Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137

	Expires		
ase S	erial No.		

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	1
abandoned well. Use form 3160-3 (APD) for such proposals	s

5. Lease Serial No. NMLC028793A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
					6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well	8. Well Name and No. RONCO FEDERA	L SWD 1					
Name of Operator COG OPERATING LLC		9. API Well No. 30-015-44420					
3a. Address 600 W ILLINOIS AVE MIDLAND, TX 79701	. (include area code) 5-4332		10. Field and Pool or Exploratory Area SWD; CISCO-CANYON				
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description,)			11. County or Parish, State		
Sec 19 T17S R30E Mer NMP			EDDY COUNTY, NM				
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Producti	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ition	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New	Construction	□ Recomp	lete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempora	arily Abandon	Drilling Operations	
	Convert to Injection	Plug	Back	□ Water D	isposal		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 10/31/17 Spud 17-1/2? @ 10 11/01/17 TD 17-1/2? @ 378? 125sxs. WOC 12hrs. 11/02/17 Test BOP to 250# lc	operations. If the operation repandonment Notices must be filinal inspection. OOpm. Ran 9jts 13-3/8? J55 54	sults in a multipled only after all	e completion or recorrequirements, includi	mpletion in a ning reclamation	ew interval, a Form 316 A TE PET TOTAL EQUAL Arm. Circ ACCOR	124 must be filed once 12th REPROPER 1677 Died for record	
good. 11/03/17 TD 12-1/4? @1118′ 11/04/17 Cmt w/300sx C lead BOP to 250# low to 3000# hig 11/12/17 TD 8-3/4? @ 8620? 11/17/17 Received permissio 194 jts 7? L80 LTC 29# @ 86 700sx H POZ. Dropped DV to	I, 250sxs C tail. PD @ 3: h for 10min, good test. To MD. n from OCD/BLM to set c 613?. DV Tool @ 8540, Pa	02am. Circ 19 est csg to 150 easing above a acker @ 8566	00# for 30min, go reef sent on sund 5. Cmt w/100 % sx	od. Iry EC 3956 H POZ. Tai	Test AR AR 69. Ran led w/ w/DV	NMOCD (27) CONSERVATION TESIA DISTRICT NO 3 2018	
14 73 1 (6 4 4 6 1 1					KI	CEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #	PERATING LI	LC, sent to the Ca	ırlsbad			
Name (Printed/Typed) KANICIA	CASTILLO		Title PREPAI	RER			
Signature (Electronic S	Submission)		Date 12/05/20	017			
^ ^	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By M Swan	h) 12/14	2017	Title TP	ET		Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE						
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly and	willfully to ma			

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #396987 that would not fit on the form

32. Additional remarks, continued

tool 207sx to surface.
11/18/17 Test BOP to 250# low to 2000# high for 10 min, good test. Drilling cmt, DV tool.
11/21/17 TD 6-1/8? @ 9300?. Run open hole logs to 9300.
11/23/17 Set composite plug @ 8528. Test plug to 1500 psi for 30 mins, good test. Run CBL.
11/24/17 RR.

Tops: Rustler 246 Yates 1064 7Rivers 1357 Queen 1971 Grayburg 2363 San Andres 2695 Paddock 4175 Blinebry 4731 Tubb 5870 Abo 6287 Wolfcamp 7484 Cisco 8434 Please see attached logs.