx CI C in/out @ 3,190'.
- 10/2/17-Tagged TOC @ 638'. Perfed @ 140'. Pumped 35 sx CI C in/out to surface. Dug out cellar. Cut wellhead off 3" BGL. Set BGL dry hole marker. Wellbore plugged & abandoned.

WATER OIL CONSERVATION

ARTESIA DISTRICT

JAN 04 2018

RECEIVED

RECLAMATION
DUE 4-2-18

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #390524 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by JAMES AMOS on 10/05/2017 (17PP0579SE)

OCT 20 2017

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 10/03/2017

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *James A. Amos*
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title SAET
Date 10-6-17
Office CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 13M FEDERAL #31		Field: INGLE WELLS	
Location: 710' FSL & 660' FWL; 13-23S-31E		County: EDDY	State: NM
Elevation: 3499' KB; 3487' GL; 12' KB to GL		Spud Date: 7/8/02	Compl Date: 8/23/02
API#: 30-015-32015	Prepared by: Ronnie Slack	Date: 10/3/17	Rev:

PLUGGED & ABANDONED
10/2/17

17-1/2" hole
13-3/8", 48#, H40, @ 850'
Cmt'd w/850 sx to surface

11" Hole
8-5/8", 32#, J55, LTC, @ 4,450'
Cmt'd w/1500 sx to surface

TOC @ 4,570'-cbl (7/30/02)

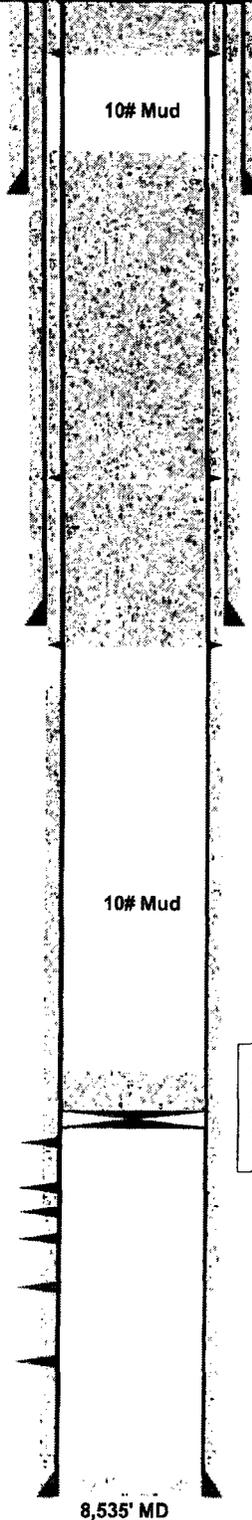
DELAWARE
7,130' - 7,142' (7/31/02)

7,466' - 7,472' (7/31/02)
7,476' - 7,486' (7/31/02)
7,491' - 7,496' (7/31/02)

7,644' - 7,649' (7/31/02)

8,272' - 8,288' (7/30/02)

7-7/8" Hole
5-1/2", 15.5# & 17#, J55, LTC, @ 8,535'
Cmt'd w/960 sx



Actual:
3. Cut wellhead off. Set BGL dry hole marker. (10/2/17)
2. Pmp 35 sx CI C in/out to surface. (10/2/17)
1. Perf @ 140'. (10/2/17)

Actual:
3. Tagged TOC @ 638'. (10/2/17)
2. Pmp 580 sx CI C in/out @ 3,190'. (9/29/17)
1. Perf @ 3,190'. (9/29/17)

Actual:
3. Tagged TOC @ 3,209'. (9/29/17)
2. Pmp 300 sx CI C in/out @ 4,500'. (9/28/17)
1. Perf @ 4,500'. (9/28/17)

Actual:
2. Tagged CIBP. Spot 25 sx (250') CI C @ 7,100' - 6,850'. (9/28/17)
1. Set CIBP @ 7,100'. (9/27/17)

8,535' MD