

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM11038

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FULLER 14 FEDERAL SWD 19. API Well No.
30-015-4363010. Field and Pool or Exploratory Area
SWD; DEVONIAN11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator
MEWBOURNE OIL COMPANYContact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com3a. Address
PO BOX 5270
HOBBS, NM 882403b. Phone No. (include area code)
Ph: 575-393-5905
Fx: 575-397-7259

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T26S R29E Mer NMP NWSE 2301FSL 2533FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mewbourne Oil Company requests to replace 4 1/2" 12.75# 13CR-HP1-110 tbg injection string with tapered string of 7" 29# HCP110 flush jt from 0' - 9600' & 5" 18# HCP110 flush jt from 9600' - 15600' to increase injectivity & lower friction pressure. See attached proposed wellbore schematic.

*Wellhead pressure is restricted to 0.15x topinj depth.
File a NOI for a Step Rate Test should disposal
volume not meet expectations.*

APPROVEDNM OIL CONSERVATION
ARTESIA DISTRICT

Accepted for record JAN 03 2018

NMOCDF

Bond on file: NM1693 Nationwide & NMB000919

SWD 1578 DOES NOT BREFRY TUBING RESTRICTIONS. 1/3/18

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #391892 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PAUL SWARTZ on 10/26/2017 ()

Name (Printed/Typed) ROBIN TERRELL

Title DISTRICT MANAGER

Signature (Electronic Submission)

Date 10/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Paul H Swartz

Title

TPET

Date

12/01/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Mewbourne Oil Company

Well Name: Fuller 14 Federal SWD #1 - 7" x 5" flush jt injection string request

Updated by: S. Puryear

Date Updated: 10/10/2017

Surface
20" 94#
Set @ 500'
900 sks "C" (105 sks to pit)

Intermediate
13 1/2" 61# K-55
Set @ 3,010'
1300 sks Lite "C"
(172 sks to pit)

Production
9 1/2" 47# HCL80
ID: 8.681"
Drift: 8.525"
Set @ 10150'
1st stage 1000 sks Lite "C" + 400 sks "H"
(circ 105 sks above DV tool)
2nd stage 700 sks Lite "C" + 100 sks "C"
(172 sks to pit)
DV Tool @ 3105'

Fishing Data
7" Overshot OD 8.375"
Bowen 150 Series
Max Catch 7"
SH

5" Overshot OD 5.875"
Bowen 150 Series
Max Catch 5"
SH

Liner
7 1/2" 39# P110 Liner
ID: 6.625"
Drift: 6.5"
Set @ 15625'
TOL @ 9656'
150 sks Lite "C" + 200 sks "H"

Open Hole
6 1/2" Hole
TD @ 16540'

Tubing
7" 29# HCP110 flush jt to 9600'
5" 18# HCP110 flush jt to 15600'
4 1/2" x 7 1/8" Packer ✓

