District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals & Natural Resources						Form C-104 Revised August 1, 2011		
District II	Artonia Nik	4 99210	E	nergy, r	vinerais & r	vaturai Resc	ouro	ces			the the transfer to the	
1000 Pio Prints Ed. Arten NM 87410						t one c	ne copy to appropriate District Office					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr.							X	AMENDED REPORT				
1220 S. St. France	cis Dr., Sar	nta Fe, NM 87:	505		Santa Fe, NI	M 87505				121	AMENDED REFORT	
	<u>I.</u>		EST FO	RALL	OWABLE	AND AUTH	IO	RIZATION	TO	TRANS	PORT	
¹ Operator n	ame and	Address						² OGRID Nur	nber	228937	7	
MATADOR								³ Reason for H				
Contraction in contraction of the local data and the				1500,	DALLAS,	TX 7524	0	RT 12/201	7			
API Numbe			Name							ool Code		
30 - 0 15-4					OLFCAMP (O	GAS)				98220		
316766	⁹ Property Code ⁸ Property Name ⁹ Well N 316766 ANNE COM 15 24S 28E RB 202H						Vell Numb 202H	lumber				
II. ¹⁰ Su	rface Lo	ocation									f	
Ul or lot no.		Township		Lot Idn	Feet from the		ine			West line		
E	15	24S	28E	l	2376	N		877		W	EDDY	
P	_	ole Locatio										
UL or lot no. H	Section 15	Township 24S	Range 28E	Lot Idn	Feet from the 2331	North/South I N	ine	Feet from the 289		/West line E	County EDDY	
				L						-		
¹² Lse Code ¹³ Producing Method P Code F		¹⁴ Gas Connection Date 12-14-17			nit Number	er ¹⁶ C-129 Effective Date ¹			1' C-1	129 Expiration Date		
L				14-17								
		Transpor	ters		19					<u>-</u>	²⁰ O/G/W	
OGRID	¹⁶ Transporter ¹⁹ Transporter Name OGRID and Address							U/G/W				
371242	371242 LONGWOOD RB PIPELINE, LLC							G				
5400 LBJ FREEWAY, STE. 1500 DALLAS, TX 75240												
248440		WE	STERN	REFINI	NG, L.P.	Alta Ou		-			0	
		65 EL	DO TRO	WBRIDO TX 799		IN NEW	С	ONSERV	ATI	OAL		
						AR1	TES	TA DISTRIC	Т.			
						JA.	١N	0 4 2018	,			
VIII V 4 2						V 4 2010						
	20. 20. 195				· · · · · · · · · · · ·	~	~ ~	••••••••••••••••••••••••••••••••••••••				
	22					R	E(EIVED				
a clock in demonstra												

IV. Well Completion Data *Cement in hole 14301' - 14281'

²¹ Spud Date	22 Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC	
09/18/17	12/13/17	9607'/14301'	14281'	9707' - 14143'		
27 Hole Size	e ²⁸ Casin	g & Tubing Size	29 Depth Set		³⁰ Sacks Cement	
17 1/2"	13 3/8	"/J55/54.50#	591'		1331/C	
12 1/4"	9 5/8	"/J55/40.0#	2697'		860/C	
8 3/4"	7 5/8	"/P110/29.70#	2266'		709/C	
8 3/4"	7 5/8	'/P110/29.70#	8692'			
8 3/4"	7" /P	10/29.00#	9577'			
6 1/8"	5 1/2"/	P110/20.00#	8582'		664/H	
6 1/8"	4 1/2"/	P110/13.50#	14281'			

V. Well Test Data

³¹ Date New Oil	32 Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁸ Tbg. Pressure	³⁶ Csg. Pressure			
12/13/17	12/14/17	Test Date	T est Mengen	t ng. r ressure	41 Test Method			
³⁷ Choke Size	³⁸ Oil	³⁹ Water	40 Gas					
been complied with complete to the best Signature	at the rules of the Oil Conser and that the information give of my knowledge and belief.	above is true and	OIL CONSERVATION DIVISION Approved by: Rustur Heur					
Printed name: (Ava Monroe			Title: Office admin					
Title: Sr. Ei	ngineering Tech	nnician	Approval Date Junuly 4, 2018					
E-mail Address: amonroe@ma	tadorresources	.com	-0	07				
Date: 12/18/17	Phone: 972-371	-5218						